

Notification of transactions by Primary Insiders and Close Associates

1	Details of the Primary Insider/Close Associate					
a)	Name	Marco Beenen				
2	Reason for the notification					
a)	Position/status	CEO of BW Offshore				
b)	Initial notification/Amendment	Initial notification				
3	Details of the company, emission allowance market participant, auction platform, auctioneer or auction monitor					
a)	Name	BW Offshore Ltd				
b)	LEI	2138008LFKH8V2EOA915				
4	Details of the transaction(s): section to be repeated for (i) each type of instrument; (ii) each type of transaction; (iii) each date; and (iv) each place where transactions have been conducted					
a)	Description of the financial instrument, type of instrument Identification code	Cash settled LTIP options (exercise price less the strike price)				
b)	Nature of the transaction	Exercise of synthetic options				
c)	Price(s) and volume(s)	<table border="1"> <tr> <th>Price(s)</th> <th>Volume(s)</th> </tr> <tr> <td>NOK 8.07 (37.35-29.28)</td> <td>306 250</td> </tr> </table>	Price(s)	Volume(s)	NOK 8.07 (37.35-29.28)	306 250
Price(s)	Volume(s)					
NOK 8.07 (37.35-29.28)	306 250					
d)	Aggregated information — Aggregated volume — Price	306 250 options 2 471 726 NOK				
e)	Date of the transaction	2025-09-12				
f)	Place of the transaction	Outside a trading venue				

Notification of transactions by Primary Insiders and Close Associates

1	Details of the Primary Insider/Close Associate					
a)	Name	Ståle Andreassen				
2	Reason for the notification					
a)	Position/status	CFO of BW Offshore				
b)	Initial notification/Amendment	Initial notification				
3	Details of the company, emission allowance market participant, auction platform, auctioneer or auction monitor					
a)	Name	BW Offshore Ltd				
b)	LEI	2138008LFKH8V2EOA915				
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Price(s)	Volume(s)					
NOK 8.07 (37.35-29.28)	100 625					
d)	Aggregated information — Aggregated volume — Price	100 625 options 812 139 NOK				
e)	Date of the transaction	2025-09-12				
f)	Place of the transaction	Outside a trading venue				

Notification of transactions by Primary Insiders and Close Associates

1	Details of the Primary Insider/Close Associate									
a)	Name	Mona Rajoo								
2	Reason for the notification									
a)	Position/status	CCO of BW Offshore								
b)	Initial notification/Amendment	Initial notification								
3	Details of the company, emission allowance market participant, auction platform, auctioneer or auction monitor									
a)	Name	BW Offshore Ltd								
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Price(s)	Volume(s)									
NOK 8.07 (37.35-29.28)	16 625									
NOK 6.34 (37.35-31.01)	16 580									
NOK 14.03 (37.35-23.32)	16 486									
d)	Aggregated information — Aggregated volume — Price	49 691 options 470 514 NOK								
e)	Date of the transaction	2025-09-12								
f)	Place of the transaction	Outside a trading venue								

Notification of transactions by Primary Insiders and Close Associates

1	Details of the Primary Insider/Close Associate									
a)	Name	Mike McAreavey								
2	Reason for the notification									
a)	Position/status	CTO of BW Offshore								
b)	Initial notification/Amendment	Initial notification								
3	Details of the company, emission allowance market participant, auction platform, auctioneer or auction monitor									
a)	Name	BW Offshore Ltd								
b)	LEI	2138008LFKH8V2EOA915								
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NOK 8.07 (37.35-29.28)	32 375									
NOK 6.34 (37.35-31.01)	32 300									
NOK 14.03 (37.35-23.32)	32 118									
d)	Aggregated information — Aggregated volume — Price	96 793 options 916 536 NOK								
e)	Date of the transaction	2025-09-12								
f)	Place of the transaction	Outside a trading venue								

Notification of transactions by Primary Insiders and Close Associates

1	Details of the Primary Insider/Close Associate					
a)	Name	Anders S. Platou				
2	Reason for the notification					
a)	Position/status	CSO of BW Offshore				
b)	Initial notification/Amendment	Initial notification				
3	Details of the company, emission allowance market participant, auction platform, auctioneer or auction monitor					
a)	Name	BW Offshore Ltd				
b)	LEI	2138008LFKH8V2EOA915				
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Price(s)	Volume(s)					
NOK 8.07 (37.35-29.28)	32 375					
d)	Aggregated information — Aggregated volume — Price	32 375 options 261 297 NOK				
e)	Date of the transaction	2025-09-12				
f)	Place of the transaction	Outside a trading venue				

Notification of transactions by Primary Insiders and Close Associates

1	Details of the Primary Insider/Close Associate									
a)	Name	Ming Yen Yip								
2	Reason for the notification									
a)	Position/status	General Counsel of BW Offshore								
b)	Initial notification/Amendment	Initial notification								
3	Details of the company, emission allowance market participant, auction platform, auctioneer or auction monitor									
a)	Name	BW Offshore Ltd								
b)	LEI	2138008LFKH8V2EOA915								
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NOK 6.34 (37.35-31.01)	32 300									
NOK 14.03 (37.35-23.32)	32 118									
d)	Aggregated information — Aggregated volume — Price	86 293 options 831 791 NOK								
e)	Date of the transaction	2025-09-12								
f)	Place of the transaction	Outside a trading venue								