



UAB “Atsinaujinančios Energetikos Investicijos”

Unaudited Interim Condensed Consolidated and
Separate Financial Statements as at 31 December 2023

Closed-end Investment Company Intended for Informed Investors

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Interim Statement of Financial Position

Amounts are presented in thousand EUR, unless stated otherwise



	Notes	Group		Company	
		31 December 2023 Unaudited	31 December 2022 Audited	31 December 2023 Unaudited	31 December 2022 Audited
Assets					
Non-current assets					
Investment assets at fair value through profit or loss	1	180 060	144 908	180 060	144 908
Investment in subsidiaries		-	-	2	2
Other financial assets	2	2 275	1 650	2 250	1 650
Prepayments	3	25	25	25	25
Total non-current assets		182 360	146 583	182 337	146 585
Current assets					
Other financial assets	2	1 600	-	1 600	-
Other receivables	4	839	167	803	128
Cash and cash equivalents	5	2 083	9 877	2 053	9 877
Total current assets		4 522	10 044	4 456	10 005
Total assets		186 882	156 627	186 793	156 590
Equity & liabilities					
Equity					
Issued capital	6	58 656	54 884	58 656	54 884
Share premium	7	24 119	21 128	24 119	21 128
Legal reserve	8	1 075	407	1 075	407
Retained earnings		31 477	27 114	31 450	27 113
Total equity		115 327	103 533	115 300	103 532
Non-current liabilities					
Bonds issued	9	69 020	49 757	69 020	49 757
Loans received	10	-	112	-	112
Total non-current liabilities		69 020	49 869	69 020	49 869
Current liabilities					
Bonds issued	9	161	116	161	116
Trade and other payables	11	2 331	3 084	2 312	3 073
Payables to employees		37	24	-	-
Current tax liabilities		6	1	-	-
Total current liabilities		2 535	3 225	2 473	3 189
Total liabilities		71 555	53 094	71 493	53 058
Total equity & liabilities		186 882	156 627	186 793	156 590

Financial statements signed by electronic signature:

Director of Management Company

Company's manager

Representative of company providing accounting services

Vilma Tvaronavičienė

Grėtė Bukauskaitė

Ramunė Piečiukaitienė

Interim Statement of Profit or Loss and Other Comprehensive Income



Amounts are presented in thousand EUR, unless stated otherwise

	Notes	Group		Company	
		12 months to 31 December 2023 Unaudited	12 months to 31 December 2022 Audited	12 months to 31 December 2023 Unaudited	12 months to 31 December 2022 Audited
Income					
Net gain on financial assets at fair value through profit or loss	12	10 874	19 635	10 874	19 635
Dividend income	12	355	21	355	21
Other income	12	198	73	190	73
Total net income		11 427	19 729	11 419	19 729
Expenses					
Administrative expenses	13	(2 495)	(4 406)	(2 520)	(4 435)
Loss allowance on prepayments		-	(25)	-	(25)
Loss from deconsolidation of a subsidiary		-	(22)	-	-
Total expenses		(2 495)	(4 453)	(2 520)	(4 460)
Operating profit		8 932	15 276	8 899	15 269
Finance income					
Foreign exchange gain		44	1	45	1
Total finance income		44	1	45	1
Finance costs					
Interest expenses	14	(3 939)	(1 910)	(3 939)	(1 910)
Total finance costs		(3 939)	(1 910)	(3 939)	(1 910)
Profit before tax		5 037	13 367	5 005	13 360
Income tax		(6)	(3)	-	-
Profit after tax		5 031	13 364	5 005	13 360
Other comprehensive income (loss)					
<i>Items that may be reclassified to profit or loss</i>		-	-	-	-
<i>Items that will not be reclassified to profit or loss</i>		-	(3)	-	-
Fair value adjustment on investment in deconsolidated entity		-	(3)	-	-
Total comprehensive income (loss)		5 031	13 361	5 005	13 360

Financial statements signed by electronic signature:

Director of Management Company
 Company's manager
 Representative of company providing accounting services

Vilma Tvaronavičienė
 Grėtė Bukauskaitė
 Ramunė Piečiukaitienė

Interim Statement of Cash Flows

Amounts are presented in thousand EUR, unless stated otherwise



	Notes	Group		Company	
		12 months to 31 December 2023 Unaudited	12 months to 31 December 2022 Audited	12 months to 31 December 2023 Unaudited	12 months to 31 December 2022 Audited
Profit before tax		5 037	13 367	5 005	13 360
Adjustments for:					
Net gain on financial assets at fair value through profit or loss	12	(10 874)	(19 635)	(10 874)	(19 635)
Net finance costs	14	3 939	1 910	3 939	1 910
Dividends received	12	(355)	(21)	(355)	(21)
Loss allowance on prepayments		-	25	-	25
Loss from deconsolidation of a subsidiary		-	22	-	-
Working capital adjustments					
Decrease (increase) in trade and other receivables		(251)	(56)	(229)	(13)
Increase (decrease) in trade and other payables		(736)	2 214	(757)	2 023
Net cash flows from activities		(3 240)	(2 174)	(3 271)	(2 351)
Income taxes paid		(1)	(3)	-	-
Dividends received	12	243	21	243	21
Net cash flows from operating activities		(2 998)	(2 156)	(3 028)	(2 330)
Loans granted	1	(43 098)	(50 092)	(43 098)	(50 092)
Repayment of loans granted	1	19 746	-	19 746	-
Payment of interest on loans granted	1	5 644	836	5 644	836
Bonds acquired	1	(12 887)	(15 741)	(12 887)	(15 741)
Redeemed bonds	1	3 248	6 234	3 248	6 234
Payment of bonds interests	1	370	266	370	266
Acquisition of subsidiary and associate	1,3	(1)	(20)	(1)	(20)
Sale of shares of subsidiary	1	-	3	-	3
Received amount from third party		-	2 750	-	2 750
Issue of financial guarantees	2	(1 000)	(5 400)	(1 000)	(5 400)
Transfer of financial guarantees		-	3 750	-	3 750
Recovery of financial guarantees	2	1 050	-	1 050	-
Deconsolidation of subsidiary net of cash deconsolidated		-	(174)	-	-
Advance payment for shares repaid		-	100	-	100
Net cash flows from investing activities		(26 928)	(57 488)	(26 928)	(57 314)
Proceeds from issue of share capital	6	3 772	14 821	3 772	14 821
Proceeds from share premium	7	2 991	10 338	2 991	10 338
Bonds issued	9	18 828	25 182	18 828	25 182
Transaction costs related to bonds issued	9	(224)	(226)	(224)	(226)
Repayment of bonds principal	9	-	(5 173)	-	(5 173)
Repayment of bonds interest	9	(3 235)	(1 885)	(3 235)	(1 885)
Net cash flows from financing activities		22 132	43 057	22 132	43 057
Net change in cash and cash equivalents		(7 794)	(16 587)	(7 824)	(16 587)
Cash and cash equivalents at the beginning of the year		9 877	26 464	9 877	26 464
Effects of foreign exchange rate changes		-	-	-	-
Cash and cash equivalents at the end of the year		2 083	9 877	2 053	9 877

Financial statements signed by electronic signature:

Director of Management Company

Vilma Tvaronavičienė

Company's manager

Grėtė Bukauskaitė

Representative of company providing accounting services

Ramunė Piečiukaitienė

Interim Consolidated Statement of Changes in Equity



Amounts are presented in thousand EUR, unless stated otherwise

For the 12 months ended 31 December 2023	Issued capital	Share premium	Legal reserve	Retained earning	Total
Balance as of 1 January 2023 (audited)	54 884	21 128	407	27 114	103 533
Contributions and redemptions by holders of redeemable shares:					
- Issue of redeemable shares	3 772	2 991	-	-	6 763
- Redemption of redeemable shares	-	-	-	-	-
Total contributions and redemptions by holders of redeemable shares	3 772	2 991	-	-	6 763
Profit for the year	-	-	-	5 031	5 031
Other comprehensive income for the year	-	-	-	-	-
Transfers to legal reserve	-	-	668	(668)	-
Balance as at 31 December 2023 (unaudited)	58 656	24 119	1 075	31 477	115 327
Balance as at 1 January 2022 (audited)	40 063	10 790	124	14 036	65 013
Contributions and redemptions by holders of redeemable shares:					
- Issue of redeemable shares	14 821	10 338	-	-	25 159
- Redemption of redeemable shares	-	-	-	-	-
Total contributions and redemptions by holders of redeemable shares	14 821	10 338	-	-	25 159
Profit for the year	-	-	-	13 364	13 364
Other comprehensive income for the year	-	-	-	(3)	(3)
Transfers to legal reserve	-	-	283	(283)	-
Balance as at 31 December 2022 (audited)	54 884	21 128	407	27 114	103 533

Financial statements signed by electronic signature:

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 Company's manager
 Representative of company providing accounting services

Vilma Tvaronavičienė
 Grėtė Bukauskaitė
 Ramunė Piečiukaitienė

Interim Separate Statement of Changes in Equity

Amounts are presented in thousand EUR, unless stated otherwise



For the 12 months ended 31 December 2023	Issued capital	Share premium	Legal reserve	Retained earning	Total
Balance as of 1 January 2023 (audited)	54 884	21 128	407	27 113	103 532
Contributions and redemptions by holders of redeemable shares:					
- Issue of redeemable shares	3 772	2 991	-	-	6 763
- Redemption of redeemable shares	-	-	-	-	-
Total contributions and redemptions by holders of redeemable shares	3 772	2 991	-	-	6 763
Profit for the year	-	-	-	5 005	5 005
Other comprehensive income for the year	-	-	-	-	-
Transfers to legal reserve	-	-	668	(668)	-
Balance as at 31 December 2023 (unaudited)	58 656	24 119	1 075	31 450	115 300
Balance as at 1 January 2022 (audited)	40 063	10 790	124	14 036	65 013
Contributions and redemptions by holders of redeemable shares:					
- Issue of redeemable shares	14 821	10 338	-	-	25 159
- Redemption of redeemable shares	-	-	-	-	-
Total contributions and redemptions by holders of redeemable shares	14 821	10 338	-	-	25 159
Profit for the year	-	-	-	13 360	13 360
Other comprehensive income for the year	-	-	-	-	-
Transfers to legal reserve	-	-	283	(283)	-
Balance as at 31 December 2022 (audited)	54 884	21 128	407	27 113	103 532

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Explanatory Note

UAB „Atsinaujinančios energetikos investicijos“ was registered in the Register of Companies at Lvivo g. 25, Vilnius on 15 March 2016, company code 304213372. The Company has its registered office at Jogailos g. 4, Vilnius. The Company specializes in renewable energy infrastructure objects and related assets such as development of new renewable energy production sources. As investments to the renewables sector have shown an extensive growth potential the decision was made to transform the Company into a separate closed-end collective investment entity to provide investors an instrument to invest directly into renewable energy sector. Based on the decision of the Supervision Service of the Bank of Lithuania dated 14 December 2020, the Company was reorganised into UAB „Atsinaujinančios energetikos investicijos“ - a closed-end investment company for informed investors (hereinafter – AEI or Company), after the Supervision Service of the Bank of Lithuania had approved the Articles of Association of the Company. The Company started to operate as a closed-end investment entity on 16 December 2020. The Company's data is accumulated and stored at the state enterprise Centre of Registers. The Company shall operate until 5 February 2026 with a possibility of extending the operation period for additional 2 years, upon which, the Company shall redeem the shares issues from its investors.

The Company is a limited liability private legal person having its economic and commercial, financial, and organisational independence. The Company is held liable for its liabilities only to the extent of its assets.

The objective of the Company is, by offering its shares, to collectively invest the collected funds in renewable energy infrastructure objects and related assets such as renewable energy sources, energy efficiency projects, energy resources distribution and transmission networks and their storage facilities, etc. and seek to earn profit for its Shareholders. The redemption of the Company's shares shall be restricted up until the end of the Company's investment activities on 5 February 2026 or 5 February 2028 if the operation period shall be extended for an additional 2 years.

These interim condensed consolidated financial statements include two consolidating entities of the group – AEI and UAB AEI Development. Interim condensed separate financial statements include AEI. In these financial statements, definition of Group is used to refer to, jointly, investment activities performed by AEI and provision of project management and consulting services by UAB AEI Development, and definition of Company is used to refer to, solely, investment activities performed by AEI. In these financial statements, explanatory notes with a reference “Group and Company” presents financial data of the Company, which coincides with the consolidated financial data of the Group.

Subsidiaries and associates

As at 31 December 2023 the Company controlled the following subsidiaries and associates:

	Country of domicile	Date of acquisition	Ownership, %	Segment
Subsidiary				
Energy Solar Projekty sp. z o. o.	Poland	2018-11-09	100%	Investment activities
PV Energy Projects sp. z o. o.	Poland	2020-09-01	100%	Investment activities
UAB JTPG	Lithuania	2020-12-23	89,96%	Investment activities
PL Sun sp. z o. o.	Poland	2022-02-18	100%	Investment activities
UAB Atelda	Lithuania	2022-02-18	100%	Investment activities
UAB Nimela	Lithuania	2022-05-13	100%	Investment activities
UAB AEI Development	Lithuania	2022-07-04	100%	Project management and consultation services
UAB Rineila	Lithuania	2022-09-05	100%	Investment activities
UAB Pakruojo vėjas	Lithuania	2023-11-28	100%	Investment activities
Associate				
UAB Saulės energijos projektai	Lithuania	2016-06-15	30%	Investment activities
UAB Ekoelektra	Lithuania	2021-04-21	50%	Investment activities
UAB Žaliosios investicijos	Lithuania	2021-09-16	25%	Investment activities
UAB KNT Holding	Lithuania	2022-03-16	50%	Investment activities
Zalais Speks SIA	Latvia	2022-03-29	50%	Investment activities
Zala Elektriba SIA	Latvia	2023-03-30	50%	Investment activities

The subsidiary UAB AEI Development provides project management and consulting services to the Company, therefore its' financial results are consolidated in consolidated financial statements.

Other Group companies specialize in the production of energy from renewable energy resources, these companies are measured at fair value through profit or loss and are not consolidated.

The Company is managed by UAB LORDS LB Asset Management (hereinafter – the Management Company), set up and registered on 8 September 2008, company code 301849625, having its registered office at: Jogailos g. 4, Vilnius, Lithuania. Data on the Management Company are accumulated and stored in the Register of Legal Entities of the Republic of Lithuania.

By the decision of the Securities Commission of the Republic of Lithuania of 23 December 2008, UAB LORDS LB Asset Management was issued Licence No. VJK – 016 to engage in the activities of management companies operating under the Law on Collective Investment Undertakings of the Republic of Lithuania. By Decision No. 03-201 of the Board of the Bank of Lithuania dated 5 December 2013 the management company's Licence No. VJK – 016 was expanded and it was granted the right to manage collective investment undertakings established under the Law on Collective Investment Undertakings Intended for Informed Investors of the Republic of Lithuania. On 23 June 2015, the Management Company was issued Licence No. 1 to engage in the activities of the management company operating under the Law on Management Companies of Collective Investment Undertakings Intended for Qualified Investors.



II. Basis of Preparation and Statement of Compliance with IFRS

II. Basis of Preparation and Statement of Compliance with IFRS



The interim condensed consolidated financial statements have been prepared in accordance with the international financial reporting standard IAS 34 "Interim Financial Reporting", as adopted by the European Union, and consists of condensed consolidated financial statements and selected explanatory notes.

The accounting policies and methods of computation used in the preparation of the interim report are the same as the accounting policies and methods of computation used in the annual report for the year ended 31 December 2022, which comply with the International Financial Reporting Standards, as adopted by the European Union (IFRS EU).

The information contained in the interim condensed consolidated financial statements has not been audited or otherwise verified by auditors and does not contain the entire range of information required for the preparation of complete financial statements. The condensed consolidated interim financial statements should be read in conjunction with the Annual Report prepared for the year ended 31 December 2022, which has been prepared in accordance with IFRS EU.

The applicable accounting policies have not changed compared to the previous financial year.

The financial figures of the condensed consolidated interim financial statements have been presented in thousand euros, unless otherwise indicated.



III. Notes

1. Investment assets at fair value through profit or loss

The Company meets the definition of an investment entity, therefore it does not consolidate its subsidiaries and associates (except project management and consultation entity UAB AEI Development) but recognizes them as investments at fair value through profit or loss. Further, the Company holds both controlling interest in equity shares and debt instruments issued by the subsidiaries and associates. From a business strategy perspective, the Company rarely, if ever, would enter a transaction to sell one financial asset, e.g., equity shares, without the other, e.g., debt instrument. In addition, neither the debt nor the equity shares are traded in an active market. The Company's investments in loans granted is not a Company's separate substantial operating activity but are granted for the sole purpose of capital appreciation purposes in accordance with IFRS 10. Therefore, the Company aggregates its investments in subsidiaries and associates as a one financial asset in order to best present the fair value of the investment as a whole. The Group's and Company's aggregated financial assets at a fair value are presented in the table below:

Group and Company

	31 December 2023	31 December 2022
Energy Solar Projekty sp. z o. o.		
Initial investment in shares	1	1
Long term loan granted	14 230	14 950
Interest on loan granted	413	3 209
Fair value adjustment on investment in shares	9 289	5 354
Total investment in equity and debt instrument	23 933	23 514
PV Energy Projects sp. z o. o.		
Initial investment in shares	1	1
Long term loan granted	34 242	44 024
Interest on loan granted	4 005	2 501
Fair value adjustment on investment in shares	4 693	2 752
Total investment in equity and debt instrument	42 941	49 278
PL Sun sp. z o. o.		
Initial investment in shares	3	3
Long term loan granted	45 074	13 230
Interest on loan granted	3 790	790
Fair value adjustment on investment in shares	4 046	(1 257)
Total investment in equity and debt instrument	52 913	12 766
UAB Atelda		
Initial investment in shares	3	3
Bonds principal acquired	117	-
Bonds interest accrued	11	-
Fair value adjustment on investment	(131)	(3)
Total investment in equity and debt instrument	-	-
UAB Nimela		
Initial investment in shares	4	4
Bonds principal acquired	913	3 010
Bonds interest accrued	160	167
Fair value adjustment on investment	(566)	(187)
Total investment in equity and debt instrument	511	2 994
UAB Rineila		
Initial investment in shares	3	3
Bonds principal acquired	36	-
Bonds interest accrued	4	-
Fair value adjustment on investment	(43)	(3)
Total investment in equity and debt instrument	-	-

Group and Company

(continued)

	31 December 2023	31 December 2022
UAB JTPG		
Initial investment in shares	3	3
Bonds principal acquired	2 334	-
Bonds interest accrued	120	-
Fair value adjustment on investment	(130)	11
Total investment in equity and debt instrument	2 327	14
UAB Pakruoju vējas		
Initial investment in shares	-	-
Total investment in equity and debt instrument	-	-
Total investment in Subsidiaries	122 625	88 566
UAB Saulės enerģijas projekta		
Initial investment in shares	1 504	1 504
Fair value adjustment on investment in shares	(1 160)	(1 012)
Total investment in equity and debt instrument	344	492
UAB Žaliosios investicijos		
Initial investment in shares	7 210	7 210
Bonds principal acquired	23 650	22 775
Bonds interest accrued	1 447	41
Fair value adjustments on investment	13 721	22 920
Total investment in equity and debt instrument	46 028	52 946
UAB Ekoelektra		
Initial investment in shares	1	1
Bonds principal acquired	2 927	331
Bonds interest accrued	353	34
Fair value adjustments on investment	(576)	(325)
Total investment in equity and debt instrument	2 705	41
Zalais Speks SIA		
Initial investment in shares	1	1
Long term loan granted	428	203
Interest on loan granted	50	17
Fair value adjustments on investment	(112)	(159)
Total investment in equity and debt instrument	367	62
UAB KNT Holding		
Initial investment in shares	1	1
Bonds principal acquired	6 515	2 991
Bonds interest accrued	486	66
Fair value adjustment on investment	(697)	(257)
Total investment in equity and debt instrument	6 305	2 801
Zala Elektriba SIA		
Initial investment in shares	1	-
Long term loan granted	1 786	-
Interest on loan granted	154	-
Fair value adjustment on investment	(255)	-
Total investment in equity and debt instrument	1 686	-
Total investment in Associates	57 435	56 342
Total investment assets at fair value through profit or loss	180 060	144 908

Movements in the fair value of the Group's and Company's investments in equity and debt instruments of subsidiaries and associates for the financial year ended 31 December 2023 are presented in the table below:

Group and Company

	Fair value as at 1 January 2023	Acquisition of asset (+) / Sale of asset (-)	Interest paid	Increase (decrease) in fair value of assets	Fair value as at 31 December 2023
Investments in equity and debt instruments of subsidiaries:					
Energy Solar Projekty sp. z o. o.	23 514	(721)	(4 063)	5 203	23 933
PV Energy Projects sp. z o. o.	49 278	(9 783)	(2 027)	5 473	42 941
PL Sun sp. z o. o.	12 766	31 844	-	8 303	52 913
UAB Atelda	-	117	-	(117)	-
UAB Nimela	2 994	(2 097)	(370)	(16)	511
UAB Rineila	-	36	-	(36)	-
UAB JTPG	14	2 334	-	(21)	2 327
UAB Pakruojo vējas	-	-	-	-	-
Total	88 566	21 730	(6 460)	18 789	122 625
Investments in equity and debt instruments of associates:					
UAB Saulės enerģijas projektai	492	-	-	(148)	344
UAB Žaliosios investicijos	52 946	875	-	(7 793)	46 028
UAB Ekoelektra	41	2 596	-	68	2 705
Zalais Speks SIA	62	225	-	80	367
UAB KNT Holding	2 801	3 525	-	(21)	6 305
Zala Elektriba SIA	-	1 787	-	(101)	1 686
Total	56 342	9 008	-	(7 915)	57 435

As at 31 December 2023 and 31 December 2022, fair value of the investments in equity and debt instruments of subsidiaries and associates of Group (acquired until valuation date) is accounted for based on the valuation reports of an independent appraiser. Fair value of investments as at 31 December 2023 is accounted for based on the report dated 29 December 2023 (with the valuation of assets as of 31 October 2023) and fair value of investments as at 31 December 2022 is accounted based on report dated 23 December 2022 (with the valuation of assets as of 31 October 2022).

The Management concluded that from the date of valuation of investment (31 October 2023) until the end of reporting year (31 December 2023) there were no circumstances or events which could have significant impact on the fair value of investment. Therefore, fair value of the investments in equity and debt instruments of subsidiaries and associates of the Group (excluding UAB Pakruojo Vējas that was acquired after valuation date) as of 31 December 2023 is accounted at the values from the reports of an independent appraiser.

For the valuation of assets as of 31 October 2023, income approach was selected by an independent appraiser as a valuation method for investments in subsidiaries Energy Solar Projekty sp. z o. o., PV Energy Projects sp. z o. o., PL Sun sp. z o. o. and associates UAB Žaliosios investicijos and UAB Saulės enerģijas projektai, as development of projects of these entities was started, was in further development stages and for some operating activities already started. Net assets approach was selected as a valuation method for investments in subsidiaries UAB Atelda, UAB Rineila, UAB Nimela, UAB JTPG, UAB AEI Development and associates UAB Ekoelektra, UAB KNT Holding, Zalais Speks SIA and Zala Elektriba SIA, as entities did not have significant operations, or their projects were at an early stage of development at valuation date.

On 30 March 2023, the Group purchased 50% of shares of a new associate Zala Elektriba SIA for the purchase value of EUR 1 400. Investment in shares of associate is measured at fair value through profit and loss. As at 31 December 2023, the fair value of shares, based on the valuation reports of an independent appraiser, is EUR 1 due to fair value adjustment on loan and shares.

On 17 July 2023, the Group sold 10,04% of shares in subsidiary UAB JTPG to an external party for a purchase price of EUR 251. As at 31 December 2023, the fair value of shares, based on the valuation reports of an independent appraiser, is EUR 1 due to fair value adjustment on bonds and shares.

On 28 November 2023, the Group acquired 100% of shares in subsidiary UAB Pakruojo vējas. As at 31 December 2023, the Group's Management assumes that the fair value of the acquired shares and the fair value of the Group's financial liabilities resulting from the transaction should be EUR 0. This correlation is a result of the milestone-based structure of payments for the shares. As of December 31, 2023, the project has not reached the stage indicated in the SPA milestone, where corresponding payments should be executed.

As at 31 December 2023 two of the subsidiaries Energy Solar Projekty sp. z o. o. and PV Energy projects sp. z o. o. have a loan with certain restrictions (as at 31 December 2022 – one subsidiary Energy Solar Projekty sp. z o. o.) that need to be met before transferring funds to the Investment entity for Historic Average debt service coverage ratio (ADSCR), Prospective ADSCR, Loan Life Coverage Ratio (LLCR), full repayment of Debt Service due, the amount standing to the credit of the Debt Service Reserve account and of the Maintenance Reserve Account.

During the reporting year ended on the 31 December 2023 and the year ended 31 December 2022, the Group did not provide financial support to unconsolidated structured entities and has no intention of providing financial or other support.

Bonds acquired

On 18 November 2022 the Group has signed amendment to the bond subscription agreement with UAB Žaliosios investicijos (initially signed on 22 November 2021) and agreed to subscribe and purchase an amount of total 30 000 000 units of non-convertible bonds with nominal value of EUR 1 per each. As at 31 December 2023 the Group has purchased 29 268 750 units of the subscribed bonds with the total value of EUR 29 269 thousand (as at 31 December 2022 – 28 393 750 units). The redemption date of the bond shall be 31 December 2052. On 22 December 2022 the Group and UAB Žaliosios investicijos have signed agreement on set off of counterclaims, based on which receivable amount of EUR 7 209 thousand in regard to redemption of bonds were set-off with payable in regards to investment in shares of UAB Žaliosios investicijos after decision of shareholders to increase share capital. Receivable amount of EUR 7 209 thousand consists of EUR 5 619 thousand of principal amount of redeemed bonds and EUR 1 590 thousand of interest.

On 14 February 2022 the Group signed bond agreement with UAB Ekoelektra under which the Group agreed to subscribe and purchase total amount of 3 000 000 units of non-convertible bonds with nominal value of EUR 1 per each. On 16 November 2023 the Group signed an amendment to the bond agreement under which the Group agreed to subscribe and purchase total amount of 6 000 000 units of non-convertible bonds with nominal value of EUR 1 per each. As at 31 December 2023 the Group has purchased 2 927 420 units of the subscribed bonds with the total value of EUR 2 927 thousand (as at 31 December 2022 – 331 000 units). Based on the agreement the Group has the right to acquire the rest of the bonds until 31 March 2026. Bonds acquired are issued with interest rate of 12% and maturity date of 5 January 2028.

On 18 July 2022 the Group signed bond agreement with UAB Nimela under which the Group agreed to subscribe and purchase total amount of 30 000 000 units of bonds with issue price of EUR 1 each. As at 31 December 2023 the Group has purchased 3 033 100 units of bonds with the total value of EUR 3 033 thousand (as at 31 December 2022 – 3 010 000 units). During the year ended 31 December 2023 UAB Nimela made a partial bonds redemption in the amount of EUR 2 120 thousand and returned EUR 370 thousand of accrued interest. Based on the agreement the Group has the right to acquire the rest of the bonds until 5 February 2026. Bonds acquired are issued with interest rate of 12% and maturity date of 5 February 2026.

On 27 October 2022 the Group signed bond agreement with UAB KNT Holding under which the Group agreed to subscribe and purchase total amount of 20 000 000 units of bonds with issue price of EUR 1 each. As at 31 December 2023 the Group has purchased 6 514 966 units of the subscribed bonds with the total value of EUR 6 515 thousand (as at 31 December 2022 – 2 990 466 units). Based on the agreement the Group has the right to acquire the rest of the bonds until 31 March 2026. Bonds acquired are issued with interest rate of 12% and maturity date of 5 January 2028. As at 31 December 2022, initial investment in bonds in the amount of EUR 2 991 thousand is done based on the agreement on mutual commitment netting dated 27 October 2022 and signed between the Group and UAB KNT Holding. In accordance with the agreement on mutual commitment netting, payable amount of EUR 2 991 thousand for the investment in bonds under new bond agreement is netted with receivable amount from UAB KNT Holding in amount of EUR 5 868 thousand based on bond agreement dated 11 April 2022 and outstanding difference is transferred in cash by UAB KNT Holding to the Group.

On 5 January 2023 the Group signed bond agreement with UAB Atelda and acquired a total amount of 116 300 bonds with the issue price of EUR 1 each during reporting year. Bonds acquired are issued with interest rate of 14% and maturity date of 5 February 2026. The Group subscribed to a total amount of 3 000 000 bonds and based on the agreement has the right to acquire the rest of the bonds until 5 February 2026. Based on the valuation reports of an independent appraiser, the fair value of bonds is EUR 0 as the project has less than 50% chance of reaching a final development stage and the Group's Management considers the project to be cancelled.

On 25 January 2023 the Group signed bond agreement with UAB JTPG and acquired a total amount of 4 588 608 bonds with the issue price of EUR 1 each during reporting year. On 29 November 2023 and 22 December 2023 the Group and UAB JTPG have signed agreements on set off of counterclaims, based on which receivable amount of EUR 2 255 thousand in regard to redemption of bonds were set-off with payable in regards to transfer of financial guarantee and related bank commissions. Bonds acquired are issued with interest rate of 14% and maturity date of 5 February 2026. The Group subscribed to a total amount of 12 000 000 bonds and based on the agreement has the right to acquire the rest of the bonds until 5 February 2026.

On 6 March 2023 the Group signed bond agreement with UAB Rineila and acquired a total amount of 35 800 bonds with the issue price of EUR 1 each during reporting year. Bonds acquired are issued with interest rate of 14% and maturity date of 5 February 2026. The Group subscribed to a total amount of 10 000 000 bonds and based on the agreement has the right to acquire the rest of the bonds until 6 March 2024. Based on the valuation reports of an independent appraiser, the fair value of bonds is EUR 0 as the project has less than 50% chance of reaching a final development stage and the Group's Management considers the project to be cancelled.

According to the agreements the bonds may be subordinated with regards to the bank when associated enters into financing agreement. In this case the Group shall provide the consent in writing for such subordination and the redemption of the bonds or payment of interest shall only be permitted with prior consent from the bank or when all obligations to the bank had been fully fulfilled.

The carrying amount, accrued interest and fair values of bonds acquired as at 31 December 2023 and as at 31 December 2022 are provided in the table below.

Group and Company

Borrower	Bonds agreement date	Contractual interest rate	Maturity date	As at 31 December 2023		As at 31 December 2022	
				Carrying amount and accrued interest	Fair value of bonds and interest accrued	Carrying amount and accrued interest	Fair value of bonds and interest accrued
UAB Žaliosios investicijos	2021-11-22	6,00%	2052-12-31	25 097	22 579	22 816	18 785
UAB Ekoelektra	2022-02-14	12,00%	2028-01-05	3 280	2 705	365	41
UAB KNT Holding	2022-10-27	12,00%	2028-01-05	7 001	6 305	3 057	2 801
UAB Nimela	2022-07-18	12,00%	2026-02-05	1 073	511	3 177	2 994
UAB Atelda	2023-01-05	14,00%	2026-02-05	128	-	-	-
UAB JTPG	2023-01-25	14,00%	2026-02-05	2 454	2 327	-	-
UAB Rineila	2023-03-06	14,00%	2026-02-05	40	-	-	-

If differences between interest rates specified in the bond agreements and market rates exists, they are accounted for as a fair value adjustment on bonds based on the valuation reports prepared by independent assessor.

Group and Company

Borrower	31 December 2023	31 December 2022
Bonds principal acquired of UAB Žaliosios investicijos	23 650	22 775
Bonds interest accrued of UAB Žaliosios investicijos	1 447	41
Fair value adjustments on bonds acquired of UAB Žaliosios investicijos	(2 518)	(4 031)
Bonds principal acquired of UAB Ekoelektra	2 927	331
Bonds interest accrued of UAB Ekoelektra	353	34
Fair value adjustments on bonds acquired of UAB Ekoelektra	(575)	(324)
Bonds principal acquired of UAB KNT Holding	6 515	2 991
Bonds interest accrued of UAB KNT Holding	486	66
Fair value adjustments on bonds acquired of UAB KNT Holding	(696)	(256)
Bonds principal acquired of UAB Nimela	913	3 010
Bonds interest accrued of UAB Nimela	160	167
Fair value adjustments on bonds acquired of UAB Nimela	(562)	(183)
Bonds principal acquired of UAB Atelda	117	-
Bonds interest accrued of UAB Atelda	11	-
Fair value adjustments on bonds acquired of UAB Atelda	(128)	-
Bonds principal acquired of UAB JTPG	2 334	-
Bonds interest accrued of UAB JTPG	120	-
Fair value adjustments on bonds acquired of UAB JTPG	(127)	-
Bonds principal acquired of UAB Rineila	36	-
Bonds interest accrued of UAB Rineila	4	-
Fair value adjustments on bonds acquired of UAB Rineila	(40)	-
Total bonds and interest accrued	34 427	24 621

Loans granted

The outstanding principal amount, accrued interest and fair value adjustments on loans provided to the subsidiaries and associates as at 31 December 2023 and 31 December 2022 are presented in the table below:

Group and Company

Borrower	31 December 2023	31 December 2022
Long term loan granted to Energy Solar Projekty sp. z o. o.	14 230	14 950
Interest on loan granted to Energy Solar Projekty sp. z o. o.	413	3 209
Long term loan granted to PV Energy Projects sp. z o. o.	34 242	44 024
Interest on loan granted to PV Energy Projects sp. z o. o.	4 005	2 501
Long term loan granted to PL Sun sp. z o. o.	45 074	13 230
Interest on loan granted to PL Sun sp. z o. o.	3 790	790
Fair value adjustments on loan granted to PL Sun sp. z o. o.	-	(1 254)
Long term loan granted to Zalais Speks SIA	428	203
Interest on loan granted to Zalais Speks SIA	50	17
Fair value adjustments on loan granted to Zalais Speks SIA	(111)	(158)
Long term loan granted to Zala Elektriba SIA	1 786	-
Interest on loan granted to Zala Elektriba SIA	154	-
Fair value adjustments on loan granted to Zala Elektriba SIA	(254)	-
Total loans granted	103 807	77 512

During the year ended 31 December 2023 the Group made instalments according to the loan agreement (1) of EUR 4 705 thousand to PL Sun sp. z o. o. Based on the terms specified in the loan agreement which was amended on 26 July 2023 to extend granting period, the Group undertook obligation to provide a loan in a total amount of EUR 19 000 thousand until 31 December 2023.

During the year ended 31 December 2023 the Group made instalments according to the loan agreement (2) of EUR 140 thousand to PL Sun sp. z o. o. Based on the terms specified in the loan agreement which was amended on 2 May 2023 to extend granting period, the Group undertook obligation to provide a loan in a total amount of EUR 1 980 thousand until 30 June 2024.

On 2 May 2023 the Group signed an amendment to the loan agreement (3) with subsidiary PL Sun sp. z o. o. to extend granting period. The Group undertook obligation to provide a loan in a total amount of EUR 1 314 thousand until 30 June 2024.

On 24 January 2023 the Group signed loan agreement (4) with subsidiary PL Sun sp. z o. o. under which undertook the obligation to provide loan in a total amount of EUR 19 000 thousand. During the year ended 31 December 2023, the Group made instalments of EUR 19 000 thousand.

On 18 April 2023 the Group signed loan agreement (5) with subsidiary PL Sun sp. z o. o. under which undertook the obligation to provide loan in a total amount of EUR 972 thousand. During the year ended 31 December 2023, the Group made instalments of EUR 972 thousand.

On 30 August 2023 the Group signed loan agreement (6) with subsidiary PL Sun sp. z o. o. under which undertook the obligation to provide loan in a total amount of EUR 15 500 thousand. During the year ended 31 December 2023, the Group made instalments of EUR 7 027 thousand.

On 28 June 2023 the Group's subsidiary PV Energy Projects sp. z o. o. made a loan redemption to loans (1), (2) and (3) and returned in total EUR 7 365 thousand in loan and EUR 1 366 thousand in accrued interest.

On 29 June 2023 the Group's subsidiary PV Energy Projects sp. z o. o. made a partial loan redemption to loan (4) and returned in total EUR 5 192 thousand in loan and EUR 546 thousand in accrued interest.

On 27 September 2023 the Group's subsidiary PV Energy Projects sp. z o. o. made a partial loan redemption to loan (4) and returned in total EUR 969 thousand in loan and EUR 116 thousand in accrued interest.

During the year ended 31 December 2023 the Group made instalments according to the loan agreement (5) of EUR 3 743 thousand to PV Energy Projects sp. z o. o. Based on the terms specified in the loan agreement the Group undertakes obligation to provide a loan in a total amount of EUR 36 600 thousand until 31 December 2023.

During the year ended 31 December 2023 the Group's subsidiary Energy Solar Projekty sp. z o. o. made a partial loan redemption and returned in total EUR 721 thousand in loan and EUR 3 617 thousand in accrued interest.

During the year ended 31 December 2023 the Group made instalments of EUR 225 thousand to Zalais Speks SIA under an existing loan agreement.

On 30 March 2023 the Group signed loan agreement with associate Zala Elektriba SIA under which undertook the obligation to provide loan in a total amount of EUR 2 445 thousand. During the year ended 31 December 2023, the Group made instalments in amount of EUR 1 786 thousand.

The carrying amounts and accrued interest of the loans granted as at 31 December 2023:

Group and Company

Borrower	Loan date	Contractual interest rate	Maturity date	Carrying amount and accrued interest	Fair value of loans and interest accrued
Energy Solar Projekty sp. z o. o.	2019-05-31	8,50%	2026-01-05	14 643	14 643
PV Energy Projects sp. z o. o. (4)	2021-09-09	8,50%	2026-01-05	10 605	10 605
PV Energy Projects sp. z o. o. (5)	2022-06-20	8,50%	2026-01-05	27 642	27 642
PL Sun sp. z o. o. (1)	2022-02-28	8,50%	2026-01-05	17 661	17 661
PL Sun sp. z o. o. (2)	2022-07-29	8,50%	2026-01-05	1 550	1 550
PL Sun sp. z o. o. (3)	2022-12-07	14,00%	2026-01-05	1 091	1 091
PL Sun sp. z o. o. (4)	2023-01-24	11,68%	2026-01-05	20 253	20 253
PL Sun sp. z o. o. (5)	2023-04-18	11,70%	2026-01-05	1 053	1 053
PL Sun sp. z o. o. (6)	2023-08-30	11,68%	2026-01-05	7 256	7 256
Zalais Speks SIA	2022-04-28	12,00%	2028-01-05	478	367
Zala Elektriba SIA	2023-03-30	12,00%	2028-01-05	1 940	1 686

The carrying amounts and accrued interests of the loans granted as at 31 December 2022:

Group and Company

Borrower	Loan date	Contractual interest rate	Maturity date	Carrying amount and accrued interest	Fair value of loans and interest accrued
Energy Solar Projekty sp. z o. o.	2019-05-31	8,50%	2026-01-05	18 159	18 159
PV Energy Projects sp. z o. o. (1)	2020-10-01	8,50%	2026-01-05	1 619	1 619
PV Energy Projects sp. z o. o. (2)	2021-03-18	8,50%	2026-01-05	5 087	5 087
PV Energy Projects sp. z o. o. (3)	2021-06-02	8,50%	2026-01-05	1 713	1 713
PV Energy Projects Sp. z o. o. (4)	2021-09-09	8,50%	2026-01-05	16 340	16 340
PV Energy Projects Sp. z o. o. (5)	2022-06-20	8,50%	2026-01-05	21 766	21 766
PL Sun sp. z o. o. (1)	2022-02-28	8,50%	2026-01-05	11 773	10 536
PL Sun sp. z o. o. (2)	2022-07-29	8,50%	2026-01-05	1 291	1 280
PL Sun sp. z o. o. (3)	2022-12-07	14,00%	2026-01-05	956	950
Zalais Speks SIA	2022-04-28	12,00%	2028-01-05	220	62

2. Other financial assets

	Group		Company	
	31 December 2023	31 December 2022	31 December 2023	31 December 2022
Restricted cash for guarantees (non-current)	2 250	1 650	2 250	1 650
Restricted cash for guarantees (current)	1 600	-	1 600	-
Long term deposits	25	-	-	-
Total other financial assets	3 875	1 650	3 850	1 650

Bank guarantees are intended to confirm that subsidiaries would perform their obligation under agreements related with investing in solar and wind farm infrastructure. Under the confirmation letter the bank is obligated to pay to the beneficiary amounts upon receipt of payment demand in case the company does not fulfil the requirements listed in letter of intent with the grid operator, whereas the payable amount cannot exceed funds paid by the Group indicated above. The bank guarantees are valid until the earlier of the following events – fulfilment of all requirements listed in the letter of intent with the grid operator or the guarantee validity date, specified in the agreement, ends (31 January 2028 for EUR 600 thousand guarantee, 29 February 2028 for EUR 1 000 thousand guarantee and 15 November 2028 for EUR 2 250 thousand). There is a possibility to extend the guarantee by 6 months.

Instalments for guarantees are held as cash restricted for the Group's general use. Restricted cash for guarantees is held at well-established credit institutions with high long-term debt ratings (refer to Note 5), therefore management does not see a risk of restricted cash not being able to be used for the purpose it is currently held as restricted or not being freed up for the Group's general use once purpose of holding restricted cash is fulfilled. Management assumes that there is no significant expected credit loss in regard to restricted cash, therefore expected credit loss is not recognized.

On 25 September 2023 the Group made an additional instalment of EUR 1 000 thousand as restricted cash for guarantees related to the development of wind and solar parks. On the same day, the Group signed an agreement on transfer of rights and obligations with an external party in order to return the restricted cash for guarantees in total amount of EUR 1 600 thousand. The Group's Management expects to receive this amount from the bank within the time period of one year.

On 26 October 2023 the Group recovered a bank guarantee, related to the development of wind and solar parks, in the amount of EUR 1 050 thousand.

On 30 November 2023 the Group made an additional instalment of EUR 2 250 thousand as restricted cash for guarantees related to the development of wind and solar parks.

During the year ended 31 December 2023 the Group made a long-term deposit instalment of EUR 25 thousand, related to the long-term office lease agreement.

As at 31 December 2023 other financial assets consists of long term deposits in the amount of EUR 25 thousand and restricted cash for guarantees in the amount of EUR 3 850 thousand – EUR 2 250 thousand as non-current asset and EUR 1 600 thousand as current asset (as at 31 December 2022 – restricted cash for guarantees in the amount of EUR 1 650 thousand as non-current asset).

3. Prepayments

Group and Company

	31 December 2023	31 December 2022
Prepayments	50	50
Loss allowance on prepayments	(25)	(25)
Total prepayments	25	25

The following table presents movements in prepayments for the year ended 31 December 2023:

Group and Company

	As at 1 January 2023	Increase (decrease) in loss allowance on prepayments	Repaid amount	As at 31 December 2023
Prepayments	25	-	-	25

As at 31 December 2023 prepayments made by the Group consist of prepayments for the shares of UAB Raguvēls vējas and UAB Pakruojo vējas. Loss allowance on prepayment for the shares of UAB Pakruojo vējas is recognized as the fair value of the subsidiary is considered to be EUR 0.

The following table presents movement in loss allowance for prepayments for the year ended 31 December 2023:

Group and Company

	As at 1 January 2023	Increase (decrease) in loss allowance	As at 31 December 2023
Loss allowance for prepayments	(25)	-	(25)

4. Other current receivables

	Group		Company	
	31 December 2023	31 December 2022	31 December 2023	31 December 2022
Receivable from tax administrator of Poland	596	105	596	105
Receivable from external party related to transfer of guarantees	182	-	182	-
Other receivables	61	62	25	23
Total other current receivables	839	167	803	128

As at 31 December 2023 the Group has a receivable from tax administrator of Poland, which refers to withholding tax paid to the tax administrator of Poland by Energy Solar Projekty sp. z o. o. in relation to interest payment on loan granted made to the Group (refer to Note 1).

As at 31 December 2023 the Group has a receivable from external party related to 25 September 2023 agreement on transfer of rights and obligations (refer to Note 2). According to the agreement, external party undertakes to reimburse the Group for the cost of issuing the guarantees and 15% interest per annum on the amount of the guarantees.

5. Cash and cash equivalents

	Group		Company	
	31 December 2023	31 December 2022	31 December 2023	31 December 2022
Cash	5 933	11 527	5 903	11 527
Less restricted cash	(3 850)	(1 650)	(3 850)	(1 650)
Total cash and cash equivalents	2 083	9 877	2 053	9 877

As at 31 December 2023 and 31 December 2022 all cash balances have a low credit risk at the reporting date and the impairment loss determined on 12-month expected credit losses is resulted in an immaterial amount.

As at 31 December 2023 and 31 December 2022, the Group has cash classified as restricted cash for guarantees in amount of EUR 3 850 thousand. Refer to Note 2.

As at 31 December 2023 and 31 December 2022 the Group's cash was held at bank accounts:

- AB SEB bankas;
- AB Šiaulių bankas;
- AS Citadele banka Lietuvos filialas.

The credit risk associated with bank balances is limited as the Group conducts transactions with banks with high long-term debt ratings issued by foreign rating agencies. Bank ratings are given below:

	Moody's	Standard & Poor's
AB SEB bankas	AA3	A+
AB Šiaulių bankas	BAA1	-
AS Citadele banka Lietuvos filialas	BAA2	-

Net debt reconciliation for the financial year ended 31 December 2023 is as follows:

	Group			Company		
	Liabilities from financing activities	Cash and cash equivalents	Total	Liabilities from financing activities	Cash and cash equivalents	Total
Net debt as at 1 January 2023	(49 985)	9 877	(40 108)	(49 985)	9 877	(40 108)
Operating and investment cash flows	(3 939)	(29 926)	(33 753)	(3 939)	(29 956)	(33 783)
Proceeds from issue of share capital	-	3 772	3 772	-	3 772	3 772
Proceeds from share premium	-	2 991	2 991	-	2 991	2 991
Bonds issued	(18 828)	18 828	-	(18 828)	18 828	-
Repayment of bonds interest	3 235	(3 235)	-	3 235	(3 235)	-
Transaction costs related to bonds issue	224	(224)	-	224	(224)	-
Repayment of loans	12	-	-	12	-	-
Repayment of loans interest	100	-	-	100	-	-
Net debt as at 31 December 2023	(69 181)	2 083	(67 098)	(69 181)	2 053	(67 128)

6. Issued Capital

Group and Company

	31 December 2023	31 December 2022
Authorised share capital fully paid	58 656	54 884
Total issued capital	58 656	54 884

As at 31 December 2023, the Group's authorised share capital amounted to EUR 58 656 thousand and was comprised of 58 656 399 ordinary shares of EUR 1 each (as at 31 December 2022 – EUR 54 884 thousand and was comprised of 54 884 151 ordinary shares of EUR 1 each).

For the financial year ended 31 December 2023 and 31 December 2022 reconciliation of the number of shares issued and outstanding is provided in the table below:

Group and Company

	31 December 2023	31 December 2022
As at year start	54 884	40 063
Issue of ordinary shares	3 772	14 821
As at year end	58 656	54 884

7. Share premium

Group and Company

	31 December 2023	31 December 2022
As at year start	21 128	10 790
Share premium	2 991	10 338
As at year end	24 119	21 128

As at 31 December 2023 and 31 December 2022, share premium is recognized if the issue price of a share exceeds the nominal value of a share.

8. Legal reserve

The legal reserve is mandatory in accordance with the legal acts of the Republic of Lithuania. It is mandatory to transfer to the legal reserve each year at least 5% of net profit calculated in accordance with the Lithuanian accounting principles until the reserve reaches 10% of the authorised capital. As at 31 December 2023 legal reserve is amounted to EUR 1 075 thousand (as at 31 December 2022 – EUR 407 thousand).

9. Bonds issued

Group and Company

	31 December 2023	31 December 2022
Non-current liabilities		
Bonds principal issued	72 382	67 000
Bonds principal repaid	-	(15 000)
Bonds interest accrued	-	1 973
Bonds interest paid	-	(1 973)
Amortized costs of bonds issue	(494)	(450)
Amortized discount on bonds issue	(2 868)	(1 793)
Total non-current liabilities	69 020	49 757
Current liabilities		
Bonds principal issued	-	5 000
Bonds principal paid	-	(5 000)
Bonds interest accrued	5 021	1 991
Bonds interest paid	(4 860)	(1 875)
Total current liabilities	161	116
Total bonds issued	69 181	49 873

The Group carefully monitors the market interest rates, therefore fixed interest rates that are determined in the bond and loan agreements the Group concluded with its subsidiaries, associates or external / third parties are set considering the interest rates that are applicable in the market at the time of undertaking the liability.

Changes in the amortized cost value of the Group's liabilities from bonds for the financial year ended 31 December 2023 is presented in the table below:

Group and Company

	As at 1 January 2023	Proceeds from bonds issued	Repayment of bonds issued	Interest accrued	Interest paid	Amortized costs of bonds issue	As at 31 December 2023
Green bonds	49 873	20 382	-	3 280	(3 235)	(1 119)	69 181
Total liabilities	49 873	20 382	-	3 280	(3 235)	(1 119)	69 181

During the year ended 31 December 2023, based on Green Bonds agreement, the Company has issued new emissions of bonds in total amount of EUR 20 382 thousand with 5,00 % of fixed coupon interest rate and maturity date of 14 December 2025. The issue price of new emissions of bonds is lower than nominal value of bonds, therefore discount on bonds was recognized and is going to be amortized over the term of the bonds issued.

Details and outstanding balances of bonds issued based on each of the bond agreement as at 31 December 2023 and 31 December 2022 are provided below:

Group and Company

Lender	Bond issue date	Interest rate	Maturity date	Outstanding balance as at 31 December 2023	Outstanding balance as at 31 December 2022
Greens Bonds	2021-12-15	5,00%	2025-12-14	69 181	49 873
Principal amount:				72 382	52 000
Interest accrued:				5 021	1 741
Interest paid:				(4 860)	(1 625)
Amortized costs of bonds issue:				(494)	(450)
Amortized discount on bonds issue:				(2 868)	(1 793)

Compliance with Financial covenants

Under the terms of the Green Bonds agreement the Group is obligated to comply with financial covenants as listed below:

- Minimum liquidity requirement of EUR 1 500 thousand;
- Equity ratio 50% or greater;
- Leverage ratio 75% or lower.

In addition to the financial covenants following conditions are set in the agreement:

- No event of default has occurred as at the end data of reporting year;
- No change of nature of business, disposal of assets, negative pledge, limits on dividends, financial indebtedness restrictions has occurred;
- Other conditions set in the Green bonds agreement such as publication of audited consolidated annual financial statements, quarterly consolidated unaudited financial statements each of direct subsidiary or direct associated companies.

For the financial year ended 31 December 2023, the Group complies with financial covenants set out in terms of Green Bonds agreement.

10. Loans received

Group and Company

	31 December 2023	31 December 2022
Principal amount	992	992
Principal repaid	(992)	(980)
Interest accrued	100	100
Interest paid	(100)	-
Total loans received	-	112

The Group made the assessment that contractual interest rates are in line with the effective interest rate and the nominal value of received loans correctly reflects the amortized cost of financial liabilities. The Group carefully monitors the market interest rates, therefore fixed interest rates that are determined in the bond and loan agreements the Group concluded with its subsidiaries, associates or external / third parties are set considering the interest rates that are applicable in the market at the time of undertaking the liability.

Changes in the amortised value of the Group's liabilities from loans for the financial year ended 31 December 2023 are presented in the table below:

Group and Company

Lender	As at 1 January 2023	Proceeds from loans received	Repayment of loans received	Interest accrued	Interest paid	As at 31 December 2023
UAB Saulės energijos projektai	112	-	(12)	-	(100)	-

On 24 August 2023 the Group set off the remaining loan and interest amount with dividends receivable from UAB Saulės energijos projektai, therefore, as at 31 December 2023, the loan and interest is paid in full.

Details and outstanding balances of loans received based on each of the loan agreement that the Group had as at 31 December 2023 and 31 December 2022 are provided below:

Group and Company

Lender	Loan date	Interest rate	Maturity date	Outstanding balance as at 31 December 2023	Outstanding balance as at 31 December 2022
UAB Saulės energijos projektai	2016-06-30	3,00%	2025-06-30		
Principal amount:				992	992
Principal repaid:				(992)	(980)
Interest accrued:				100	100
Interest paid:				(100)	-
Total:				-	112

11. Trade and other payables

	Group		Company	
	31 December 2023	31 December 2022	31 December 2023	31 December 2022
Accrued success fee	1 783	2 503	1 783	2 503
Payable to Management Company	345	312	345	312
Accrued expenses	144	166	143	166
Payable to depository	30	26	30	25
VAT payable	17	9	-	-
Trade payables	12	68	11	67
Total trade and other payables	2 331	3 084	2 312	3 073

As at 31 December 2023 the Group has accrued expenses in amount of EUR 144 thousand (as at 31 December 2022 – EUR 166 thousand), which mainly relates to accrued transaction fees of Green Bonds, accounting services, audit expenses and valuation expenses.

The Company's net return on investment exceeded 8 % hurdle rate at 31 December 2023 and at 31 December 2022, therefore success fee was accrued according to the Prospectus of Company.

12. Income

	Group		Company	
	12 months to 31 December 2023	12 months to 31 December 2022	12 months to 31 December 2023	12 months to 31 December 2022
Net gain on investments in equity and debt instruments at fair value through profit or loss (Note 1)	10 874	19 818	10 874	19 818
Dividend income	355	21	355	21
Other income	198	73	190	73
Net gain (loss) on other non-current receivables at through profit or loss	-	(183)	-	(183)
Total income	11 427	19 729	11 419	19 729

The Group measures its investments at fair value through profit or loss on an aggregated basis. The Group's net gain recognized for the financial year ended 31 December 2023 has decreased due to a lower growth of fair value of its investments as compared to the significant growth for the financial year ended 31 December 2022 (refer to Note 1).

13. Administrative expenses

	Group		Company	
	12 months to 31 December 2023	12 months to 31 December 2022	12 months to 31 December 2023	12 months to 31 December 2022
Management fee	1 356	1 064	1 356	1 064
Employment related costs	770	405	-	-
Consulting services	352	185	1 440	758
Depository expenses	122	90	120	88
Development and management costs of investment objects	109	183	20	118
Valuation expenses	102	186	102	186
Accounting services	102	90	93	82
Office maintenance expenses	92	49	1	2

(Continued)

	Group		Company	
	12 months to 31 December 2023	12 months to 31 December 2022	12 months to 31 December 2023	12 months to 31 December 2022
Legal expenses	56	122	26	119
Audit expenses	37	37	37	37
Due diligence expenses	6	12	-	12
Bank charges	3	61	3	61
Other administrative expenses	109	49	43	35
Success fee	(721)	1 873	(721)	1 873
Total expenses	2 495	4 406	2 520	4 435

Exceeded hurdle rate of net return on investment led to accrual of success fee expenses in the financial year ended 31 December 2023 and 31 December 2022. Since the changes in investment assets at fair value through profit and loss during the year ended 31 December 2023 were not as significant as during the year ended 31 December 2022, the rate of return decreased and as a result accrued expenses of success fee were reduced accordingly.

14. Finance costs

Group and Company

	12 months to 31 December 2023	12 months to 31 December 2022
Interest expenses on bonds issued	3 760	1 806
Transaction fee	179	103
Interest expenses on loans received	-	1
Total finance costs	3 939	1 910

Increase in the interest expenses on bonds issued for the year ended 31 December 2023 in comparison to the year ended 31 December 2022 is due to new emissions of Green bonds issued during year 2023 based on the agreement signed on 14 December 2021.

15. Segment information

Operating reportable segments of the Group are separated on the basis of each consolidated entity, as chief operating decision-maker (hereinafter - CODM) monitors performance of Group entities and makes decisions about resources based on results of Group entities separately.

The Group provides two types of services, which are identified as its reportable segments. The following summary provides description of services of each reportable segment:

Reportable segment	Description of services
Investment activities	Investment of collected funds in renewable energy infrastructure objects and related assets such as renewable energy sources, energy efficiency projects, energy resources distribution and transmission networks and their storage facilities, etc. Services are provided by AEI for the financial year ended 31 December 2023.
Project management and consultation services	Provision of project management and consultation services in relation to development and operational activities of the Group. Services are provided by UAB JTPG for the period starting 1 January 2022 ending 31 July 2022 and by UAB AEI Development starting 1 August 2022.

The CODM does not monitor the results of the Group based on geographical segments.

The following table presents information on profit or loss, assets and liabilities by operating reportable segments of the Group for the year ended 31 December 2023:

	Investment activities	Project management and consultation services	Reclassifications and consolidation adjustments	Total
Segment profit or loss				
Income				
Net gain on financial assets at fair value through profit or loss	10 874	-	-	10 874
Dividend income	355	-	-	355
Other income	190	8	-	198
Inter-segment income	-	1 257	(1 257)	-
Total income	11 419	1 265	(1 257)	11 427
Expenses				
Administrative expenses	(2 520)	(1 232)	1 257	(2 495)
Foreign exchange income	45	-	-	45
Interest expenses	(3 939)	-	-	(3 939)
Foreign exchange loss	-	(1)	-	(1)
Profit before tax	5 005	32	-	5 037
Income tax	-	(6)	-	(6)
Profit after tax	5 005	26	-	5 031
Segment assets and liabilities				
Segment assets	186 793	89	-	186 882
Segment liabilities	71 493	62	-	71 555

Total of profit after tax of reportable segments presented in the table above reconciles with the consolidated profit after tax presented in the Consolidated Statement of Profit or Loss for the year ended 31 December 2023. Total assets and liabilities of reportable segments presented in the table above reconcile with consolidated assets and liabilities presented in the Consolidated Statement of Financial Position as at 31 December 2023.

16. Related parties

The following income and expenses occurred with related parties:

Group and Company

Related party	Income / Expense type	Note	12 months to 31 December 2023	12 months to 31 December 2022
Shareholder	Interest expenses on bonds issued	9, 14	-	9
UAB Saulės energijos projektai	Dividend income	12	355	21
UAB Saulės energijos projektai	Interest expenses on loan received	10, 14	-	1
Energy Solar Projekty sp. z o. o.	Interest income on loan granted	1, 12	1 267	1 288
PV Energy Projects sp. z o. o.	Interest income on loan granted	1, 12	3 531	2 081
PL Sun sp. z o. o.	Interest income on loan granted	1, 12	3 000	802
Zalais Speks SIA	Interest income on loan granted	1, 12	33	17
UAB Ekoelektra	Interest income on bonds acquired	1, 12	319	41
UAB Žaliosios investicijos	Interest income on bonds acquired	1, 12	1 406	1 496
UAB KNT Holding	Interest income on bonds acquired	1, 12	420	293
UAB Nimela	Interest income on bonds acquired	1, 12	363	167
UAB Atelda	Interest income on bonds acquired	1, 12	11	-
UAB JTPG	Interest income on bonds acquired	1, 12	120	-
UAB Rineila	Interest income on bonds acquired	1, 12	4	-
Zala Elektriba SIA	Interest income on loan granted	1, 12	154	-

The following outstanding balances are outstanding at the end of the financial year in relation to transactions with related parties:

Group and Company

Related party	Asset / Liability type	Note	31 December 2023	31 December 2022
UAB Saulės energijos projektai	Payable principal on loan received	10	-	12
UAB Saulės energijos projektai	Payable interest amount on loan received	10	-	100
Energy Solar Projekty sp. z o. o.	Receivable principal on loan granted	1	14 230	14 950
Energy Solar Projekty sp. z o. o.	Receivable interest on loan granted	1	413	3 209
PV Energy Projects sp. z o. o.	Receivable principal on loan granted	1	34 242	44 024
PV Energy Projects sp. z o. o.	Receivable interest on loan granted	1	4 005	2 501
PL Sun sp. z o. o.	Receivable principal on loan granted	1	45 074	13 230
PL Sun sp. z o. o.	Receivable interest on loan granted	1	3 790	790
Zalais Speks SIA	Receivable principal on loan granted	1	428	203
Zalais Speks SIA	Receivable interest on loan granted	1	50	17
UAB Ekoelektra	Receivable principal on bonds acquired	1	2 927	331
UAB Ekoelektra	Receivable interest on bonds acquired	1	353	34
UAB Žaliosios investicijos	Receivable principal on bonds acquired	1	23 650	22 775
UAB Žaliosios investicijos	Receivable interest on bonds acquired	1	1 447	41
UAB KNT Holding	Receivable principal on bonds acquired	1	6 515	2 991
UAB KNT Holding	Receivable interest on bonds acquired	1	486	66
UAB Nimela	Receivable principal on bonds acquired	1	913	3 010
UAB Nimela	Receivable interest on bonds acquired	1	160	167
UAB Atelda	Receivable principal on bonds acquired	1	117	-
UAB Atelda	Receivable interest on bonds acquired	1	11	-
UAB JTPG	Receivable principal on bonds acquired	1	2 334	-
UAB JTPG	Receivable interest on bonds acquired	1	120	-
UAB Rineila	Receivable principal on bonds acquired	1	36	-
UAB Rineila	Receivable interest on bonds acquired	1	4	-
Zala Elektriba SIA	Receivable principal on loan granted	1	1 786	-
Zala Elektriba SIA	Receivable interest on loan granted	1	154	-

Transactions with Key Management Body

The following income and expenses occurred with Key Management Body:

Group and Company

Related party	Income/ Expenses type	31 December 2023	31 December 2022
Management Company	Success fee	(721)	1 873
Management Company	Management fee	1 356	1 064

The following asset and liabilities occurred with Key Management Body:

Group and Company

Related party	Asset / Liability type	31 December 2023	31 December 2022
Management Company	Accrued success fee	1 783	2 503
Management Company	Payable management fee	345	312

Share purchase and sale transactions with related parties

Group and Company

	31 December 2023	31 December 2022
As at year start	20 560	18 728
Shares distributed (related company)	-	1 832
Redeemed shares (related company)	-	-
Shares distributed (related person)	-	-
Redeemed shares (related person)	-	-
As at year end	20 560	20 560

As at 31 December 2023, related parties owned 20 559 560 units of the Company's shares amounting to 35,05% of the total amount of shares (as at 31 December 2022, related parties owed 20 559 560 units and 37,46% of the total amount of shares).

17. Financial risk management

The Group assesses following financial risks related to its activity: liquidity, credit, interest rate, foreign exchange, and operational risks. The objective of financial risk management is to identify, assess and manage the risks that the Group might be exposed to.

17.1. General risk

The value of Group's investments may both go up and down and, therefore, the values of the Group's Shares may fluctuate during the term of the Group's operations. Past performance of the Group cannot guarantee the same future results. In addition, main investments of the Group will be made in infrastructure assets and related properties so there are risks related to investments in such infrastructure assets and properties. This risk may be inherent to the overall market of this type of properties or separate segments of this market and cover inter alia, global, regional, or national socio-economic conditions, supply of and demand for infrastructure assets and properties targeted by the Group for investment, financial capacity of buyers and sellers, changes in the legal environment and legislation related to infrastructure assets and properties, changes in the tax environment, etc.

17.2. Market risk

There is a risk that due to the deteriorating global, regional, or national situation (e.g., macroeconomic changes, wholesale energy prices, political, legal risks, or actions of investors in a particular region) the value of the property acquired by the Group or income received from it will decrease, maintenance (administration) costs of such property will increase thereby reducing the value of Group's investments.

The Company, its subsidiaries and associates are not traded on the regulated market. Subsidiaries and associates mainly operate in the Lithuanian - Polish markets where value drivers are dependent on the specific energy regulation. The effect of changes in equity prices on the results of the Group is zero.

The Company carries out its main transactions with entities of the Group. Loans granted and bonds issued with a fixed interest rate, therefore there is no impact of interest rate fluctuation on the results of the Group. Changes in market rates and it's impact on the fair value of fixed rate instruments the Company owns is determined within valuation reports of independent business assessor. Changes in fair value of instruments are accounted for based on the valuation reports. Refer to Note 1.

17.3. Liquidity risk

There is a risk of incurring losses due to low market liquidity which will prevent the disposal of the infrastructure assets and related properties acquired by the Group at the preferred time and the desired price, or which will prevent the sale of the infrastructure assets and related properties acquired by the Group in general. There is also a risk that due to the deteriorating global, regional, or national economic situation the return demanded by the Investors will increase and the terms of financing from banks will deteriorate, which will make the sale of the Group's investments last longer than expected. To mitigate this risk, the Group will start selling the acquired assets at least 2 to 3 years before the end of the term of the Company's operations so that it can freely regulate the sale process and choose from the offers of buyers.

Liquidity risk is the risk that the Group may not be able to generate sufficient cash resources to settle its obligations in full as they fall due or can only do so on terms that are materially disadvantageous. The Group's objective is to maintain sufficient liquidity resources to maintain operations, meet its financial obligations and liabilities, pay distributions, and provide funds for capital expenditures and investment opportunities. Management seeks to achieve these objectives through:

- Preparation of regular forecast cash flows to understand the application and use of funds; and
- Identification of future funding, including new debt facilities.

The Group describes the management of liquidity risk as conservative which refers to the sufficient ensuring of the amount of cash and cash equivalents. The Group's cash flows are positive, hence the liquidity risk is considered to be low. Due to this reason, the Group's management did not implement any formal procedures to manage the liquidity risk. The Group manages the liquidity risk by signing long-term trading contracts with major buyers.

The following tables present contractual maturities of the Group's and Company's financial assets and liabilities based on undiscounted contractual payments as at 31 December 2023 and 31 December 2022:

Group

	Cash flows as at 31 December 2023				
	Total	Less than 1 year	1 to 3 years	3 to 5 years	More than 5 years
Financial assets					
Non-current assets					
Bonds acquired	36 492	-	3 400	9 442	23 650
Loans granted	95 760	-	93 546	2 214	-
Other financial assets	2 275	-	-	2 250	25
Current assets					
Other financial assets	1 600	1 600	-	-	-
Cash and cash equivalents	2 083	2 083	-	-	-
Total financial assets	138 210	3 683	96 946	13 906	23 675
Financial liabilities					
Non-current liabilities					
Bonds issued	72 382	-	72 382	-	-
Current liabilities					
Bonds issued	161	161	-	-	-
Trade and other payables	374	374	-	-	-
Total financial liabilities	72 917	535	72 382	-	-

Company

	Cash flows as at 31 December 2023				
	Total	Less than 1 year	1 to 3 years	3 to 5 years	More than 5 years
Financial assets					
Non-current assets					
Bonds acquired	36 492	-	3 400	9 442	23 650
Loans granted	95 760	-	93 546	2 214	-
Other financial assets	2 250	-	-	2 250	-
Current assets					
Other financial assets	1 600	1 600	-	-	-
Cash and cash equivalents	2 053	2 053	-	-	-
Total financial assets	138 155	3 653	96 946	13 906	23 650
Financial liabilities					
Non-current liabilities					
Bonds issued	72 382	-	72 382	-	-
Current liabilities					
Bonds issued	161	161	-	-	-
Trade and other payables	356	356	-	-	-
Total financial liabilities	72 899	517	72 382	-	-

Group

	Cash flows as at 31 December 2022				
	Total	Less than 1 year	1 to 3 years	3 to 5 years	More than 5 years
Financial assets					
Non-current assets					
Bonds acquired	29 107	-	-	3 010	26 097
Loans granted	72 407	-	-	72 204	203
Other financial assets	1 650	-	-	1 650	-
Current assets					
Cash and cash equivalents	9 877	9 877	-	-	-
Total financial assets	113 041	9 877	-	76 864	26 300
Financial liabilities					
Non-current liabilities					
Bonds issued	52 000	-	-	52 000	-
Loans received	112	-	-	112	-
Current liabilities					
Bonds issued	116	116	-	-	-
Trade and other payables	389	389	-	-	-
Total financial liabilities	52 617	505	-	52 112	-

Company

	Cash flows as at 31 December 2022				
	Total	Less than 1 year	1 to 3 years	3 to 5 years	More than 5 years
Financial assets					
Non-current assets					
Bonds acquired	29 107	-	-	3 010	26 097
Loans granted	72 407	-	-	72 204	203
Other financial assets	1 650	-	-	1 650	-
Current assets					
Cash and cash equivalents	9 877	9 877	-	-	-
Total financial assets	113 041	9 877	-	76 864	26 300
Financial liabilities					
Non-current liabilities					
Bonds issued	52 000	-	-	52 000	-
Loans received	112	-	-	112	-
Current liabilities					
Bonds issued	116	116	-	-	-
Trade and other payables	379	379	-	-	-
Total financial liabilities	52 607	495	-	52 112	-

17.4. Credit risk

Credit risk is the risk that a counterparty to a financial instrument will fail to discharge a contractual obligation or commitment that it has entered with the Group, resulting in a financial loss to the Group. In managing the credit risk, the Group seeks to select only creditworthy counterparties whose reliability is not in doubt.

As at 31 December 2023 and 31 December 2022 credit risk is assessed in regard to other financial assets consisting of restricted cash for bank guarantees (Note 2) and cash at bank (Note 5) which are not accounted at fair value through profit and loss.

The Group is exposed to limited credit risk regarding to cash held at bank as the bank is a counterparty with a high credit rating issued by foreign rating agencies (please refer to Note 5). Given the high credit ratings of the banks, the Group considers the probability of bank failure to be zero.

The maximum exposure to credit risk in relation to financial assets, excluding financial assets measured at fair value through profit or loss, as at reporting date is equal to the carrying value of each class of financial assets.

As at 31 December 2023 and 31 December 2022, the Group does not hold any collaterals in respect of loans granted and bonds acquired. Loan agreements that the Group concluded have clauses specifying that no additional collateral shall be offered to the Group to secure the performance of obligations under the loan agreements concluded.

On 26 May 2020, the subsidiary Energy Solar Projekty sp. z o. o. concluded financing agreements with DNB Bank Polska sp. z o. o. and European Investment bank. The Energy Solar Projekty sp. z o. o. and its subsidiaries' shares and assets are pledged in favour of lenders. During 2022 DNB Bank Polska sp. z o. o. suspended its activities in Poland, all the rights and obligations of financing agreements were transferred to BANK PEKAO.

On 26 October 2021, the Company issued a parent company guarantee to EE Lithuania Emerald ApS, by which it unconditionally guaranteed for the payment for the full and timely fulfilment of the shares purchase agreement payment obligation concerning the entire share capital of UAB EE Emerald Holding. The contingent liability of the Group under this guarantee agreement is limited to EUR 8 966 thousand.

On 31 January 2023, the Group has issued a guarantee under which it undertook an obligation to pay EUR 2 000 thousand after receiving the requirement from beneficiary of the guarantee in regard to obligations which subsidiary UAB Atelda has towards land owner. The guarantee was issued with an intention to confirm that subsidiary would fulfil its obligations under their cooperation agreement.

On 30 November 2023, the Group has taken over a bank guarantee of EUR 2 250 thousand from its subsidiary UAB JTPG in regards to obligations Groups subsidiary UAB Pakruojis vėjas has based on agreements related to investing in wind farm infrastructure and with an intention to confirm that the subsidiary would fulfil its obligations under these agreements. The term of bank guarantee is 15 November 2028. Bank guarantee is issued by depositing funds of the Company which keep them restricted for general use of the Company. Please refer to Note 2.

On March 31, 2023, the subsidiary PV Energy Projects sp. z o. o. entered into an agreement with Bank Pekao S. A to secure financing for the construction of 67.8 MW PV plants in Poland. As part of the financing arrangement, the Company pledged the shares and assets of its subsidiary to the bank.

On 18 April 2023, the Group has issued a guarantee in amount of EUR 5 000 thousand in regard to PV Module Sale Purchase Agreement concluded between seller and entities which are controlled by unconsolidated subsidiary PL Sun sp. z o. o. The Group has issued a guarantee with an intention to confirm full and timely fulfilment of all entities' obligations under the agreement.

On 17 July 2023, the Group signed a share purchase option agreement with external party for shares in its subsidiary UAB JTPG. Depending on the results of the project implementation, the Group will acquire the right to acquire the option shares at the price set out in the agreement, and upon the Group exercising its right to acquire the option shares, external party will sell the option shares by the terms and conditions set out in the agreement. The right to exercise the call option is triggered when all the conditions of the option have been fulfilled, or at the expiry of the maturity date of 1 January 2026 (in the case of a partial fulfilment of the Option conditions).

On 22 December 2023, the Group has issued a guarantee in regard to obligations its subsidiary UAB Nimela has towards loan lender according to 22 December 2023 loan agreement. The Group has issued a guarantee with an intention to confirm full and timely fulfilment of all entities' obligations under the agreement.

As at 31 December 2023 and 31 December 2022, the Group had loans that have not yet been paid out. The Group's commitments in regard to loans granted and not yet paid out are summarized in the table below.

Commitments in regard to loans granted and bonds issued as at 31 December 2023:

Group and Company

Borrower	Type	Debt date	Maturity date	Contractual interest rate	Amount of loan granted	Commitment amount according to loan agreement
Energy Solar Projekty Sp. z o. o.	Loan	2019-05-31	2026-01-05	8,50%	44 950	48 000
PV Energy Projects Sp. z o. o. (5)	Loan	2022-06-20	2026-01-05	8,50%	24 902	36 600
PL Sun Sp. z o. o. (1)	Loan	2022-02-28	2026-01-05	8,50%	15 705	19 000
PL Sun Sp. z o. o. (2)	Loan	2022-07-29	2026-01-05	8,50%	1 420	1 980

Group and Company

(Continued)

Borrower	Type	Debt date	Maturity date	Contractual interest rate	Amount of loan granted	Commitment amount according to loan agreement
PL Sun Sp. z o. o. (3)	Loan	2022-12-07	2026-01-05	14,00%	950	1 314
PL Sun Sp. z o. o. (6)	Loan	2023-08-30	2026-01-05	11,68%	7 027	15 500
Zalais Speks SIA	Loan	2022-04-28	2028-01-05	12,00%	428	2 300
Zala Elektriba SIA	Loan	2023-03-30	2028-01-05	12,00%	1 786	2 445
UAB Ekoelektra	Bonds	2022-02-14	2028-01-05	12,00%	2 927	6 000
UAB Žaliosios investicijos	Bonds	2021-11-12	2052-12-31	8,50%	29 269	30 000
UAB KNT Holding	Bonds	2022-10-27	2028-01-05	12,00%	6 515	20 000
UAB Nimela	Bonds	2022-07-18	2026-02-05	12,00%	3 033	30 000
UAB Atelda	Bonds	2023-01-05	2026-02-05	14,00%	117	3 000
UAB JTPG	Bonds	2023-01-25	2026-02-05	14,00%	4 589	12 000
UAB Rineila	Bonds	2023-03-06	2026-02-05	14,00%	36	10 000

Commitments in regard to loans granted and bonds issued as at 31 December 2022:

Group and Company

Borrower	Type	Debt date	Maturity date	Contractual interest rate	Amount of loan granted	Commitment amount according to loan agreement
Energy Solar Projekty Sp. z o. o.	Loan	2019-05-31	2026-01-05	8,50%	44 950	48 000
PV Energy Projects Sp. z o. o. (3)	Loan	2021-06-02	2026-01-05	8,50%	1 510	2 752
PV Energy Projects Sp. z o. o. (5)	Loan	2022-06-20	2026-01-05	8,50%	21 159	36 600
PL Sun Sp. z o. o. (1)	Loan	2022-02-28	2026-01-05	8,50%	11 000	19 000
PL Sun Sp. z o. o. (2)	Loan	2022-07-29	2026-01-05	8,50%	1 280	1 980
PL Sun Sp. z o. o. (3)	Loan	2022-12-07	2026-01-05	14,00%	950	1 314
UAB Ekoelektra	Bonds	2022-02-14	2028-01-05	12,00%	331	3 000
UAB Žaliosios investicijos	Bonds	2021-11-12	2052-12-31	8,50%	28 394	30 000
UAB KNT Holding	Bonds	2022-10-27	2028-01-05	12,00%	2 990	20 000
UAB Nimela	Bonds	2022-07-18	2026-02-05	12,00%	3 010	30 000

17.5. Fair value

All assets for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 – Quoted (unadjusted) market prices in active markets for identical assets or liabilities;
- Level 2 – Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable;
- Level 3 – Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

As at 31 December 2023 and 31 December 2022, the Group and Company had investment assets which are measured at fair value through profit or loss and considered Level 3 in the fair value hierarchy. There were no movements in between the levels in the fair value measurement hierarchy during the reporting year. For changes in the Level 3 items for the year ended 31 December 2023 refer to Note 1.

The main Group's financial asset and liabilities components are measured at fair value, therefore carrying value do not differ materially from their fair value.

17.6. Equity price risk

Equity price risk is the risk of unfavorable changes in the fair value of equity instruments.

As at 31 December 2023 and 31 December 2022 the Group holds shares of its subsidiaries and associates, therefore is exposed to equity securities price risk, as prices of such securities in the future are uncertain. Equity securities prices are observed and measured based on the market value of subsidiaries and associates determined in the valuation report by the independent assessors, which is prepared once a year starting from 2023 (at least twice a year in previous reporting years). The Group holds both controlling interest in equity shares and debt instrument issued by the subsidiaries and associates, therefore the fair value is determined for the aggregated equity and debt financial instrument as one unit.

The Group's aggregated financial assets at a fair value are as follows:

	31 December 2023	31 December 2022
Equity and debt financial instrument	180 060	144 908

As equity securities are not publicly traded, their prices are determined based on valuation reports submitted by independent assessors and benchmark indexes are not used, the impact of changes in the fair value cannot be reasonably evaluated.

In order to manage the price risk, the Group's Management is obliged to ensure the diversification of the investments. The Group's management responsibly selects investment objects, performs a thorough investment analysis, and make efforts to ensure to comply with the investment restrictions set out in the Group's prospectus.

The Group invests in renewable energy infrastructure facilities and related assets. Renewable energy infrastructure facilities and related assets include the following facilities: renewable energy production sources, energy efficiency projects, distribution and transmission networks of energy resources and their storage and other similar facilities. The Group invests in renewable energy infrastructure facilities and related assets by acquiring equity securities (not less than 10% of equity securities that grant the voting right, if these securities are not admitted to trading on a trading venue, in other cases – not more than 20% of equity securities that grant the voting rights) and non-equity securities, including convertible bonds, movable property (plant, equipment, and other similar property) and real estate.

17.7. Interest rate risk

There is a risk that a rapid recovery of the global economy or a higher inflation rate may force central banks to raise interest rates which will entail higher costs of administration of credits related to the Group's investments, thereby reducing the value of the Group's investments. To mitigate this risk, the Group may hedge against interest rate risks by concluding respective transactions in financial instruments, where necessary.

As at 31 December 2023 and 31 December 2022 the Group only has assets (loans granted, bonds acquired) and liabilities (loans received, bonds issued) that are subject to fixed interest rates, therefore the Group is not exposed to interest rate risk. The Group's assets and liabilities do not use benchmark rates.

The fair value of the Group's investments in equity and debts instruments is measured on an aggregated basis. Among other investments, it holds both a controlling interest in equity shares and a debt instrument issued by the subsidiaries.

From a business strategy perspective, and in a manner consistent with standard practice in its industry, The Group evaluates the performance of its investments in subsidiaries and makes acquisition and disposal decisions on an aggregate basis rather than by considering the shares and debt separately.

When it holds both a controlling interest in the shares of a subsidiary and debt issued by that subsidiary, the Group rarely, if ever, disposes of one instrument without also disposing of the other as this ensures that its return on investment is maximised. Therefore, the risk arising solely from interest is not applicable.

17.8. Foreign exchange risk

Foreign exchange risk is the risk that the value of cash flows of financial instruments may volatile in the future due to changes in foreign exchange rates. The Group's investments will be mainly made in the Euro, therefore Group assets and liabilities are considered to be free of foreign exchange risk.

To mitigate this risk, the Group may hedge against exchange rate risks using derivative financial instruments but neither the Group nor the Management Group can guarantee that these hedges will cover the entire or majority of the investment portfolio.

For the financial year ended 31 December 2023 and the financial year ended 31 December 2022 derivative financial instruments are not used to hedge against the risks associated with foreign currency fluctuations.

As at 31 December 2023 the Company has receivables denominated in PLN in the amount of EUR 596 thousand (as at 31 December 2022 – EUR 105 thousand). An increase of 10% in the PLN/EUR rate would result in foreign exchange loss in the amount of EUR 54 thousand. A decrease of 10% in the PLN/EUR rate would result in foreign exchange gain in the amount of EUR 66 thousand.

17.9. Operational risk

Operational risk refers to mismanagement, error, or fraud in relation to financial risk management resulting in financial loss to the Group. It is managed by maintaining a strict review of the accounts and the financials of the Group, whilst ensuring that suitably experienced and qualified staff implements those reviews, appropriate contractual arrangements are in place with counterparties and compliance with the laws and regulations is maintained.

17.10. Capital risk management

The Group's objective in managing capital is to safeguard the Group's ability to continue as a going concern in order to provide returns for the shareholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

For the purpose of the Group's capital management, capital includes issued capital, share premium and all other equity reserves attributable to the equity holders of the Group.

The Group performs the following in order to maintain capital structure and ensure effective capital management:

- Regularly monitor the performance of the Group and adjust distributions the Group pays to Shareholders;
- Issue new shares in accordance with the constitutional documents of the Group to existing or new Shareholders;
- Restrict redemption of shares in accordance with the constitutional documents.

17.11. Property development risk

There is a risk that the development projects of the Group will take longer or cost more than expected, thereby reducing the value of the Group's investments. To mitigate this risk, the Group will allocate sufficient resources to control the budget and implementation deadlines of the development projects.

17.12. Limited diversification risk

The limits of investment of the Group's assets are not regulated as tightly as those of other collective investment undertakings so the risk spread is not broad and there is a risk that even a single unsuccessful investment may have a significant negative effect on the overall result of the Group due to a limited number of investments. To mitigate this risk, the Management Company will choose the investment objects responsibly, analyse the investments in great detail and will make every endeavour to ensure that the investment restrictions laid down in this Prospectus are complied with.

17.13. Tax risk

There is a risk that a change in the economic climate and political situation in the country may result in new taxes applicable to the Group and investment objects of the Group and/or an increase in the current tax rates, thereby reducing the return on investments of the Group.

17.14. Political and legal risk

A Group which invests in one geographic region or economic sector is exposed to higher political and/or legal risks. Political risks are inherent in to all developing countries. They are high in countries that are not members of the European Union, especially in the developing countries. Political instability in the country may lead to legal, tax, fiscal and regulatory changes such as nationalisation, confiscation, restriction of the free movement of capital and other political decisions which may have an adverse effect on the value of the Group's Share.

17.15. Geopolitical risk

There is a risk that the operations of the Group may be affected by geopolitical changes (such as conflicts between countries, internal conflicts of neighbouring countries, uprisings, or wars) resulting in a lower value of the Group's investments or failure to dispose of the investment objects acquired by the Group at the preferred time and the desired price.

In February 2022, the Russian Federation invaded Ukraine. The military actions affect not only the economies of Ukraine, Russia and Belarus, but also the whole European Union and the global economy. As at the date these financial statements were authorized for issue, the situation in Ukraine is extremely volatile and inherently uncertain. Company does not invest in Ukraine, Russia and Belarus and does not have subsidiaries in these markets, nor does it attract any investments from the mentioned countries, therefore the management of the Company has concluded that:

- no expected credit losses adjustments should be made as Company and its subsidiaries do not have balances with indicated countries;
- no adjustments to the carrying amounts of assets and liabilities should be made;
- the situation does not have an impact on Company's ability to continue as a going concern;
- general potential effects that are tightly related to the Company's activities are an increase in electricity prices, possible disruptions in the supply chain as well as increased inflation and growing prices of other materials.

In the management's opinion, considering the ongoing and dynamic nature of the situation, a reliable estimate of the financial impact cannot be presently made. Additionally, the Company's management ensures compliance with the relevant EU sanctions and monitors for any further restrictions by following the Management Company's internal procedures.

17.16. Group's property valuation risk

The assets acquired by the Group will be evaluated according to the main rules laid down in the Prospectus. The valuation of individual items of assets of the Group will be carried out by a property or business valuator but such valuation constitutes only the estimated value of the assets which does not automatically mean an accurate realisable value of the Group's assets which depends on a number of factors, e.g., economic, and other conditions beyond the control of the Management Group and its employees. Therefore, the realisable value of the Group's assets may be either above or below the value of the assets determined by the property or business valuator.

17.17. Fluctuation risk

The value of the Group's investments may significantly increase or decrease within a relatively short period of time and as a result of this the Group's NAV may significantly increase or decrease within a relatively short period of time. A significant increase or decrease in the Group's NAV within a relatively short period of time may cause sudden significant fluctuations (increase or decrease) in the value of the Group's Shares.

18. Subsequent events

On 4th of January 2024, the Group has made loan instalments in amount of EUR 500 thousand to subsidiary PL Sun sp. z o. o. based on loan agreement dated 30 August 2023.

On 10th of January 2024, the Group has acquired a total amount of 10 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB JTPG dated 25 January 2023.

On 10th of January 2024, the Group has acquired a total amount of 1 500 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Atelda dated 5 January 2023.

On 10th of January 2024, the Group has acquired a total amount of 1 500 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Rineila dated 6 March 2023.

On 11th of January 2024, the Group has acquired a total amount of 10 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Ekoelektra dated 14 February 2022.

On 19th of January 2024, the Group made an additional instalment of EUR 405 thousand as restricted cash for guarantees related to the development of wind and solar parks.

On 24th of January 2024, the Group distributed under private placement additional EUR 12 643 thousand of Green Bonds issue.

On 25th of January 2024, the Group has made loan instalments in amount of EUR 7 973 thousand to subsidiary PL Sun sp. z o. o. based on loan agreement dated 30 August 2023.

On 30th of January 2024, PL Sun has fulfilled its obligations under the photovoltaic module purchase – sale agreement, thus the guarantee issued by the Company to the module supplier is no longer valid from that day.

On 30th of January 2024, the Group has acquired a total amount of 1 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB JTPG dated 25 January 2023.

On 30th of January 2024, the Group has acquired a total amount of 1 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Pakruojo vėjas dated 29 January 2024.

On 30th of January 2024, the Group has acquired a total amount of 9 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Ekoelektra dated 14 February 2022.

On 31st January 2024, the Group terminated its cooperation agreement with the landowner. The parties mutually agreed that the Company's guarantee, effective from that date, is no longer in effect.

On 5th of February 2024, the Group has acquired a total amount of 1 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB JTPG dated 25 January 2023.

On 5th of February 2024, the Group has acquired a total amount of 5 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Nimela dated 18 July 2022.

On 6th of February 2024, the Group has made loan instalments in amount of EUR 500 thousand to subsidiary PL Sun sp. z o. o. based on loan agreement dated 28 February 2022.

On 15th February, 2024, the subsidiary PL SUN sp. z o.o. entered into an agreement with European Bank for Reconstruction and Development and Eiffel Energy transition funds to secure financing for the construction of 114.7 MW PV plants in Poland. As part of the financing arrangement, the Company pledged the shares and assets of its subsidiary to the lenders.

On 19th of February 2024, the Group has acquired a total amount of 2 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Atelda dated 5 January 2023.

On 19th of February 2024, the Group has acquired a total amount of 2 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Rineila dated 6 March 2023.

On 19th of February 2024, the Group has acquired a total amount of 10 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Nimela dated 18 July 2022.

On 19th of February 2024, the Group has acquired a total amount of 8 000 bonds with issue price of EUR 1 according to bond subscription agreement with UAB Pakruojo vėjas dated 29 January 2024.

On 19th of February 2024, the Group has made loan instalments in amount of EUR 606 thousand to subsidiary Zala Elektriba SIA based on loan agreement dated 30 March 2023.

On 20th of February 2024, the Group distributed under private placement additional EUR 4 000 thousand of Green Bonds issue.

On 23th of February 2024, the Group made an additional instalment of EUR 605 thousand as restricted cash for guarantees related to the development of wind and solar parks.

Financial statements signed by electronic signature:

Director of Management Company
Company's manager
Representative of company providing accounting services

Vilma Tvaronavičienė
Grėtė Bukauskaitė
Ramunė Piečiukaitienė



Interim report of the Company for the period of January
– December 2023

1. The Company's situation, review of performance and development, main risks and uncertainties faced by the Company

UAB Atsinaujinančios energetikos investicijos, a closed-end investment company intended for informed investors (hereinafter – the Company), Company identification number: 304213372, registered on 15 March 2016 as UAB Atsinaujinančios energetikos investicijos. by the decision of the Supervision Service of the Bank of Lithuania of 14 December 2020, the Company was transformed into a closed-end investment company intended for informed investors UAB Atsinaujinančios energetikos investicijos upon approval of the Company's Articles of Association by the Supervision Service of the Bank of Lithuania. The Company began operating as a closed-end investment company on 16 December 2020. The Company's data is stored and accumulated by the State Enterprise Centre of Registers (VĮ Registrų centras). The address of the Company: Jogailos g. 4, Vilnius.

The area of activities of the Company

The objective of the Company is, by distributing the Company's shares, to collectively invest the raised funds into facilities of the renewable energy infrastructure and related assets, such as renewable energy production sources, energy efficiency projects, energy resources distribution and transmission networks and their protection, etc. as well as striving for earning profit for the shareholders.

The Company's s shareholders who have more than 25% of the shares

ENERGY AND INFRASTRUCTURE SME FUND, a closed-end investment fund for informed investors holds 31.28% of shares as of 31 December 2023 (33.43 % as of 31 December 2022).

The Company has not acquired its own shares.

The Company's manager

Grėtė Bukauskaitė

Review of performance and development

68.1 MW of operating solar power projects in Poland and Lithuania have continued to operate smoothly in 2023, with no major disturbances to report. The results have exceeded expectations, with revenue increasing by 9% and EBITDA by 11% compared to the budget. This was driven by favourable weather conditions. During the period from January to December 2023, the group produced a total of 68,124 MWh of renewable energy.

The construction of 67.8 MW total capacity PV Energy Projects sp.z o.o portfolio is moving towards completion. By the end of Q4 2023, 14 projects with a total capacity of 14 MW were energized. 22 projects with a total capacity of 53.8 MW are projected to be energized in 2024. The main challenge during the construction phase is the timing of the grid connection point installation, which is executed by the distribution system operators. The Group has generated 4,258 MW of renewable energy from projects that were energized from their completion date until the end of the financial year. The group secured long-term financing with Bank Pekao S.A. in 2023.

The PL SUN sp.z o.o project portfolio with a total capacity of 114.5 MW is split into two phases. First 66.99 MW, for which construction procedures are continuing in all 7 sites and are scheduled to be completed in Q2 2024. Second 47.51 MW, for which the Balance of System module, and inverter supply agreements are under negotiations.

The Company holds 25% of shares of UAB Žaliosios investicijos, which manages the construction of a 185.5 MW portfolio, consisting of 34 wind turbines in Lithuania. The construction process of the wind park portfolio was completed in Q3 2023. Turbine Supplier, UAB „Anykščių vėjas“, UAB „Potentia Industriæ“ and UAB „Rokvėja“ signed Facility Completion Certificates, hence, the Full Service Agreement for the wind turbines came in to force. The Commercial Energy Production License for wind parks are scheduled to be secured in Q2 2024. The 3 wind farms generated 277,490 MW of renewable wind energy from January to December 2023.

Other notable key events in January – December 2023 were:

- The development permit was issued for the wind park being developed by UAB Ekoelektra, and the final grid connection conditions were received. Technical design procedures have been initiated, and we anticipate obtaining building permits in Q4 2024 – Q1 2025.
- UAB JTPG final grid connection conditions for 70 MW solar PV project have been received during Q3 2023.
- UAB KNT Holding has secured hybridized grid connection for 390 MW wind, 250 MW solar PV and 50 MW / 200 MWh battery storage capacity.
- The grid connection was secured for the whole connection capacity of 102 MW wind park development project in Latvia managed by Zala Electriba SIA. Final environmental impact assessment for wind farm was obtained in Q4 2023. Technical design procedures have been started.
- On the 31 March 2023, the Company closed its final share subscription period with total investor commitments reaching EUR 91.5 million.

Risks and uncertainties

Given the need to speed up the EU's clean energy transition, the Renewable Energy Directive EU/2018/2001 was revised in 2023. It sets an overall renewable energy target of at least 42.5% binding at EU level by 2030 - but aiming for 45%. Accordingly, the governments of the Baltic States and Poland continue to be strongly committed to maintaining the Green Deal.

Increasing demand for the equipment in the onshore wind energy sector remains the main challenge for the sector. As of today, the average delivery time of wind turbine parts is approximately 12-18 months. This means that a smooth construction process should be planned in advance very precisely, hence entrance to the project development in the earlier stage is favourable.

The solar energy sector has maintained a steady production of components since the second quarter of 2022, and there have been no significant changes in delivery and transportation issues. The price of solar panels is closely linked to the price of silicon, which has been decreasing since the end of 2022, resulting in lower prices for modules. Transformer stations, which have increased in price by 20-30% in mid of 2022 now stabilised and no significant increase in price or long delivery terms is expected.

Additionally, to keep up with the fast pace of development, it is necessary to expand the capacity of electricity networks, which are dependent on government-controlled electricity network companies. This is one of the factors that limit the rapid development of renewable energy.

The latest changes in the regulatory environment in Lithuania support the development of wind and solar power parks by introducing extended deadlines for the key development phases of wind, solar PV and hybrid projects.

A potential risk to consider is that the Group's strategy involves securing bank borrowings to fund a portion of its capital expenditures for project development and construction. However, the Group's ability to access debt financing is susceptible to various external factors, some of which are beyond its influence. Instances of political instability, economic downturns, social unrest, or shifts in the regulatory landscape within the Group's current or anticipated operational regions could potentially lead to heightened borrowing costs for new financing agreements or impede the Group's capacity to secure debt financing. To mitigate this risk, the Group actively monitor and diversify its financing sources, maintain strong relationships with financial institutions, and ensure stringent financial planning and risk assessment procedures are in place.

In February 2022, the Russian Federation invaded Ukraine. The military actions affect not only the economies of Ukraine, Russia and Belarus but also the whole European Union and the global economy. As at the date these financial statements were authorized for issue, the situation in Ukraine is extremely volatile and inherently uncertain. The Company does not invest in Ukraine, Russia and Belarus and does not have subsidiaries in these markets, nor does it attract any investments from the mentioned countries, therefore the management of the Company has concluded that:

- ✓ no expected credit losses adjustments should be made as Company and its subsidiaries do not have balances with indicated countries;
- ✓ no adjustments to the carrying amounts of assets and liabilities should be made;
- ✓ the situation does not have an impact on Company's ability to continue as a going concern;
- ✓ general potential effects that are tightly related to the Company's activities are an increase in electricity prices, possible disruptions in the supply chain as well as increased inflation and growing prices of other materials.

In the management's opinion, considering the ongoing and dynamic nature of the situation, a reliable estimate of the financial impact cannot be presently made.

Additionally, the Company's management ensures compliance with the relevant EU sanctions and monitors for any further restrictions by following the Management Company's internal procedures.

In October 2023, Hamas launched an attack on Israel, leading to a significant escalation of hostilities. Israel responded with an offensive, causing widespread displacement and intensifying the humanitarian crisis in Gaza. The conflict has further strained relations between Israel and the Palestinians, casting doubt on the viability of a two-state solution and emphasizing the need for immediate international efforts to stabilize the situation.

Management has assessed the current conflict in Gaza and determined that there is no indication that it will have a significant impact on the group's activities. Nevertheless, it is important to note that management is vigilantly monitoring the situation and remains prepared to respond accordingly to any unforeseen developments.

2. Analysis of financial and non-financial operating results; environment and personnel-related information

The Company's objective is to earn a return for the Company's investors from investments in facilities of the renewable energy infrastructure and related assets.

As of 31 December 2023, the Company's investment assets, valued at fair value through profit or loss, amounted to EUR 180,060 thousand. This reflects an increase of EUR 35,152 thousand or 24.26% compared to 31 December 2022. As of 31 December 2023, the Company reported total assets of EUR 186,793 thousand, total equity of EUR 115,300 thousand, and total liabilities of EUR 71,493 thousand.

For the period January - December 2023, the Company reported a comprehensive profit of EUR 5,031 thousand which was primarily driven by the gain on the investment portfolio due to the annual valuation of the Company's shares.

In Company's corporate structure, there is a subsidiary UAB AEI Development, the subsidiary employs 12 employees who provide services to the Company, including project development, technical construction management of wind and photovoltaic projects, operations and asset management, finance management, and legal matters.

The objective of the Company is sustainable investments as defined in Article 9 of Regulation (EU) 2019/2088 of 27 November 2019 of the European Parliament and of the Council on sustainability-related disclosures in the financial services sector. The "do no significant harm" principle applies only to those investments of the Company that consider the EU criteria for environmentally sustainable economic activities. The investments underlying the remaining portion of this financial product do not consider the EU criteria for environmentally sustainable economic activities.

In December 2021 and throughout 2022 and 2023, the Company issued Green Bonds to finance projects aimed at reducing emissions and increasing renewable energy capacity. As of 31 December 2023, the total Company's obligations under Green Bonds Programme consist of EUR 72,382 million. The Green Bonds are listed on the Nasdaq stock exchange since 19 July 2022. Currently, three projects are financed by the Green Bond proceeds: one wind farm project in Lithuania and two PV Solar Parks in Poland. The Company published a separate report with an overview of the positive environmental impact achieved using proceeds from Green Bonds issuances on an annual basis.

3. References and additional explanations about the data provided in the interim financial statements.

In drawing up the interim financial statements, the Company was guided by the provisions of the Law on Financial Reporting of the Republic of Lithuania and the International Financial Reporting Standards.

4. The number of all shares acquired and held by the Company and their face value and the portion of the authorised capital constituted by those shares.

None.

5. The number of all shares acquired during the reporting period and held by the Company and their face value and the portion of the authorised capital constituted by those shares.

None.

6. Information about payment for own shares if they are acquired or transferred for consideration.

None.

7. Reason for the acquisition of own shares by the Company during the reporting period.

None.

8. Information on the Company's branches and representative offices

The Company does not have any representative offices or branches.

9. Information about significant events that took place after the end of the reporting period.

There were no significant events except for those disclosed in the financial statements.

10. The Company's operational plans and forecasts for 2024

In 2024, the Company will continue the two main strategic directions: investment in the development and construction of solar PV and wind power plants. Primary investments will be mostly concentrated in solar PV power plants in Poland and wind parks in Lithuania, Latvia. The development of these projects will require considerable funds, which will be acquired through raised share capital and green bonds issuances as well as through refinancing shareholder loans from the Company.

11. Information on the Company's research and development activities.

None

12. Objectives of the Company's financial risk management, security instruments used for the main groups of envisaged transactions, which are subject to hedge accounting, and scopes of the Company's price risk, credit risk, liquidity risk, and cash flow risk.

Information about the financial risk management of the Company is disclosed in financial statements.

13. Information about other managerial positions held by the manager, board members, and supervisory board members of the public limited liability Company and private limited liability company (manager of the legal entity (legal form, name, identification number, registered office address), member of a management body or supervisory body of the legal entity (legal form, name, identification number, registered office address) and most important information about their main working place (position, legal entity's legal form, name, registered office address)).

Management Company's Board of Directors: As of 31 December 2023, the board of directors comprised of 5 board members:

- **Jan Ake Gustaf Litborn**
- **Mindaugas Marcinkevičius**
- **Andrius Stonkus**
- **Antanas Vainauskas**
- **Giedrius Bernotas**

Manager of the Company: **Grėtė Bukauskaitė** (from 27 February 2023).

Board members and Company Manager's data in the activities and capital of other companies, institutions and organizations (more than 10 % of the capital and voting rights)

No.	Board Member / Company Manager	The Name of the Company, Entity or Organization	Position	Portion in the capital of the organisation, %
1	Antanas Vainauskas	UAB "Serenus"	Shareholder	100%
		UAB INVESTI LT	Manager	50% shares owns UAB Serenus
		Advokatų kontora „Vainauskas ir partneriai“	Lawyer	100%
		UAB „LL Investicijos“	Board member	0%
		UAB „TAN Oil“	Board member	0%
		UAB „Diseta“	Board member	0%
2	Mindaugas Marcinkevičius	UAB „Glera“	Shareholder, Manager	100%
		UAB „Taikos projektas“	Shareholder, Manager	100%
		UAB „Biruliškių projektas“	Shareholder	100%
		OÜ Attexo	Shareholder, Board member	100%
		UAB „Ordeta“	Board member	0%
		AS „PN Project“	Supervisory Board member	0%
3	Andrius Stonkus	UAB "Aemulus"	Shareholder	100%
		Starlynx investment OU	Board member	100%
		UAB „Koversijos projektai“	Indirect shareholder (via UAB Aemulus)	100%
		UAB "Parkdema"	Board member	0%
		UAB "Cogito Invest"	Manager, Board member	0%
		UAB Humitas	Indirect shareholder (via Starlynx investment OÜ)	50%
4	Jan Ake Gustaf Litborn	AB Sparta	Supervisory Board member	0%
		Advokatų kontora PK Advokat AB	Managing Partner	36%
		Born Advokater KB	Managing Partner (via PK Advokat AB)	0%
		Varakani AB	Shareholder	100%
		Atlant Ocean Racing AB	Shareholder	19%
		Donap Advokat AB	Shareholder	100%
5	Giedrius Bernotas	Backastad AB	Shareholder	15%
		Lords LB Special Fund V	Fund Manager	0%
		VIRITAWA Development Fund	Fund Manager	0%
		UTIB AB Baltic Opportunity	Fund Manager	0%
		UAB „AIRPORT BUSINESS PARK“	Shareholder	10%
		AS „PN Project“	Board member	0%
		SIA „PN Management“	Board member	0%
		UAB Preses Nams	Director	0%
		UAB Matuda	Director	0%

No.	Board Member / Company Manager	The Name of the Company, Entity or Organization	Position	Portion in the capital of the organisation, %
		Energy and Infrastructure SME fund	Fund Manager	0%
		Energy Solar Projekty sp.z o. o.	Board member	0%
		Energy Solar 1 sp. z o. o.	Board member	0%
		Energy Solar 2 sp. z o. o.	Board member	0%
		Energy Solar 3 sp. z o. o.	Board member	0%
		Energy Solar 4 sp. z o. o.	Board member	0%
		Energy Solar 6 sp. z o. o.	Board member	0%
		Energy Solar 10 sp. z o. o.	Board member	0%
		Matanzas sp. z o. o.	Board member	0%
		Moruga sp. z o. o.	Board member	0%
		UAB Ekoelektra	Director & Board member	0%
		UAB Žaliosios investicijos	Director & Board member	0%
		UAB EE Emerald Holding	Director & Board member	0%
		UAB Rokvėja	Director & Board member	0%
6	Grėtė Bukauskaitė	UAB Anykščių vėjas	Director & Board member	0%
		UAB Potentia Industriae	Director & Board member	0%
		PV Energy Projects sp. z o. o.	Board member	0%
		UAB JTPG	Director	0%
		UAB Nimela	Director	0%
		UAB Atelda	Director	0%
		UAB Rineila	Director	0%
		Zaļais Spēks, SIA	Board member	0%
		SIA SELP	Board member	0%
		SIA Zala Elektriba	Board member	0%
		SIA "WPR2"	Board member	0%
		UAB AEI Development	Director	0%
		UAB KNT Holding	Director & Board member	0%
		UAB Pakruojo vėjas	Director	0%
		UAB Čiurlionio Tiltas	Director	0%

This interim management report has been signed electronically by

Manager of UAB Atsinaujinančios energetikos investicijos, a closed-end investment company intended for informed investors.

Grėtė Bukauskaitė



CONFIRMATION OF RESPONSIBLE PERSONS

26 February 2024

Following the Information Disclosure Rules of the Bank of Lithuania and the Law on Securities (Article 12) of the Republic of Lithuania, management of **UAB Atsinaujinančios energetikos investicijos, a closed-end investment company intended for informed investors** hereby confirms that, to the best of our knowledge, the attached Company's interim Financial statements for Q4 2023 are prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union, give true and fair view of the assets, liabilities, financial position and profit or loss of Company.

Presented Interim Report for January – December 2023 includes a fair review of the development and performance of the business and position of the Company and its Companies' group in relation to the description of the main risks and contingencies faced thereby.

Grėtė Bukauskaitė:

Company's manager signs the Company's and Group' financial statements for Q4 2023, also interim report for January – December 2023 and Confirmation of responsible persons with a qualified electronic signature.

Vilma Tvaronavičienė

Director of Management Company signs the Company's and Group' financial statements for Q4 2023 and Confirmation of responsible persons with a qualified electronic signature.

Ramunė Piečiukaitienė

Representative of company providing accounting services signs the Company's and Group' financial statements for Q4 2023 and Confirmation of responsible persons with a qualified electronic signature.

Director of Management Company

Company's manager

Representative of company providing accounting services

Vilma Tvaronavičienė

Grėtė Bukauskaitė

Ramunė Piečiukaitienė