



**Q1 2021**

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# Highlights



EBITDA of USD 33 million with one lifting completed

Re-start of Dussafu drilling campaign

Hibiscus/Ruche development progressing ahead of plan

- Completed one lifting of 0.65 million bbls (net BWE) at a price of USD ~67 per barrel
- Average daily production of ~13,600 bbls/day gross
- The Hibiscus Extension appraisal well did not contain hydrocarbons
- Progressing preparations for Hibiscus North exploration well
- Managing and closely monitoring the COVID-19 pandemic and its impact on operations

# Zero-harm objective for people and environment



Minimizing impact to environment



Working for local society



Sound governance

- First LTI recorded in March for ongoing reactivation work of Hibiscus Alpha
- No incidents nor spills to the environment
- Implemented security measures due to recent piracy cases in the Gulf of Guinea
  - Current security risk status at Dussafu is considered low
- COVID-19 still affecting general execution and in particular FPSO operation and modification work

70-80%

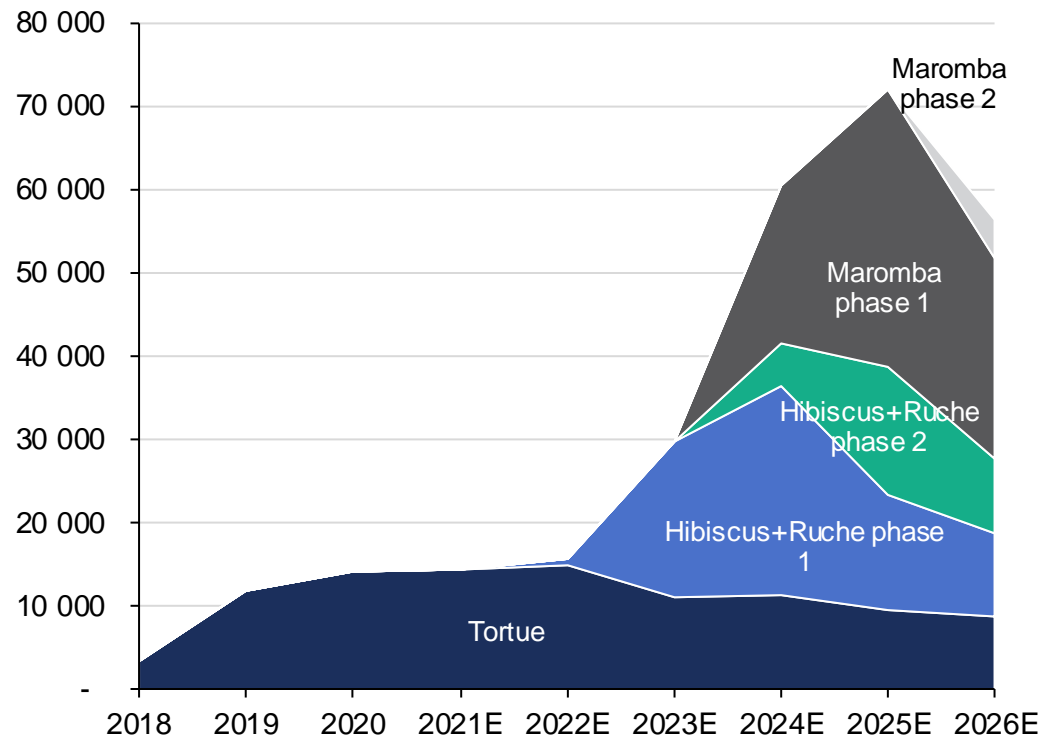
Estimated GHG emission-savings from redeployment of existing FPSO<sup>1</sup> vs. newbuild

1) FPSO BW Adolo case study based on Co2 emission tied to steel consumption and operations

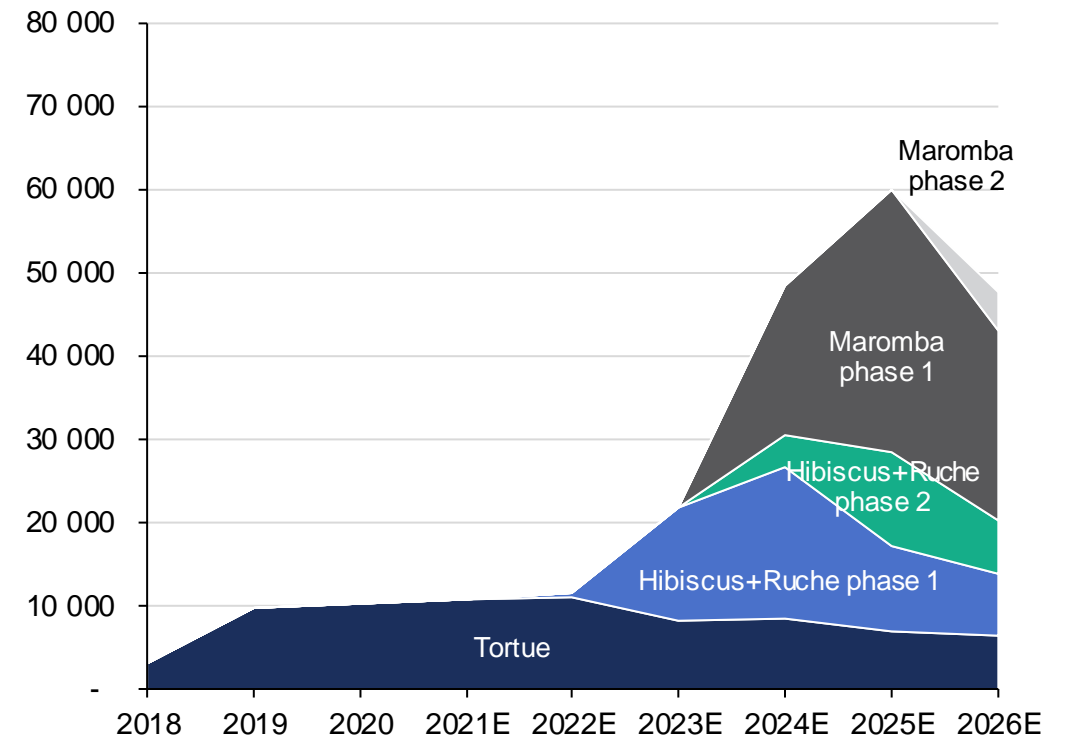
# Production outlook



## Gross production estimate bbls/day<sup>1</sup>



## Net production estimate bbls/day<sup>1</sup>





**Dussafu**

# Stable operations and restarting Tortue phase 2

- Q1 gross production 1.22 million bbls, equal to ~13,600 bbls/day
- Q1 OPEX at USD ~23 per barrel including USD 1.0 million of additional COVID costs
- The COVID-19 pandemic continues to restrict execution of work on the FPSO beyond day-to-day operations
- Drilling will soon commence of DTM-7H after plugging and abandoning Hibiscus extension well (DHIBM-2)
- Tie-in of Tortue phase 2 wells DTM-6H and DTM-7H and First Oil from these wells is expected Q3/Q4 2021
- Full year OPEX is expected to be USD 21-24 per barrel

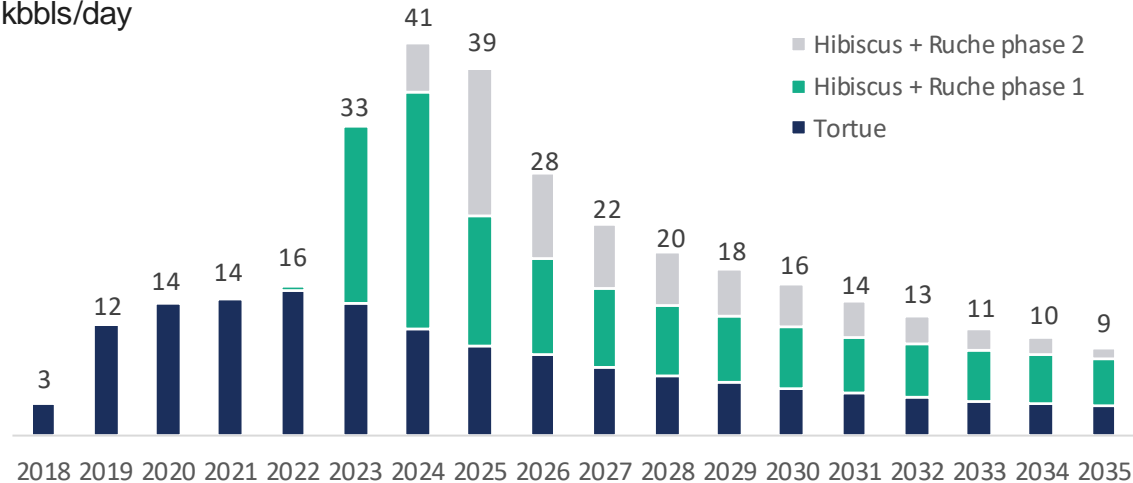


# Dussafu production forecast



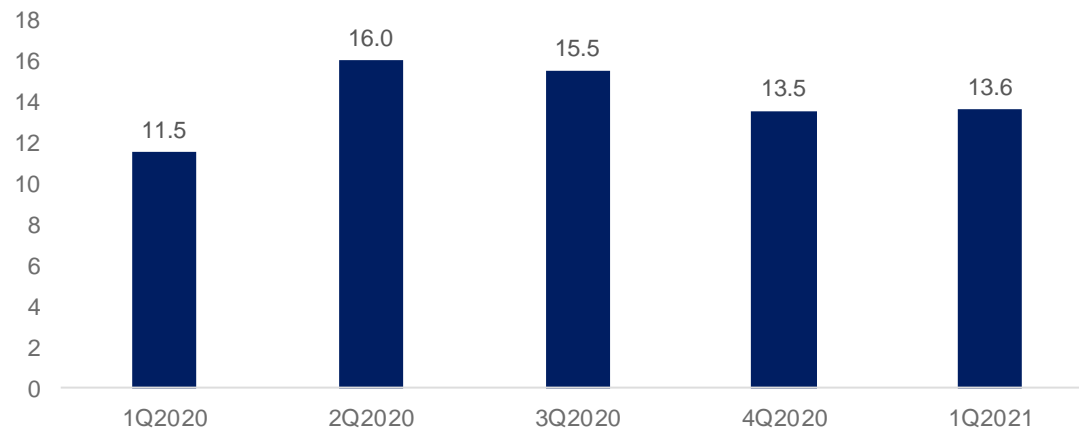
## Gross production profile

kbbls/day

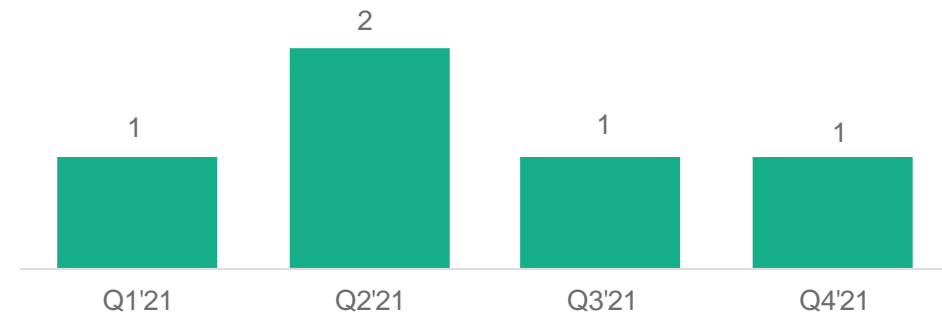


- 2021 production estimate range revised to 4.7 - 5.7 from 5.2 – 5.8 million bbls gross
- Main impact from delays to planned operational and modification activities due to COVID-19
  - Increase of gas lift capacity
  - FPSO tank expansions
  - General maintenance and production regularity
  - Timing of first oil from DTM-6H and DTM-7H

## Quarterly gross production (kbbls/day)



## Actual and planned quarterly lifting schedule to BW Energy:

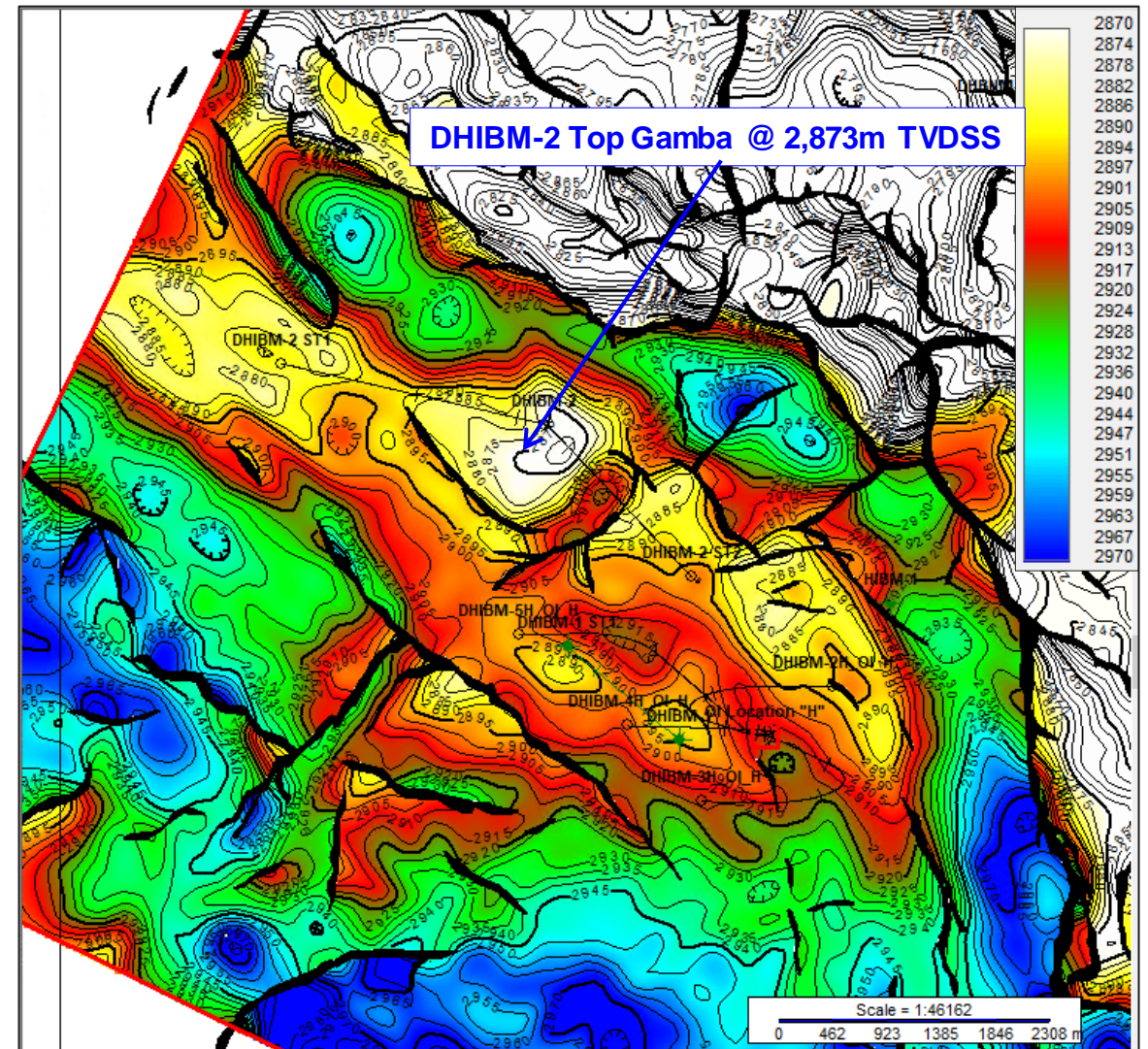




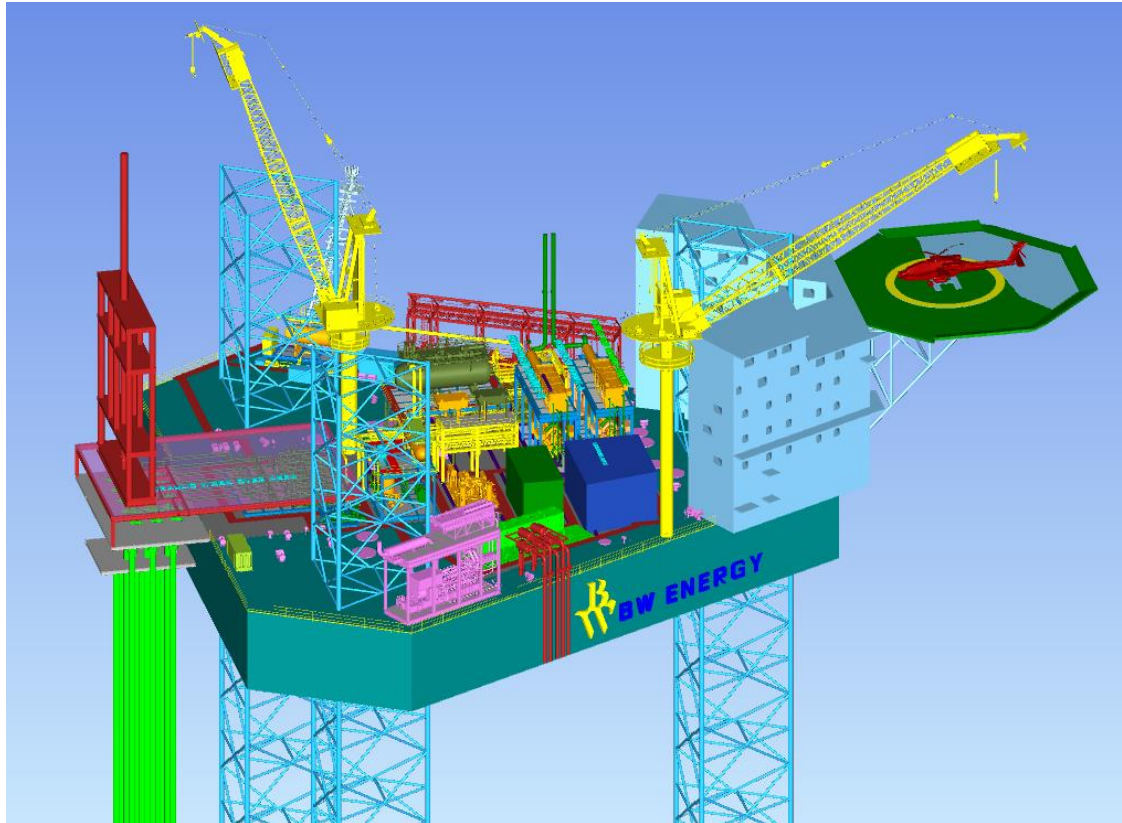
# Hibiscus Extension (Mupale) - Preliminary Results



- The well location was chosen to test both the Mupale- and the Hibiscus Extension prospect interpretations
- Well results closely matched the pre-drill prognosis for all shallower formations
- The primary target Gamba Sand was encountered 2,908 meters depth, in line with expectations
- The zone exhibited stratigraphy very similar to the Hibiscus discovery well, DHIBM-1, but was water-bearing for the Gamba and Dentale targets
- The Hibiscus 2P gross recoverable reserves of 46.1 million barrels established by the DHIBM-1 well and its appraisal side-track are unaffected
- The results will not affect the sanctioned Hibiscus/Ruche development project

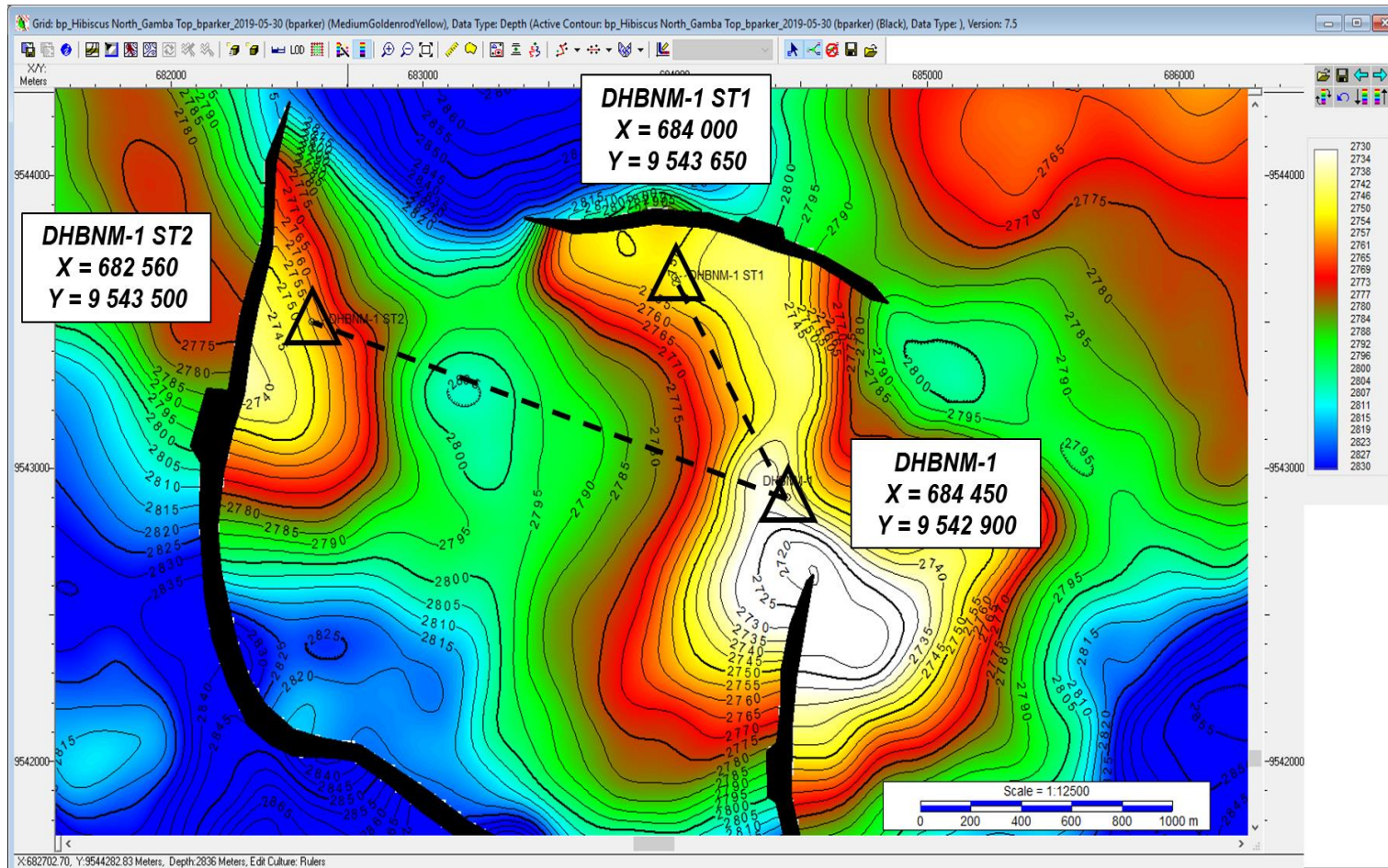


# Hibiscus / Ruche progressing well



- Development project ahead of plan with first oil targeted in Q4 2022
- Majority of contracts awarded, and tenders received for outstanding scope
- Jack-up conversion reduces investments, time to first oil and environmental footprint of the development
- On track for ~USD 100 million CAPEX reduction
- Revised development CAPEX gives:
  - Reduced cash break-even of USD ~25 per barrel
  - 15% IRR at <USD 30 per bbl

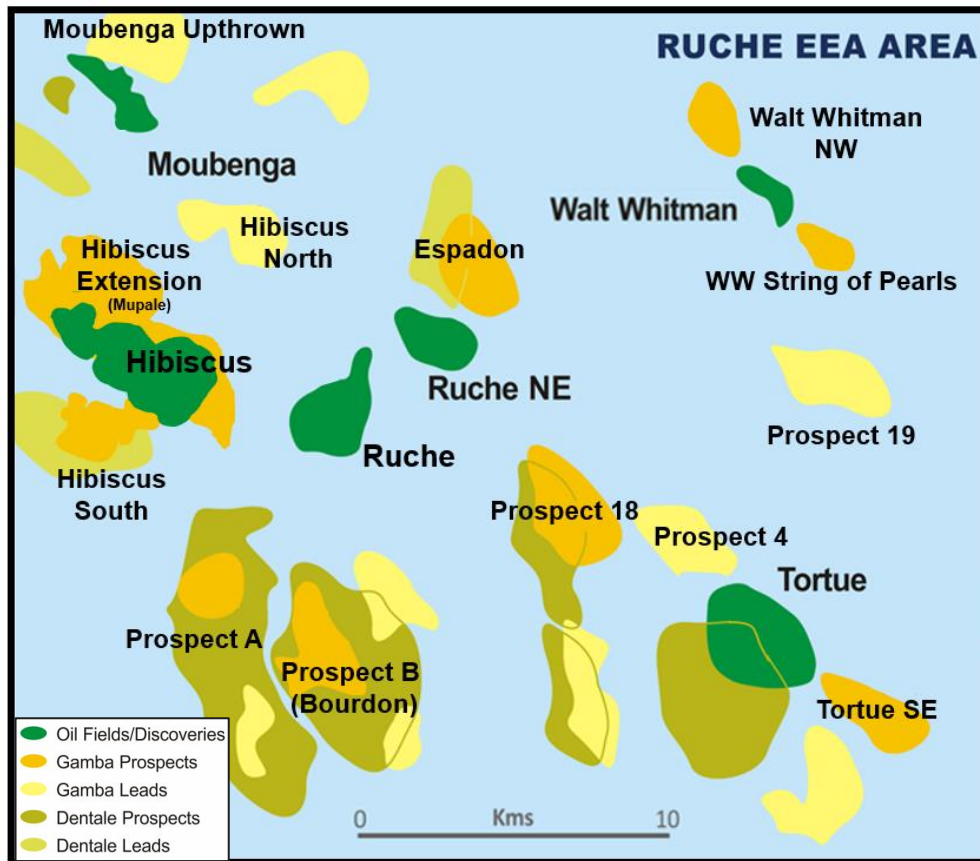
# Next exploration well - Hibiscus North



- Geological analog to the Ruche Field
  - Gamba: primary target
  - Dentale: secondary target
- Aims to test the interpretation of both legacy and reprocessed seismic
- Well cost estimate USD 18 million
  - Appraisal sidetracks ~ USD 9 million each
- Estimated potential reserves of 10 to 40 million barrels of oil

# Exploration program

## Large inventory of exploration prospects and leads



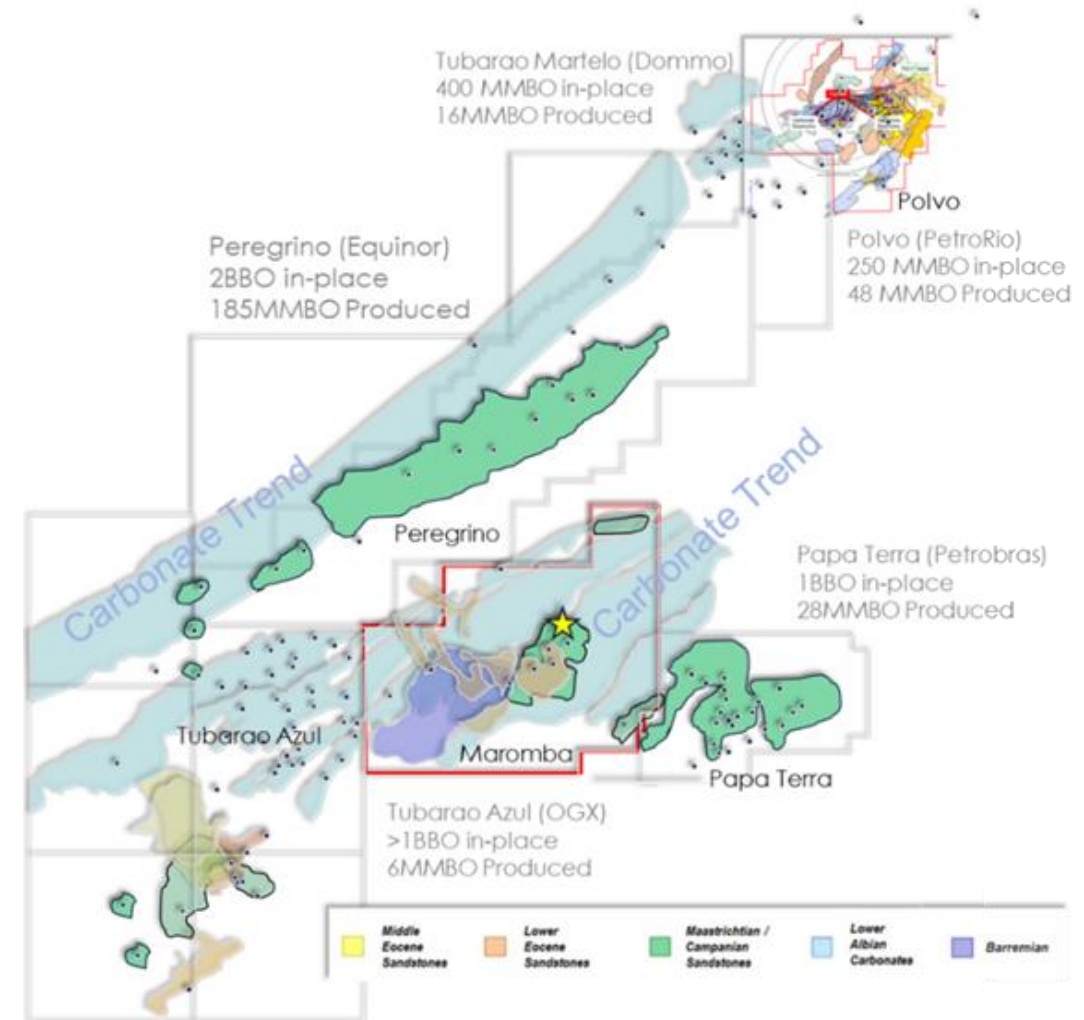
- Planning two exploration wells per year for the coming 4 years
- Next exploration well is Hibiscus North
  - Hibiscus South planned to be drilled from Hibiscus Alpha later
- Work ongoing to high grade the next 8 targets for 2022 and onwards
- Significant long-term development potential



# Maromba

# Progressing Maromba to FID

- Field Development Plan approved by ANP
- Completed environmental base line study
  - Progressing project towards environmental approval (IBAMA)
- Continuing to optimize field CAPEX, OPEX and time to first oil
- Independent assessment of primary Maastrichtian sandstone P50 oil-in-place at 495 mmbbl with 2C reserves at 98 mmbbl
- On track to FID for phase 1 in Q1 2022 with a break-even below USD 40 per bbl oil price while achieving 15% IRR (incl. remaining acquisition costs)





# Q1 Financials

# Income Statement



USD million	Q1 2021	Q4 2020	Change
Operating revenue	54.1	67.8	(13.7)
Operating expenses	(20.9)	(39.5)	18.6
<b>EBITDA</b>	<b>33.2</b>	<b>28.3</b>	<b>4.9</b>
Depreciation	(7.1)	(13.1)	5.9
Depreciation - ROU	(8.5)	(7.6)	(0.9)
Amortisation	(0.2)	(0.2)	-
Impairment	-	(2.5)	2.5
<b>Other expenses</b>	<b>(15.8)</b>	<b>(23.4)</b>	<b>7.5</b>
<b>Operating profit/(loss)</b>	<b>17.4</b>	<b>4.9</b>	<b>12.4</b>
Interest income	0.2	0.2	-
Interest expense	-	-	-
Lease liability interest expense	(3.2)	(3.6)	0.4
Other financial items	3.3	1.3	2.1
<b>Net financial income/(expense)</b>	<b>0.3</b>	<b>(2.0)</b>	<b>2.4</b>
<b>Profit/(loss) before tax</b>	<b>17.7</b>	<b>2.9</b>	<b>14.8</b>
Income tax expense	(10.0)	(8.0)	(2.0)
<b>Net profit/(loss) for the period</b>	<b>7.8</b>	<b>(5.1)</b>	<b>12.8</b>

- EBITDA increased as higher average realised oil price more than offset 550,000 bbls decrease in volumes sold vs. Q4
- Depreciation decreased due to fewer barrels sold
- Q4 impairment related to Kudu Farm-in
- Increase mainly due to USD 2.9 million MTM gain on interest rate swaps in Q1
- Tax increase mainly due to increase in realized oil price



# Balance Sheet

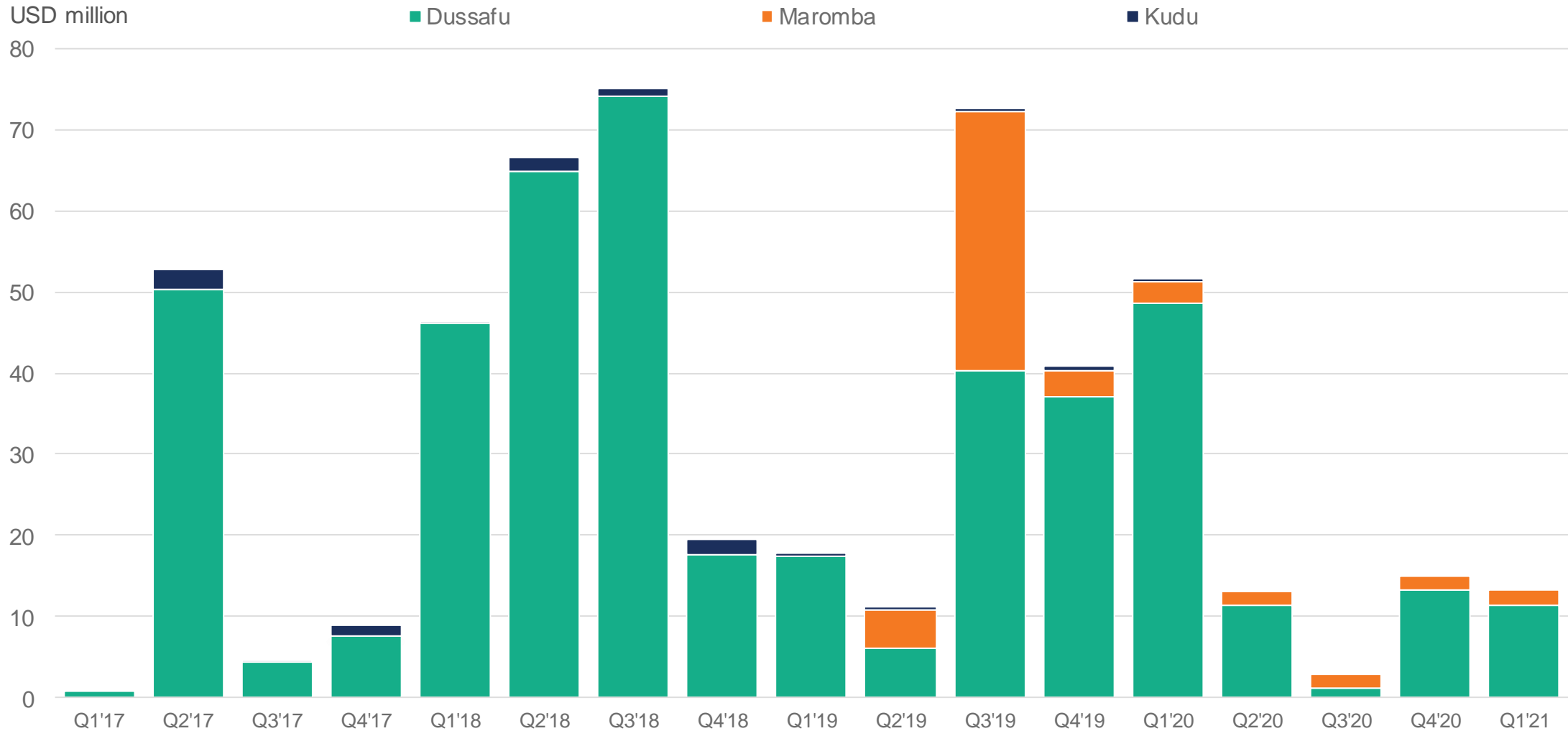


ASSETS	Q1 2021	Q4 2020	Change
Property and other equipment	0.4	0.5	(0.0)
Right-of-use assets	218.0	226.5	(8.5)
E&P tangible assets	238.4	239.0	(0.6)
Intangible assets	115.2	110.2	4.9
Other non-current assets	5.2	3.3	1.9
<b>Total non-current assets</b>	<b>577.2</b>	<b>579.5</b>	<b>(2.3)</b>
Inventories	14.0	8.4	5.6
Trade receivables and other current assets	59.4	54.6	4.8
Cash and cash equivalents	184.8	120.6	64.2
<b>Total current assets</b>	<b>258.3</b>	<b>183.6</b>	<b>74.6</b>
<b>TOTAL ASSETS</b>	<b>835.5</b>	<b>763.1</b>	<b>72.4</b>

EQUITY AND LIABILITIES	Q1 2021	Q4 2020	Change
Shareholders' equity	524.8	443.2	81.6
<b>Total equity</b>	<b>524.8</b>	<b>443.2</b>	<b>81.6</b>
Deferred tax liabilities	5.4	4.9	0.5
Asset retirement obligations	13.2	13.0	0.1
Long-term lease liabilities	228.1	233.1	(4.9)
Derivatives	-	0.4	(0.4)
<b>Total non-current liabilities</b>	<b>246.7</b>	<b>251.4</b>	<b>(4.8)</b>
Trade and other payables	44.4	49.3	(4.9)
Short-term lease liabilities	19.3	19.1	0.2
Tax liabilities	0.2	0.1	0.1
<b>Total current liabilities</b>	<b>64.0</b>	<b>68.5</b>	<b>(4.6)</b>
<b>Total liabilities</b>	<b>310.6</b>	<b>320.0</b>	<b>(9.3)</b>
<b>TOTAL EQUITY AND LIABILITIES</b>	<b>835.5</b>	<b>763.1</b>	<b>72.3</b>

- ROU assets: depreciation
- Inventory: 156,000 bbls at Q1 vs. 41,000 bbls over-lifted in Q4
- Trade receivables: USD 8.6 million increase from lifting proceeds offset by close of the Balder acquisition (USD 3 million)
- USD 75 million capital raise in Q1

# Investment in Assets



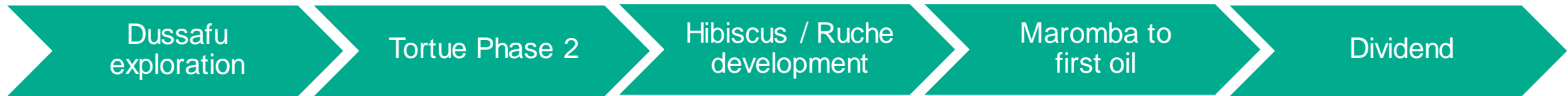
# Cash Flow Q1 2021





# Summary

# Key value catalysts



- Hibiscus North to be drilled in Q3 2021
- Up to 8 additional exploration wells planned from 2022 until 2026

- Tortue Phase 2 Q3/Q4 2021: ~8,000 bbls/day peak gross production
- Hibiscus / Ruche development with targeted first oil improved to Q4 2022
- Hibiscus / Ruche is expected to lift Dussafu production to FPSO nameplate capacity (~40,000 bbls/day)

- Approved Field Development plan
- Target FID Q1 2022
- First oil expected in 2024

- Intention to pay dividends once fully operational at Dussafu and Maromba
- Significant operational cash flow to fund new projects and dividends
- Dividend pay-out ratio up to 50% of net profits



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