



Second quarter 2022

# Stable operations and ramping up for construction

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Alternative performance measures (APM) used in this presentation are described and presented in the second quarter and first half 2022 report for the group.





## Stable operations and ramping up for construction

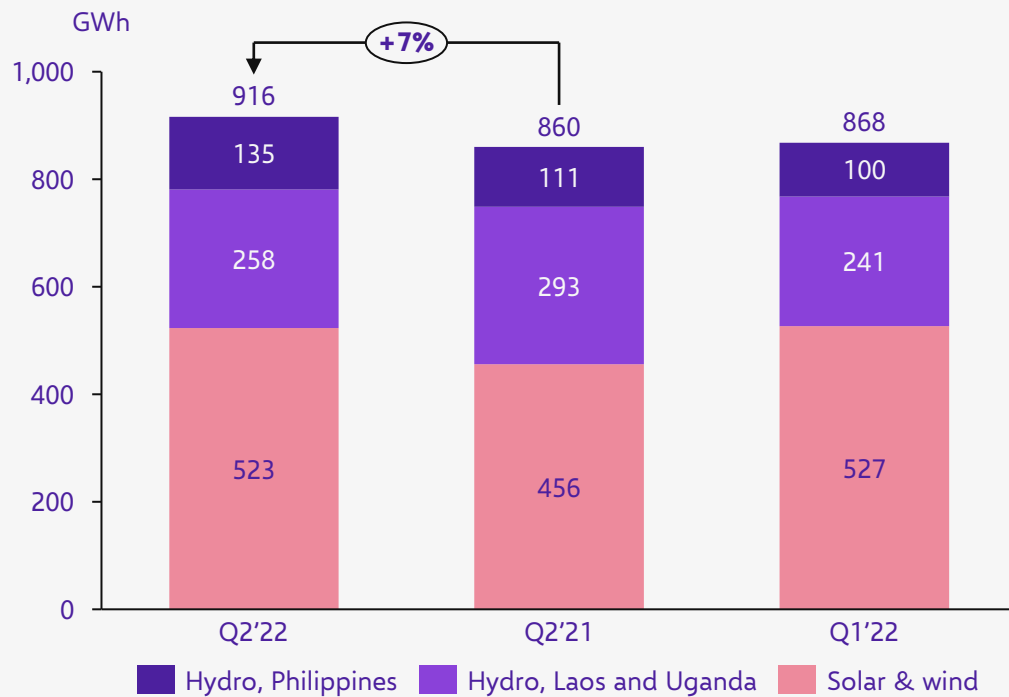
- Proportionate revenues of NOK 1,130 million (1,007) and EBITDA<sup>1)</sup> of NOK 517 million (601)
- Solid performance with production increase of 7%
- Construction of new power plants started in South Africa, Brazil and Pakistan
- Power-to-X progressing well
  - Term sheet with Yara for offtake in Oman
  - 100 MW green hydrogen in Egypt moved into backlog



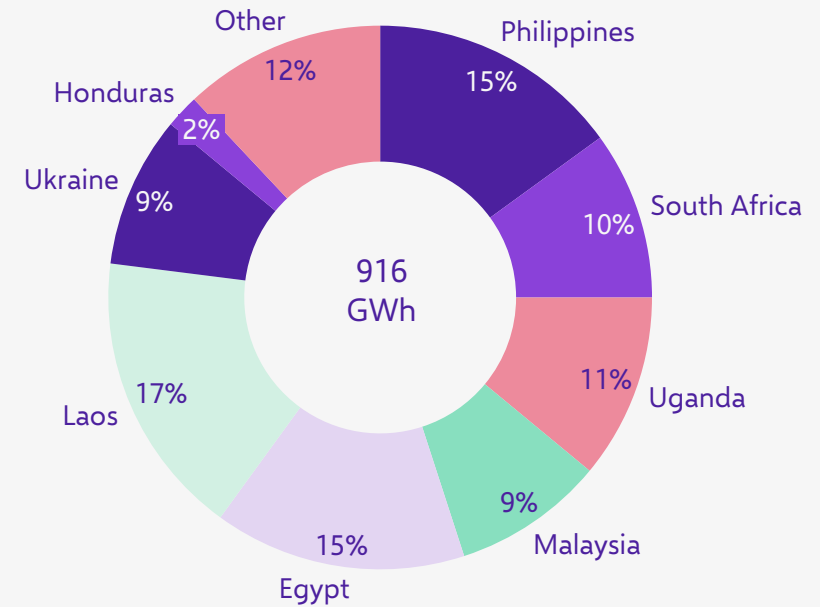


# Solid operating performance from a diversified portfolio of plants

Power production, GWh



Share of power production

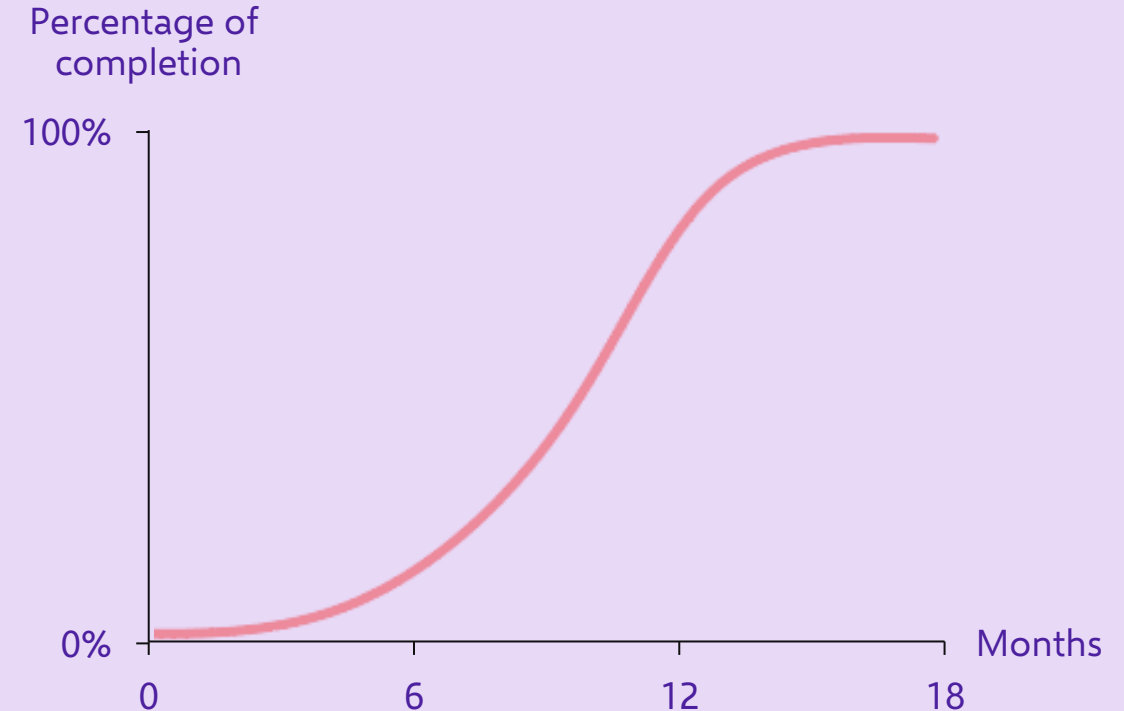




## Ramping up construction based on proven operating systems

- Track record of +1 GW construction in parallel
- D&C contract value of NOK 8.9 billion
- Placing large orders to lock in cost for EPC
- Close monitoring of performance, HSSE and suppliers
- Rated top 1% by Ecovadis on sustainability

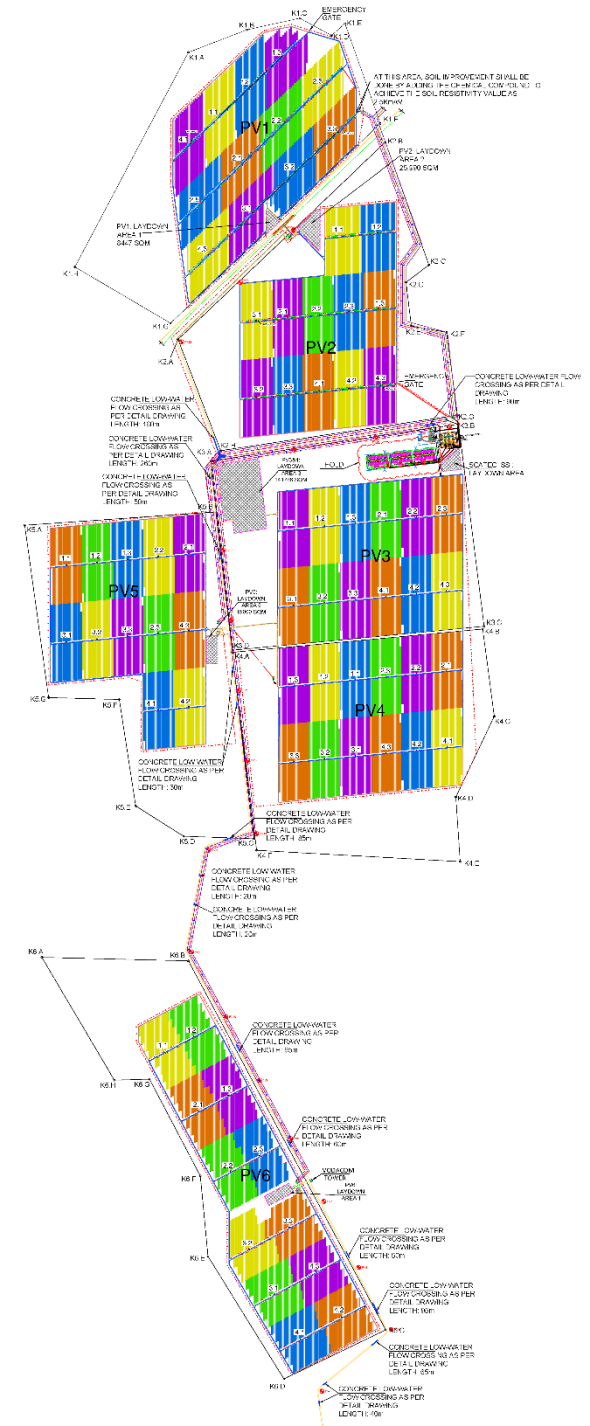
### Indicative construction s-curve





## South Africa: RMIPPP starting construction

- 540MW solar and 225/1,140MWh battery power plant
- 20-year PPA with Eskom providing 150 MW of dispatchable capacity
- Scatec ownership of 51% alongside H1 Holding with remaining 49%
- Capex of ZAR 16.4 billion (USD 962 million)
- 76% non-recourse debt from lender group incl. Standard Bank and BII
- Scatec sole provider of EPC, O&M and AM services
- Placing orders, hedged financial exposure and ramping up construction





## Brazil: Mendubim starting construction

- 531 MW solar plant in partnership with Equinor and Hydro Rein
- 20-year PPA with Alunorte for 60% of the volumes
- Equal ownership and EPC-scope among the three partners
- Total capex of USD 430 million
- 56% non-recourse debt from IDB, Santander & BNPP
- Placing orders and starting construction activities on site





# Ramping up construction in Pakistan, Release progressing well in Cameroon

## Pakistan – 150 MW Sukkur solar project

- Ramping up construction after resolving demarcation process
- 25-year PPA with Pakistan authorities
- Ownership of 75% with Scatec as sole provider of EPC, O&M and AM services

## Cameroon – 36 MW / 20 MWh Release solar & battery project

- 18 MW of 36 MW installed and operational
- Pre-assembled, modular and re-deployable power system
- Providing clean, stable power under lease contract with Eneo



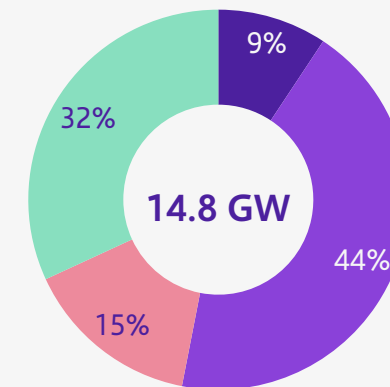
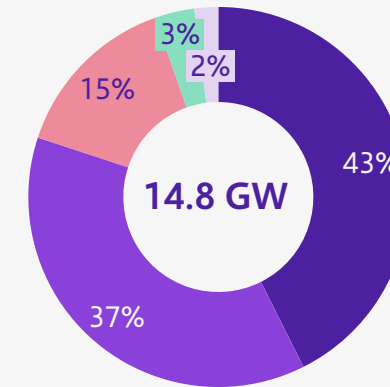




# A project portfolio of 20.3 GW – a solid platform for further growth

		(Since Q2'21)
In operations	<b>3,355 MW</b>	(-)
Under construction	<b>1,266 MW</b>	(+1,107 MW)
Project backlog*	<b>933 MW</b>	(-1,148 MW)
Project pipeline*	<b>14,786 MW</b>	(+2,498 MW)
<b>Total</b>	<b>20,340 MW</b>	(+2,457 MW)

Project pipeline:





## Power-to-X progressing in Egypt and Oman

### Egypt: 100 MW green hydrogen moved to backlog

- Partnership with Fertiglobe, Orascom and Sovereign Fund of Egypt
- 12,000 MT p.a. from 100 MW electrolyser / 260 MW solar & wind
- Term-sheet signed for 20-year offtake agreement with Fertiglobe

### Oman: Term-sheet with Yara for offtake of green ammonia

- Partnership with Acme for green ammonia production in Oman
- 100,000 MT p.a. from 300 MW electrolyser / 500 MW of solar





## Key priorities next three months

- Ramp up of construction of new power plants in South Africa, Brazil and Pakistan
- Optimise economics of project backlog
- Continue to mature project pipeline
- Capital Markets Update to be held on 29 September 2022





# Financial review

Mikkel Tørud, CFO



# Proportionate financials

NOK million

<b>Revenues</b>	<b>Q2'22</b>	<b>Q1'22</b>	<b>Q2'21</b>	<b>2021</b>
Power Production	1,015	933	875	3,890
Services	79	66	68	260
Development & Construction	25	5	51	137
Corporate	12	10	13	42
<b>Total</b>	<b>1,130</b>	<b>1,014</b>	<b>1,007</b>	<b>4,329</b>
<b>EBITDA</b>				
Power Production	617	490	660	2,949
Services	20	16	24	75
Development & Construction	-81	-75	-54	-223
Corporate	-39	-34	-28	-114
<b>Total</b>	<b>517</b>	<b>398</b>	<b>601</b>	<b>2,686</b>
<b>EBIT</b>				
Power Production	340	-554	432	1,977
Services	18	15	23	70
Development & Construction	-81	-193	-56	-301
Corporate	-47	-40	-35	-140
<b>Total</b>	<b>230</b>	<b>-772</b>	<b>364</b>	<b>1,606</b>

## Q2'22 vs Q2'21

### Power Production

- Revenue of NOK 1,015 million (875)
  - Increase mainly driven by Philippines and currency effects
  - Partly offset by Ukraine
- Gross profit of NOK 810 million (808) and EBITDA of NOK 617 million (660):
  - Increased purchase of power in the Philippines to fulfil sales contracts
  - Opex increased – currency effects, Ukraine, Argentina and non-recurring cost

### Develop. & Construction and Corporate

- Strong focus on pipeline growth
- Ramp-up of construction activities



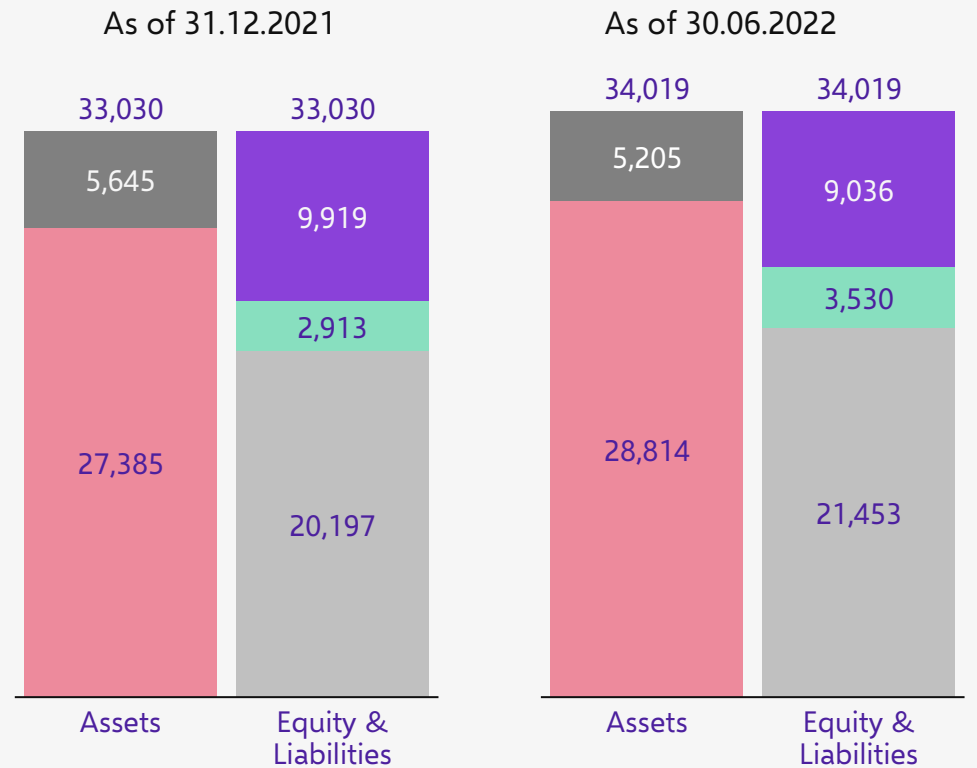
# A solid financial position

- Group free cash of NOK 1,981 million
- Available undrawn credit facilities NOK 1,830 million
- Group\* book equity of NOK 10,949 million
- Agreed revised payment plan for the construction loan in Ukraine from Power China

(NOK million)	Consolidated	Project level	Group level*	Total prop.
<b>Cash</b>	3,784	1,809	1,981	3,790
<b>Debt</b>	-21,019	-13,039	-7,932	-20,972
<b>Net debt</b>	-17,234	-11,230	-5,952	-17,182

(\* Defined as 'recourse group' in the corporate bond and loan agreements, where restricted cash is excluded.

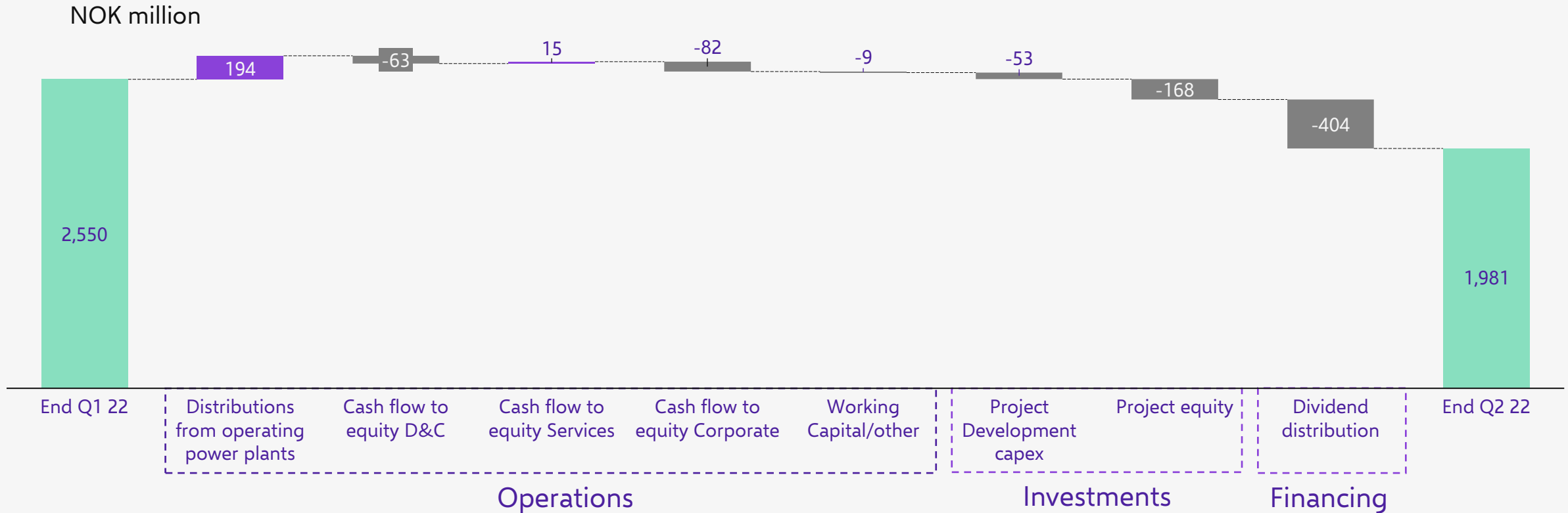
## Consolidated financial position (NOK million)



■ Current assets     
 ■ Equity     
 ■ Non-current liabilities  
■ Non-current assets     
 ■ Current liabilities



## Q2'22 movement of the Group's free cash



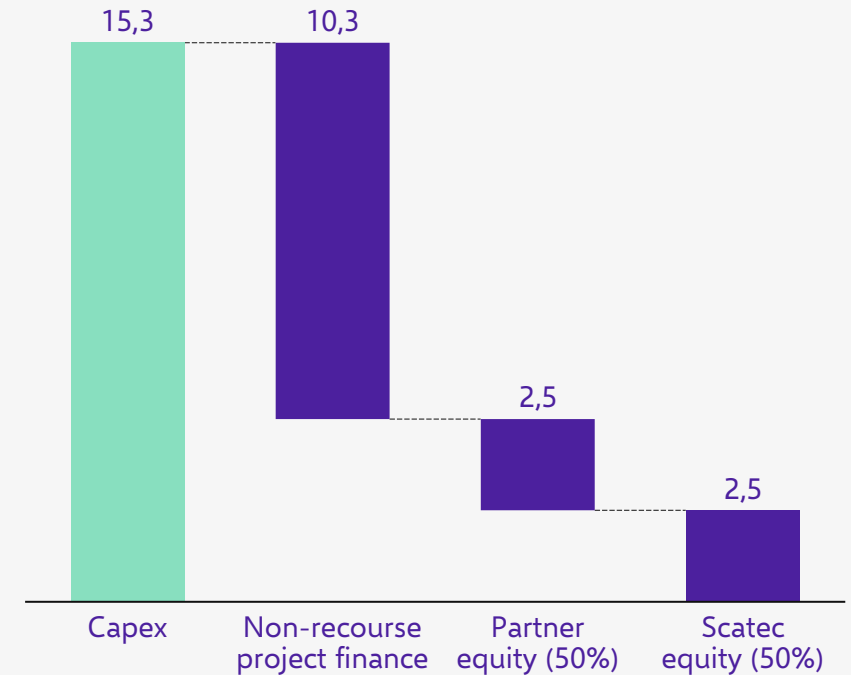
- Total liquidity available of **NOK 3.8 billion** (including undrawn credit facilities)



# Scatec is starting construction projects with NOK 15.3 billion of capex

- NOK 15.3 billion capex for 1.2 GW under construction;
- Funded by NOK 10.3 billion of non-recourse project finance representing leverage of 67%
- Scatec holding on average 50% of the equity;
  - Total Scatec equity of **NOK 2.5 billion** (NOK 2.0 billion remaining)
  - To be injected over an 18 month construction period
- Total Development & Construction contract value of **NOK 8.9 billion** with an expected gross margin of **10-12%** - in line with guidance

**1.2 GW under construction**  
Project capital structure – NOK billion



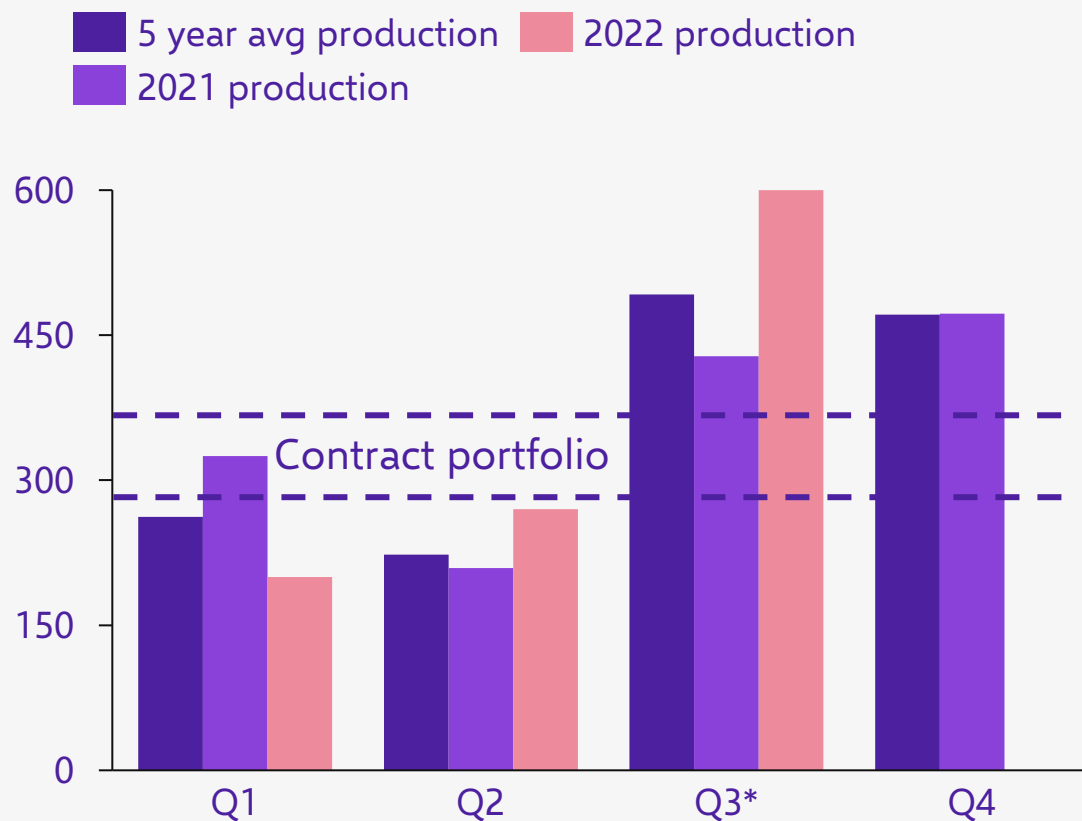




# Power Production – Philippines Short-term impact by seasonality - long-term asset values increasing

- Q2'22 production 20% above 5-year average as expected
- Production in 2H'22 expected to exceed contractual volumes, benefitting from continued high spot prices
- Q3'22 production expected 25% above the five-year average and 45% above the same period last year
  - 560 - 640 GWh (100% basis) / 280-320 GWh (proportionate basis)
  - Favourable hydrology and shift in product mix
- Long-term asset values increasing – capturing higher energy prices over time with a premium for flexibility

### Quarterly power production – GWh (100%)





# Guidance

Power Production <sup>1)</sup>	Q2'22	Q3'22	FY2022
Production - GWh	916	1,060-1,160	3,900 – 4,100
EBITDA - NOK million			2,500 – 2,700

- 25% above average production in the Philippines in Q3'22
- FY2022 EBITDA increased by NOK 150 million reflecting currency exchange rate development

## Development & Construction

- Total contract value (revenues) of **NOK 8.9 billion** with an expected gross margin of **10-12%**
- D&C revenues based on “percentage of completion” – progress following and “S-Curve” during 18-months construction period

## Services & Corporate

Services 2022 EBITDA is expected **in line** with 2021.

Corporate 2022 EBITDA is expected slightly **below** 2021



1) Proportionate production volume based on production from plants in operations at the end of Q2'22. EBITDA based on currency rates as per year end of Q2'22.

The logo for Scatec features the word "Scatec" in a bold, purple, sans-serif font. The letter "S" is stylized with three short, upward-pointing lines above it, resembling a hand or a signal. Below "Scatec" is the tagline "improving our future" in a smaller, lowercase, purple, sans-serif font. The entire logo is centered on a white background, with a large, semi-circular graphic on the right side that transitions from a light pink at the top to a dark purple at the bottom.

**Scatec**  
improving our future



## Power Production financials – proportionate

	Q2'22	Q1'22	Q2'21	2021
<b>Power production (GWh)</b>				
Solar & Wind	523	527	456	2,002
Hydro the Philippines	135	100	111	729
Hydro Laos and Uganda	259	241	293	1,092
<b>Total</b>	<b>916</b>	<b>868</b>	<b>860</b>	<b>3,823</b>
<b>Revenues (NOK million)</b>				
Solar & Wind	476	479	464	1,971
Hydro the Philippines	376	316	254	1,310
Hydro Laos and Uganda	163	138	156	608
<b>Total</b>	<b>1,015</b>	<b>933</b>	<b>875</b>	<b>3,889</b>
<b>EBITDA (NOK million)</b>				
Solar & Wind	336	293	367	1,521
Hydro the Philippines	133	73	149	874
Hydro Laos and Uganda	148	124	143	554
<b>Total</b>	<b>617</b>	<b>490</b>	<b>660</b>	<b>2,949</b>



# Our asset portfolio

## Plants in operation

	Capacity MW	Economic interest
Theun Hinboun, Laos	525	20%
Magat, Philippines	388	50%
Benban, Egypt	380	51%
Upington, South Africa	258	46%
Bujagali, Uganda	255	28%
Quantum Solar Park, Malaysia	197	100%
Apodi, Brazil	162	44%
Progressovka, Ukraine	148	100%
Binga, Philippines	140	50%
Guanizuil IIA, Argentina	117	50%
Ambuklao, Philippines	105	50%
Kalkbult, South Africa	75	45%
Dreunberg, South Africa	75	45%
Agua Fria, Honduras	60	40%
Chigirin, Ukraine	55	100%
Boguslav, Ukraine	54	100%
Rengy, Ukraine	47	51%
Redsol, Malaysia	47	100%
Jordan, Jordan	43	62%
Linde, South Africa	40	45%
Mocuba, Mozambique	40	53%
Dam Nai, Vietnam	39	100%
Los Prados, Honduras	35	70%
Kamianka, Ukraine	32	61%
Czech, Czech Republic	20	100%
Maris Hydro, Philippines	9	50%
Asyv, Rwanda	9	54%
<b>Total</b>	<b>3,355</b>	<b>52%</b>

## Under construction

	Capacity MW	Economic interest
Kenhardt, South Africa	540	51%
Mendubim, Brazil	531	33%
Sukkur, Pakistan	150	75%
Release	45	100%
<b>Total</b>	<b>1,266</b>	<b>50%</b>

## Project backlog

	Capacity MW	Economic interest
Tunisia	360	51%
South Africa	273	55%
Egypt	260	52%
Lesotho	20	48%
Philippines	20	50%
<b>Total</b>	<b>933</b>	<b>53%</b>

## Project pipeline

	Capacity MW	Share in %
Solar	6,298	43%
Wind	5,540	37%
Hydro	2,148	15%
P2X	500	3%
Release	300	2%
<b>Total</b>	<b>14,786</b>	<b>100%</b>