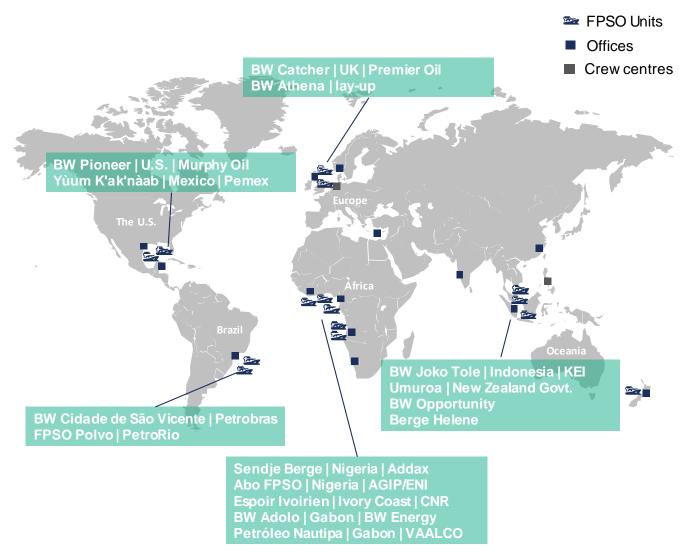


# Experienced FPSO operator with a proven track-record



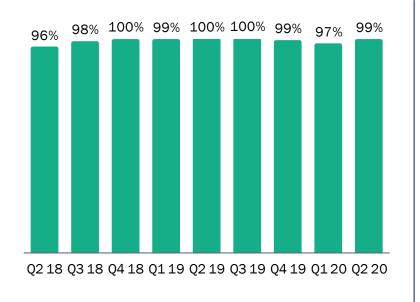
- Eight decades of maritime heritage and 40 years of offshore energy production experience
- Successful execution of 40 FPSO/FSO projects world-wide
- Substantial in-house energy engineering, operations and business development capabilities
- Active fleet of 11 FPSOs currently producing 600,000 boe per day
- Stable fleet performance with 99% average uptime the past five years
- Significant cash flow visibility with a revenue backlog of USD 4.4 billion<sup>1</sup>
- 39% owner of separately listed E&P and field development company, BW Energy
- Listed on the Oslo Stock Exchange since 2006 with a market capitalisation of USD ~600 million and total assets of USD 2.8 billion



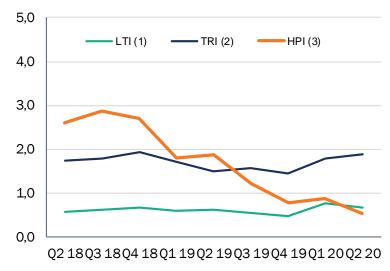
# Safety first and "zero harm" focus in all operations



#### Fleet uptime



## HSE record (LTM)



#### Covid-19 status

- Proactively taking steps to keep people and assets safe
- Risk management, planning and procedures in place to manage operational impact
- Virus outbreaks on four of 11 deployed FPSOs to date
  - Crew-change and deep-clean completed within 7 days on all units
  - Limited impact on commercial uptime

<sup>1)</sup> Lost time injuries per million man-hours.

<sup>2)</sup> Total recordable incidents per million man-hours.

High potential incidents per million man-hours.

# **BW Offshore's strategic development**



2019 2020 2021 -

- Record revenue and EBITDA
- Completed group debt refinancing
- Strengthened financial flexibility
- Management change
- BWE energy spin-off preparations

- BWE listed as separate company in February
- Re-introducing shareholder returns
- Selective business development targeting long-term infrastructure-like contracts
- Positioning for FIDs in 2021

# Financial flexibility enables capital returns and growth



#### Financial flexibility

- Debt portfolio refinanced and maturities extended
- Substantial deleveraging over time
- USD 63m remaining 2020 debt instalments

## Liquidity position

Robust liquidity position



## Cash preservation

- Actively managing OPEX and CAPEX
- Covid-19 related expenses to ensure stable operations
- Limited capex

#### Shareholder returns

- 101 MUSD BW Energy shares as dividend in-kind in Q1
- Annual cash dividend of USD 25 million to be paid quarterly from Q2
- USD 10 million share buyback program completed

2x

Net debt / LTM FPSO EBITDA **USD 389m** 

Total liquidity

USD ~20m

Remaining CAPEX for 2H 2020

USD 0.034

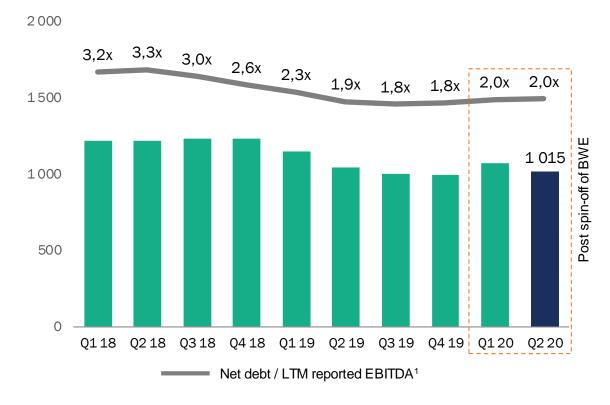
Quarterly cash dividend per share

# Solid financial position

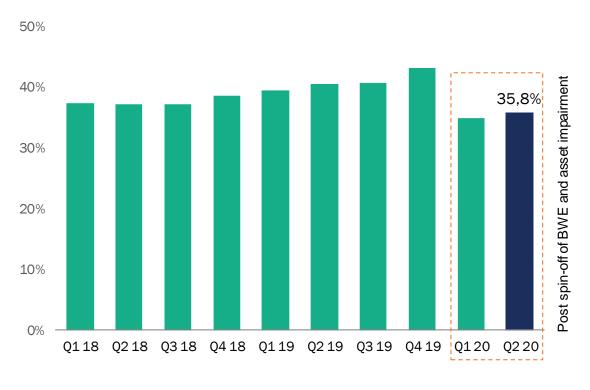




USD million



## Equity ratio

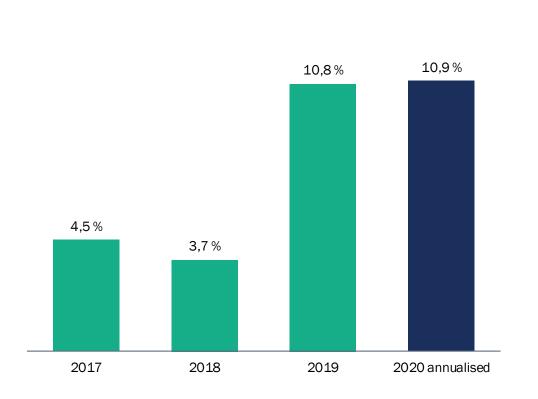


<sup>1)</sup> Leverage ratio based on continuing operations in Q4 18 – Q2 2020 which excludes EBITDA contribution from BW Energy during this period

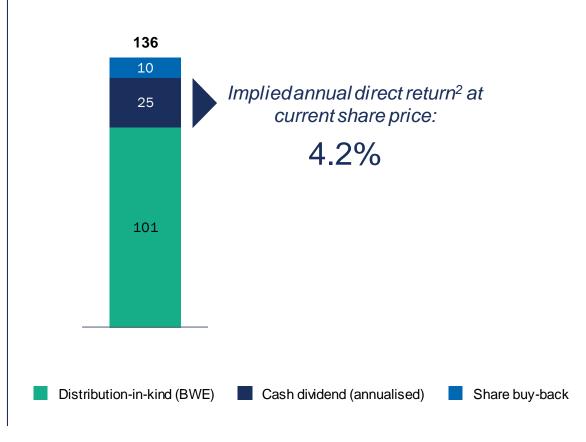
# Selective investments approach key to increasing returns



## Return on Equity<sup>1</sup>



## Direct return to shareholders (USDm)



<sup>1)</sup> ROE based on net profit and equity adjusted for Q1 2020 impairment, non-controlling interest and excluding preference shares

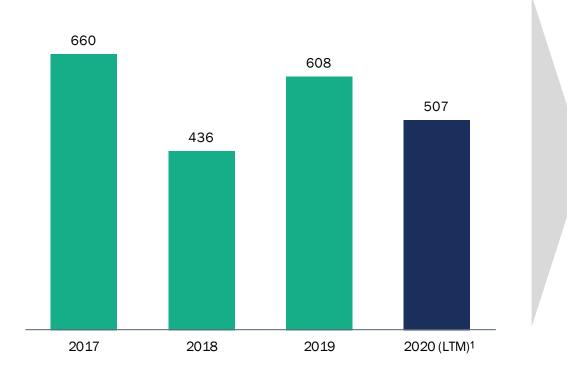
<sup>2)</sup> Current share price of NOK 29.14 and USD/NOK of 9.0041 as of 14.09.2020

# Prioritising attractive investments to ensure long-term dividends



## Net cash flow from operating activities

USD million



## Capital allocation priorities

- Attractive, long-term investments meeting return criteria
- Additional backlog needed to support long-term sustainable and increased dividend payments
- Capitalise on market window with reduced competition

# Selectively pursuing newbuild prospects with leading E&P companies



#### Working towards newbuild FPSO FID in 2021

- Engaging in a "handful" of prospects in Australia and Americas with solid counterparties looking beyond current oil price and Covid-19
- Expect FID 2021 for one of the targeted FPSO prospects
  - Return on equity (ROE) requirements of ~15%
  - Co-investing with strategic and financial players
  - Focus on reducing GHG footprint



#### Extensions & options

- Historical resilience and track record in oil price downturns
- Supported by low field cash break-even<sup>1</sup> levels ranging from USD 10 to 30/bbl for 2020
- Hedging and field abandonment cost are additional factors

#### Redeployments

- Impacted by lower oil price and E&P capex reductions
- Mainly marginal developments and smaller E&P companies
- Reduced visibility and longer expected lead-times reflected in impairment of idle fleet
- Activity expected to rebound with oil price and various prospects are being discussed





<sup>1)</sup> Based on estimated opex per barrel for 2020. Excluding planned field capex.

# Significant value from options, new contracts and redeployments



FPSO	Firm period	Options / extensions	New firm period	Future options	Status	Next trigger
BW Pioneer	<b>5</b> years firm from first oil in 2012	<b>3</b> years of options declared	5years firm contract	5x 1-year options to be declared	<ul> <li>New contract signed March 2020</li> <li>5-year firm with USD 350 million EBITDA contribution firm period</li> <li>5x1 year options</li> </ul>	2025
Petróleo Nautipa	<b>5</b> years firm contract from first oil in 2002	15 <sub>years</sub> of extensions negotiated in three rounds	Upcoming negotiations	Upcoming negotiations	<ul> <li>Good productivity from existing wells</li> <li>Clear potential for additional recoverable reserves</li> </ul>	2022
BW Catcher	years firm from first oil at year- end 2017	18x 1-year options to be declared	To be negotiated	To be negotiated	<ul> <li>Good productivity from existing wells</li> <li>Further tie-insplanned</li> <li>USD ~530 million of EBITDA contribution up until Q2 2020</li> </ul>	2024
BW Adolo	<b>7</b> years Azurite firm contract	— Redeployment —	10 years firm period (field life) with BW Energy	10 years Option period (current license)	<ul> <li>Only producing asset of BW Energy</li> <li>Good production from existing wells</li> <li>Room for further tie-ins</li> </ul>	2038

## Key considerations

- Field productivity
- Proven reserves
- Additional licence reserve potential
- Field/license abandonment cost
- · Oil price

# **Summary and outlook**



- Safeguarding people and operations amid lingering Covid-19 pandemic
- Ensuring robust returns on existing fleet
- Selectively pursuing new prospects, meeting required risk-return criteria
- Target of one FID for a new FPSO project in 2021



## **Disclaimer**



This Presentation has been produced by BW Offshore Limited exclusively for information purposes. This presentation may not be redistributed, in whole or in part, to any other person.

This document contains certain forward-looking statements relating to the business, financial performance and results of BW Offshore and/or the industry in which it operates. Forward-looking statements concern future circumstances and results and other statements that are not historical facts, sometimes identified by the words "believes", expects", "predicts", "intends", "projects", "plans", "estimates", "aims", "foresees", "anticipates", and similar expressions. The forward-looking statements contained in this Presentation, including assumptions, opinions and views of BW Offshore or cited from third party sources are solely opinions and forecasts which are subject to risks, uncertainties and other factors that may cause actual events to differ materially from any anticipated development. None of BW Offshore or any of its parent or subsidiary undertakings or any such person's officers or employees provides any assurance that the assumptions underlying such forward-looking statements are free from errors nor does any of them accept any responsibility for the future accuracy of the opinions expressed in this Presentation or the actual occurrence of the forecasted developments. BW Offshore assumes no obligation, except as required by law, to update any forward-looking statements or to conform these forward-looking statements to our actual results.

No representation or warranty (express or implied) is made as to, and no reliance should be placed on, any information, including projections, estimates, targets and opinions, contained herein, and no liability whatsoever is accepted as to any errors, omissions or misstatements contained herein, and, accordingly, neither BW Offshore nor any of its parent or subsidiary undertakings or any such person's officers or employees accepts any liability whatsoever arising directly or indirectly from the use of this document. Actual experience may differ, and those differences man be material.

By attending this Presentation you acknowledge that you will be solely responsible for your own assessment of the market and the market position of BW Offshore and that you will conduct your own analysis and be solely responsible for forming your own view of the potential future performance of the businesses of BW Offshore. This presentation must be read in conjunction with the recent Financial Information and the disclosures therein.

This announcement is not an offer for sale or purchase of securities in the United States or any other country. The securities referred to herein have not been registered under the U.S. Securities Act of 1933, as amended (the "U.S. Securities Act"), and may not be sold in the United States absent registration or pursuant to an exemption from registration under the U.S. Securities Act. BW Offshore has not registered and does not intend to register its securities in the United States or to conduct a public offering of its securities in the United States. Any offer for sale or purchase of securities will be made by means of an offer document that may be obtained by certain qualified investors from BW Offshore. Copies of this Presentation are not being made and may not be distributed or sent into the United States, Canada, Australia, Japan or any other jurisdiction in which such distribution would be unlawful or would require registration or other measures.

In any EEA Member State that has implemented Directive 2003/71/EC (together with any applicable implementing measures in any member State, the "Prospectus Directive"), this communication is only addressed to and is only directed at qualified investors in that Member State within the meaning of the Prospectus Directive.

This Presentation is only directed at (a) persons who are outside the United Kingdom; or (b) investment professionals within the meaning of Article 19 of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 (the "Order"); or (c) persons falling within Article 49(2)(a) to (d) of the Order, or (d) persons to whom any invitation or inducement to engage in investment activity can be communicated in circumstances where Section 21(1) of the Financial Services and Markets Act 2000 does not apply.



# **BW OFFSHORE**

For further information please contact ir@bwoffshore.com