

Condensed interim financial statements 1.1.-30.9.2025



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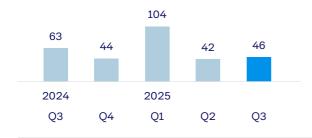


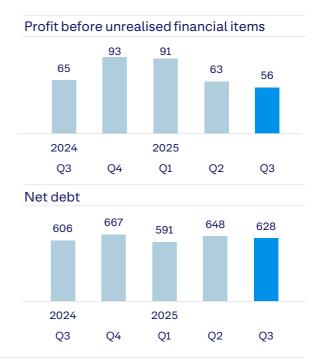


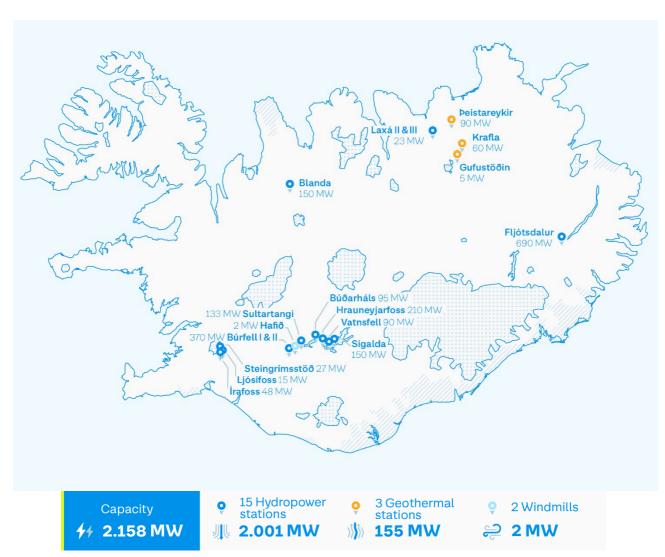
Key figures











Key figures

Management's presentation of the operation of Landsvirkjun

	2025 1.130.9.	2024 1.130.9.	2023 1.130.9.	2022 1.130.9.	2021 1.130.9.
Operation					
Operating revenues	444,698	411,903	431,314	515,423	377,027
Realised hedges		2,103	64,049	(82,023)	
Total operating revenues	444,540	414,006	495,363	433,400	343,435
Operating and maintenance expenses			(117,422)	(114,295)	
EBITDA	291,315	291,193	377,941	319,105	232,001
Depreciation and impairment loss			(79,325)		
Financial items		216,197	298,616	237,891	151,311
Subsidiaries and associated companies			(9,300)	(27,529) 18,178	
Profit before unrealised financial items	210,474	1,163	289,960	228,540	17,712 138,729
	210,474	200,404	269,900	220,540	130,729
Unrealised financial items:					
Fair value changes in embedd. derivatives	18,766	(18,824)	(34,041)	39,384	49,242
Fair value changes in other derivatives			8,671	16,471	(58,987)
Unrealised foreign exchange difference			(8,481)	23,817	7,942
	2,162	(26,450)	(33,851)	79,672	(1,803)
Profit before income tax	212,636	181,954	256,109	308,212	136,926
Income tax	(86,905)	(71,173)	(96,682)	(104,391)	(44,233)
Profit for the period	125,731	110,781	159,427	203,821	92,693
Balance sheet	30.9.2025	30.9.2024	30.9.2023	30.9.2022	30.9.2021
Total assets	3,538,810	3,609,474	3,773,748	3,869,482	3,785,118
Total equity	2,232,923	2,253,194	2,314,554	2,295,440	2,143,914
Total liabilities	1,305,887	1,356,280	1,459,194	1,574,042	1,641,204
Net debt*	628,383	606,026	564,841	839,547	1,135,208
Cash flow	1.130.9.	1.130.9.	1.130.9.	1.130.9.	1.130.9.
Funds from operation (FFO)		280,436	364,573	295,476	199,219
Cash flow from operating activities		226,403	362,613	290,531	189,084
Investing activities		•	(12,157)	1,163	(7,825)
Financing activities		(137,571)	(291,388)	(150,760)	(121,339)
-					
Liquidity Cash and cash equivalents	30.9.2025 89,372	30.9.2024 152,787	30.9.2023 212,220	30.9.2022 203,323	30.9.2021 119,442
Undrawn loans	-	125,000	125,000	150,000	150,000
Total liquidity	214,372	277,787	337,220	353,323	269,442
Total liquidity	214,572	211,101	331,220	333,323	209,442
Key ratios					
Return on equity **	7.8%	6.9%	5.1%	11.5%	5.2%
Equity ratio	63.1%	62.4%	61.3%	59.3%	56.6%
Interest cover (EBITDA/net interest exp)** FFO / net debt**	39.84x 62.0%	39.68x 65.2%	29.57x 87.0%	11.82x 45.7%	7.39x 22.5%
FFO / interest expense**	15.14x	12.72x	13.63x	10.18x	6.16x
Net debt / EBITDA**		1.48x	1.10x	2.00x	3.77x
Credit rating at the end of September	-	_			
Standard & Poor's	A-	A-	BBB+	BBB+	BBB+

^{*} Net debt is interest bearing liabilities less cash and cash equivalents
** Key ratios based on the past 12 months

Endorsement and Statement of the Board of Directors and CEO

Landsvirkjun's objective is to operate in the energy sector and to engage in other business and financial operations as decided by the Board of Directors at each time. The Company's interim condensed financial statements for the period from 1 January to 30 September 2025 are prepared in accordance with IAS 34 Interim Financial Reporting and additional requirements in the Icelandic Financial Statement Act and include the financial statements of the Company, incorporating the results of the subsidiaries, Icelandic Power Insurance Ltd., H 68 ehf., Landsvirkjun Power ehf. as well as associated companies. Landsvirkjun does not prepare consolidated interim financial statements. The interim financial statements have neither been audited nor reviewed by the Company's auditors.

According to the income statement, the Company's profit for the period from January to September 2025 amounted to USD 125.7 million while the profit during the same period in 2024 amounted to USD 110.8 million. The change between periods amounts to USD 14.9 million. The Company's operating revenues amounted to USD 444.5 million during the period compared to USD 414.0 million during the same period in the previous year. The fair value changes of derivatives were positive and amounted to USD 14.9 million during the period January to September 2025 compared to a negative difference of USD 25.7 million during the same period in the previous year. Currency exchange differences were negative and amounted to USD 12.1 million compared to a negative difference of USD 1.4 million during the same period in 2024. Cash flow from operations amounted to USD 192.5 million during the period compared to USD 226.4 million during the same period in the previous year. Cash and cash equivalents amounted to USD 89.4 million at the end of September 2025 and undrawn loans amounted to USD 125.0 million, a total of USD 214.4 million. The Company's equity at the end of September amounted to USD 2,232.9 million according to the balance sheet compared to USD 2,303.8 million at year-end 2024.

Statement by the Board of Directors and the CEO

To the best of the knowledge of the Board of Directors and the CEO, the financial statements are in accordance with IAS 34, Interim Financial Reporting, as adopted by the EU and additional requirements in the Icelandic Financial Statement Act. According to the best knowledge of the Board of Directors and the CEO, the interim financial statements give a fair view of the Company's assets, liabilities and financial position as of 30 September, 2025 and the Company's operating results and changes in cash flows during the period from January to September 2025.

Furthermore, in the opinion of the Board of Directors and the CEO the interim financial statements and the Endorsement by the Board of Directors for the period from January to September 2025 give a fair view of the Company's results, financial position and development and describe the main risk factors faced by the Company.

The Board of Directors and the CEO have today discussed the condensed interim financial statements for the period 1 January to 30 September 2025 and confirm them by means of their signatures.

Reykjavik, 20 November 2025.

The Board of Directors:
Brynja Baldursdóttir
Berglind Ásgeirsdóttir
Hörður Þórhallsson
Sigurður Magnús Garðarsson
Þórdís Ingadóttir

The CEO: Hörður Arnarson

Income Statement

	Notes	5	2025		2024		2025		2024
			1.130.9.	1	.130.9.		Q3		Q3
Operating revenues									
Power sales	6		407,948		382,729		135,342		126,754
Realised hedges		(158)		2,103	(151)		745
Other income		•	36,750		29,174	•	6,907		7,435
			444,540		414,006		142,098		134,934
Operating expenses									
Energy generation costs			171,049		152,773		60,059		53,812
Cost of general research			9,412		8,271		3,018		2,762
Other operating expenses			46,875		36,765		21,169		11,333
			227,336		197,809	_	84,246		67,907
Operating profit		_	217,204	_	216,197		57,852		67,027
Financial income and (expenses)									
Interest income			11,104		14,708		3,359		4,821
Interest expenses		(18,516)	•	23,057)	(4,831)	(7,269)
Foreign exchange difference		(12,149)	(1,363)		343	(3,858)
Fair value changes in embedded derivatives			18,766	(18,824)		13,154		8,835
Fair value changes in other derivatives		(3,886)	(6,870)	(2,711)	(2,374)
	7		4,681)	(35,406)		9,314		155
Subsidiaries and associated companies			113		1,163	(561)		502
Profit before income tax			212,636		181,954		66,605		67,684
Income tax		(86,905)	(71,173)	(27,739)	(27,385)
Net profit for the period		_	125,731	_	110,781		38,866		40,299

Statement of Comprehensive Income

	2025 1.130.9.	2024 1.130.9.	2025 Q3		2024 Q3
Profit for the period	125,731	110,781	38,866		40,299
Items transferred to equity that will not be reclassified subsequently to profit or loss:					
Pension obligation after income tax, change	(2,617)	(1,761)	(944)	(582)
Items transferred to equity that may be reclassified	d subsequen	itly to profit	or loss:		
Transl. diff. due to subsid. and assoc. companies	998	59	(95)		278
Total operating items moved to equity	(1,619)	(1,702)	(1,039)	(304)
Total Comprehensive Income for the period	124,112	109,079	37,827		39,995

Balance Sheet

Assets Non-current assets	Notes	30.09.2025	31.12.2024
		2 707 272	2 826 572
Property, plant and equipment Projects under construction		2,797,273 65,135	2,836,572 28,874
		162,708	129,632
Development cost		50,149	
Other intangible assets Derivative financial instruments		50,149 49,314	50,475 33,517
	_	· ·	· ·
Subsidiaries		5,105	8,201
Associated companies		6,349	5,303
Loan to related parties		62,525	186,326
Shares in other companies		786	690
Total non-current assets	=	3,199,344	3,279,590
Current assets		70 (50	50 570
Accounts receivables and other receivables		70,459	58,572
Related parties, receivables		160,693	41,028
Derivative financial instruments	_	18,942	12,051
Assets held for sale		0	7,864
Cash and cash equivalents		89,372	78,781
Total current assets	-	339,466	198,296
Total assets	=	3,538,810	3,477,886
Equity and liabilities Equity			
Owners' contributions		586,512	586,512
Restricted reserves		3,622	3,172
Translation difference		(
Other equity		1,658,443	1,730,779
Total equity	_	2,232,923	2,303,811
Long-term liabilities			
Interest bearing liabilities	9	480,253	563,096
Accrued pension liabilities		46,974	39,204
Deferred income tax liability		275,753	255,117
Lease obligation		12,439	
Decommissioning obligation		12,439 175	8,375
			0
Derivative financial instruments	8	2,789	2,337
	-	818,383	868,129
Current liabilities			
Accounts payable and other payables		183,163	37,650
Interest bearing liabilities	9	237,503	182,631
Income tax payable		64,691	83,287
Related parties, liabilities		100	499
Derivative financial instruments		2,047	1,879
	=	487,504	305,946
Total liabilities	_	1,305,887	1,174,075
Total equity and liabilities	=	3,538,810	3,477,886

Statement of Equity

1 January to 30 September 2025	Owners' contribution	Restricted reserves	Translation difference	Other equity	Total equity
Equity at 1 January 2025	586,512	3,172	(16,652)	1,730,779	2,303,811
Profit for the period				125,731	125,731
Translation difference			998		998
Pension obligation, change				(2,617)	(2,617)
Total comprehensive profit			998	123,114	124,112
Dividend to owners				(195,000)	(195,000)
Share of profit of subsidiaries					
and associated companies transf		450		(450)	0
Equity at 30 September 2025	586,512	3,622	(15,654)	1,658,443	2,232,923
1 January to 30 September 2024					
Equity at 1 January 2024	586,512	2,199	(16,449)	1,791,852	2,364,114
Profit for the period				110,781	110,781
Translation difference			59		59
Pension obligation, change				(1,761)	(1,761)
Total comprehensive profit			59	109,020	109,079
Dividend to owners				(220,000)	(220,000)
Share of profit of subsidiaries					
and associated companies transf		450		(450)	0
Equity at 30 September 2024	586,512	2,649	(16,390)	1,680,423	2,253,194

Statement of Cash Flows

		2025 1.130.9.		2024 1.130.9.		2025 Q3		2024 Q3
Operating activities								
Operating profit		217,204		216,197		57,852		67,027
Depreciation and impairment loss		74,111	,	74,996	,	24,685	,	24,945
Pension obligation, change	(1,941)	(1,741)	(756)	(570)
Other changes	(2,324)	(12)	(3)		0
Working capital from op. before fin. items		287,050		289,440		81,778	,	91,402
Operating assets and liabilities, change		6,961		6,688	_	1,588	(590)
Cash flow from operating act. bef. fin. items		294,011		296,128		83,366		90,812
Interest income received		8,767		12,006		1,145		2,097
Interest exp. and foreign exch. diff. paid	(24,654)	(23,630)	(4,472)	(8,150)
Taxes paid	(85,636)	(58,101)	(33,924)	(21,733)
Cash flow from operating activities		192,488		226,403		46,115		63,026
Investing activities								
Power stations in operation	(16,043)	(13,602)	(6,113)	(7,710)
Power stations under construction	ì	28,408)	ì	14,848)	ì	14,456)	(14,848)
Power plant preparation cost	(24,374)	(9,301)	(12,729)	(3,275)
Purchased shares	(4)	(23)	`	0	(23)
Received dividend	'	3,876	`	0		0	`	0
Other investments	(13,045)	(3,701)	(1,273)	(680)
Assets sold	(1,607	(74	(1,428	(000)
Loans to related parties, change		27,356		19,897		7,294		0
Investing activities			7		7		7	26,536)
investing activities		49,035)	(21,504)		25,849)	(20,530)
Financing activities								
Dividend paid to owners	(90,000)	(110,000)		0		0
Reduction of share capital		179		0		0		0
Borrowings		100,000		0		0		0
Amortisation of long-term debt	(148,973)	(27,571)	(12,927)	(12,872)
Financing activities	(138,794)	(137,571)	(12,927)	(12,872)
Change in cash and cash equivalents		4,659		67,328		7,339		23,618
Effect of exchange diff. on cash and cash equiv		5,932		203	(178)		1,131
Cash and cash equiv. at the beginning of the year		78,781	_	85,256	_	82,211	_	128,038
Cash and cash equiv. at the end of the period		89,372	_	152,787		89,372		152,787

Notes

General information

1. Landsvirkjun

Landsvirkjun is a partnership which operates in Iceland and has its headquarters at Katrínartún 2, Reykjavik, Iceland. Landsvirkjun operates in accordance with the Act on Landsvirkjun no. 42/1983. The Company's main objective is to engage in operations in the energy sector. The interim financial statements include the financial statements of the Company and its shares of subsidiaries and associated companies.

2. Statement of IFRS compliance

The interim financial statements have been prepared in accordance with International Financial Reporting Standard IAS 34 Interim Financial Reporting as adopted by the EU and additional requirements in the Icelandic Financial Statements Act. They do not encompass all the information necessary for complete annual financial statements, and should be read in conjunction with the financial statements for the year ended 31 December, 2024.

3. Significant accounting policies

The interim financial statements are prepared using the same accounting policies as for the year 2024 except that the Company has adopted new International Accounting Standards, as adopted by the EU, for the accounting period beginning 1 January, 2025, changes to the standards and new interpretations. The Company has not implemented new or enhanced standards that have been issued but are not yet in effect. The financial statements for the year 2024 can be found on its website www.landsvirkjun.com and the website of NASDAQ OMX Iceland; www.nasdaqomxnordic.com.

The interim financial statements are presented in USD, which is the Company's functional currency. Amounts are presented in USD thousand unless otherwise stated.

4. Use of estimates and judgements

The preparation of interim financial statements in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

5. Segment information

All operations of the Company fall under one segment. Landsvirkjun's objective, according to law, is to operate in the energy sector and to engage in other business and financial operations according to the decision of the Board of Directors at each time. Landsvirkjun harnesses hydroelectric power, geothermal power and wind power. Landsvirkjun sells all of its electricity generation in Iceland, both to retail sales companies and to power intensive industrial users.

6.	Operating revenues	2025	2024
	Power sales are specified as follows:	1.130.9.	1.130.9.
	Retail sales companies	95,171	88,389
	Power intensive users	312,777	294,340
	Power sales total	407,948	382,729

7.	Financial income and (expenses)		2025		2024
	Financial income and (expenses) are specified as follows:		1.130.9.		1.130.9.
	Interest income		11,104		14,708
	Interest expense	(19,938)	(22,648)
	Guarantee fee	(434)	(409)
	Capitalised interest		1,856		0
	Total interest expense	(18,516)	(23,057)
	Realised foreign exchange difference		569	(607)
	Unrealised foreign exchange difference	(12,718)	(756)
	Total foreign exchange difference	(12,149)	(1,363)
	Fair value changes in embedded derivatives		18,766	(18,824)
	Fair value changes in other derivatives	(3,886)	(6,870)
	Financial income and (expenses)	(4,681)	(35,406)

8. Derivative financial instruments in the balance sheet

Derivative financial instruments in the balance sheet are specified as follows:

	30.09.2025	31.12.2024
Assets:		
Embedded derivatives in power contracts	60,893	42,127
Commodity hedges	1,954	3,441
Currency and interest rate swaps	5,409	0
	68,256	45,568
Derivative financial instruments are divided as follows:		
Long-term component of derivative agreements	49,314	33,517
Short-term component of derivative agreements	18,942	12,051
	68,256	45,568
Liabilities:		
Commodity hedges	4,836	2,984
Currency swaps	0	1,232
	4,836	4,216
Derivative financial instruments are divided as follows:		
Long-term component of derivative agreements	2,789	2,337
Short-term component of derivative agreements	2,047	1,879
	4,836	4,216
·		

9. Liabilities

Interest bearing long-term debt is categorized by currencies as follows:

	Maturity date	30.09.2025 Average interest	Remaining balance	31.12.2024 Average interest	Remaining balance
Liabilities in EUR	2026	2.0%	176,108	3.2%	156,164
Liabilities in USD	2025-2035	3.9%	541,648	3.9%	589,563
			717,756	_	745,727
Current maturities of long-term de	(237,503)		(182,631)		
Total long-term debt			480,253	_	563,096

Interest rates on the loans range between 2.0-5.5%. Nominal interest rates for the period were on average 3.4%, taking into account the state guarantee fee (2024:3.8%).

According to loan agreements, the maturities of long-term debt are as follows:

	30.09.2025
1.10.2025-30.9.2026	237,503
1.10.2026-31.12.2026	1,415
2027	27,619
2028	131,764
2029	69,384
2030	119,384
Later	130,687
	717,756

10. Comparison of fair value and book value of loans to related parties and long term liabilities

	30.09.2025		31.12.2024	
	Book value	Fair value	Book value	Fair value
Interest-bearing loans issued by the Icelandic state . Interest-bearing long term liabilities (216,731 717,756)	221,863 (734,401) (223,305 745,727) (226,710 741,939)

Fair value of other financial instruments is equal to book value.

Fair value of interest-bearing loans to related parties and long term liabilities are calculated by discounting the expected cash flows using the underlying currencies yield curve.

11. Accounts payable and other payables

Accounts payable and other payables are specified as follows:	30.09.2025	31.12.2024
Accounts payable	36,075	1,029
Accrued interest	7,168	6,795
Value added tax	17,097	15,468
Income tax payable due to last year	3,854	0
Unpaid dividend to owners	105,000	0
Other short term liabilities	13,969	14,358
	183,163	37,650

12. Fair value classification

Calculations of the fair value of embedded derivatives are based on the forward price of aluminium, as published by the LME, and are based on the maximum time length of forward aluminium prices, which is 123 months. Management expects the aluminium price in ten years to reflect the aluminium price at the time the agreements were made and therefore fair value changes will not arise for that period. The fair value of derivatives other than embedded derivatives is based on an evaluation from counterparties and verified by the company through comparative calculations based on market information.

The table displays the level categorisation for items in the interim financial statements that are valued at fair value.

	Level 2	Level 3	Total
30.09.2025			
Embedded derivatives		60,893	60,893
Other derivatives	2,527		2,527
Shares in other companies		786	786
	2,527	61,679	64,206
31.12.2024			
Embedded derivatives		42,127	42,127
Other derivatives	(775)		(775)
Shares in other companies		690	690
	(775)	42,817	42,042

13. Events after the reporting date

A malfunction occurred in the electrical equipment at the Norðurál aluminum smelter at Grundartangi in October. It resulted in the smelter's production being reduced by two-thirds. It is uncertain when the smelter will return to full operation. Landsvirkjun supplies Norðurál with about one-third of the electricity the smelter uses.

14. Other matters

In a letter dated 9 February 2024, the Icelandic Competition Authority formally notified Landsvirkjun of its decision to initiate an investigation into whether provisions in contracts with power intensive customers, specifically those restricting the resale of electricity under long-term contracts without prior approval from Landsvirkjun are in violation of competition law or the provisions of the EEA Agreement.

Following a complaint, since 2020, the Competition Authority has been conducting a review and investigation into whether Landsvirkjun's participation in Landsnet's transmission loss auctions during the period 2017–2021 constituted a violation of competition law. The Competition Authority concluded on 18 August that the price charged by Landsvirkjun for sold electricity to Landsnet was too low and fined the company USD 11.5 million. The decision has been appealed to the Competition Appeals Committee.

14. Other matters, contd.:

ESA, the EFTA Surveillance Authority, announced on 30 April the decision to open an investigation into whether Landsvirkjun has violated EEA competition rules by refusing to supply electricity to companies seeking to produce hydrogen and/or electric fuels. This is solely a decision to open an investigation and does not imply that ESA has reached a conclusion on any violation nor indicate the final outcome of the investigation.