



## Report for the First quarter of 2021

### Interoil Exploration and Production ASA

c/o Advokatfirmaet Schjødt AS

Ruseløkkveien 14

0251 Oslo, NORWAY

WWW.INTEROIL.NO

INFO@INTEROIL.NO

<b>Key figures</b>	<b>Q4 2019</b>	<b>Q1 2020</b>	<b>Q2 2020</b>	<b>Q3 2020</b>	<b>Q4 2020*</b>	<b>Q1 2021</b>
Gross production oil/gas (boe)***	123 427	447 890	301 808	346 293	354 287	311 135
Gross Production oil/gas (average boepd)***	1 342	5 032	3 280	3 764	3 850	3 381
Net production oil/gas (boe)****	89 569	110 903	50 045	89 919	93 076	76 437
Net Production oil/gas (average boepd)****	973	1 246	543	977	1 011	830
Oil/gas sold (boe)	84 596	87 664	26 478	89 557	87 912	80 613
Oil price average (usd/bbl)	59.3	49.6	26.7	41.5	45.8	58.3
Revenues (USDm)	4.0	3.5	0.6	2.6	2.3	3.1
EBITDA	-1.5	0.7	-0.7	0.1	-2.4	-0.4
EBITDA adjusted (USDm)**	0.9	0.9	-0.6	0.2	-1.9	0.1
Operating profit (USDm)	-3.5	-1.6	-1.5	-0.7	-5.8	-1.6
Exploration expenses (USDm)	-2.4	-0.2	-0.1	-0.1	-0.5	-0.5
Net loss/profit (USDm)	-5.9	-0.9	-2.5	-2.5	-7.9	-1.9
Cash and cash equivalents (USDm)	5.2	5.3	4.5	3.6	3.7	4.6

\* Some figures related to Q4, 2020 could differ from the figures presented in the Q4, 2020 report due to yearend adjustments. Main adjustments correspond to liability recognition for tax claim and impairment calculation.

\*\* Exploration expenses and nonrecurring items when exist are excluded.

\*\*\* Some production figures reported for 2020 could differ from the figures presented in this report due to Argentina production adjustments.

\*\*\*\* Represents the percentage of the participation the company has in the different locations.

## Highlights in the quarter

- Gross production decreased by 12% in Q1 2021 compared with Q4 2020 mainly caused by the drastic reduction in Puli C production since January 2021.
- InterOil's EBITDA in Q1 2021 was positive USD 0.1 million, compared with a negative USD 1.9 in Q4 2020.
- On March 4<sup>th</sup>, InterOil signed a participation drilling agreement with SLS-Quantum to drill one exploration well in Altair block.
- On March 4<sup>th</sup>, InterOil signed an agreement with Velitec to invest in the reopening of the MMO oil production.
- On March 11<sup>th</sup>, the Company successfully completed the first private placement of new shares for approximately USD 1M. These funds are earmarked for exploration investment and reserved in the Company bank account.

## Subsequent events

- During Q2 2021 the operating production remains stable in terms of 3.300 barrels of oil equivalents per day (boepd)
- In Argentina, the workover operations at the MMO-15 has been suspended due to Covid-19 lockdown imposed by the Argentinian authorities prohibiting critical field experts to arrive in the country.
- The Vikingo operation has been affected by social unrest and road blockages which caused the suspension of the oil transportation through the Perenco pipeline system until mid-June. Currently, InterOil is working with Perenco to continue selling Vikingo's production through Perenco's facilities as prior to the road blockage.
- InterOil's current exploration drilling campaign initially comprises one well in Altair, Mazorca.x-1 where its main target is the Gacheta Formation, and another one in LLa47, Jaca.x-1, having the Carbonera formation as the primary exploration target. In order to satisfy the approval process that any operator is required to carry out prior to the commencement of field activity, InterOil proceeded to make the relevant filings with the ANH for the Mazorca.x-1 during the first week of February 2021. Within such proceedings the ANH has considered that while Mazorca.x-1 is classified as an exploration well, it would not qualify as the type of exploratory well required to satisfy the exploration commitment of the Company. While the Company has submitted technical and legal support justifying the drilling of the Mazorca.x-1 well in order to comply with its exploration commitment, the discrepancies with the ANH have continued and are still pending. The Company is seeking to resolve such discrepancies and is following the procedures to that effect. Without prejudice to the rights reserved for the drilling of the Mazorca.x-1 well, the Company has also determined another possible exploration well, Guyra.x-1, located in a south-easterly neighbouring structure within the same geological environment as the Mazorca.x-1, and that could satisfy its exploration commitments in lieu of Mazorca.x-1 should this alternative be acceptable to resolve the discrepancies. The Company has indicated this alternative to the ANH. This new well aims at exploring a similar and geological related structure for the Carbonera Formation, and has already been technically classified by the ANH as an exploratory fulfilment well. InterOil is pursuing a prompt resolution of the matter with the ANH to continue its exploration drilling campaign in Altair and LLA-47. Progress in the exploration activities on LLA-47 has been adversely affected by the conjoining effect of social unrest and adverse conditions and restrictions imposed for the ongoing serious impact of the Covid-19 pandemic in the area and the communities located in the vicinities which have prevented advance on the socialization of the project activities,
- On May 7<sup>th</sup> InterOil closed a fund raising of USD2.1M by issuing a total of 17M of new shares.
- In Apr 2021, Velitec's WO rig has been mobilized and rigged up in MMO-15. Currently the workover programme has been suspended due to COVID-19 lockdown imposed by the Argentinian's authorities. InterOil expects to reassume activities once the pandemic restrictions are lifted.
- MMO and Santa Cruz production and field operation continues despite the lockdown and government restrictions.
- The funds to pay interest on the bonds are ready for payment at the end of July 2021.

## Portfolio overview

Interoil is an independent oil and gas exploration and production company, currently operating in Colombia and Argentina and headquartered in Oslo. Interoil is involved in the acquisition, exploration, development and operation of onshore oil and natural gas assets. Interoil is an operator and an active license partner in several production and exploration assets in Colombia and Argentina.

At the end of first quarter 2021, Interoil's portfolio consists of two producing licenses and two exploration licenses in Colombia and one exploration concession and seven production concessions in Argentina. The licenses in Colombia were acquired through company acquisitions and open bid-rounds for licenses organised by the authorities. The licences in Argentina were acquired through a share purchase agreement with the previous owner, in the case of the block located in the Provinces of Jujuy and Chubut, and through an asset purchase agreement in the case of the concession located in the province of Santa Cruz.

Following these transactions, Interoil has hydrocarbon production in both Colombia and Argentina. Income from sale of petroleum and gas is being used to fund further exploration activities and development of these assets and/or acquire new ones.

### Colombia

#### Colombia – operations

In April 2021 contracted tower rig (pulling unit) for the Puli C contract aimed repairing some producing wells with downhole mechanical problems. This pulling program has been postponed due to the publicly known social unrest and road blockage that took place until mid June 2021. Therefore, Interoil is currently organising and obtaining approvals from different entities to mobilised the tower units to the Puli C fields in the coming may 2021 the environmental agency (ANLA) had side visited the Vikingo's well site to verify the remedial work done by Interoil after last year's oil leakage incident. After complete the inspection of the lease of the surrounding area, the ANLA has positively closed and filed the incident.

Interoil has signed a participation agreement with SLS-Quantum to drill one exploration well (Mazorca) in the Altair block. The commercial terms in this agreement consists by SLS investing 50% in the exploration well and retaining 22% participation interest after pay-out is reached from the net operating income (oil sales minus royalties and operating costs).

Interoil has signed a participation agreement with SLS-Quantum to drill up to two exploration wells (Jaca and Malevo) in the LLA-47 block. The commercial terms in this agreement consists by SLS investing 60% in the exploration wells and retaining 22% participation interest after pay-out is reached from the net operating income (oil sales minus royalties and operating costs). The drill of these wells is subject of a successful fund raising by Interoil to meet its obligations under the agreement.

The publicly known social unrest in the country, has distressed the current drilling campaign in the LLA-47 and Altair blocks, impairing the company to reach the approvals required to mobilized the drilling equipment. This situation continues and it has been aggravated by the fact of the communities been reluctant to participate in meetings due to the COVID-19 contagious risks.

### Argentina

#### Argentina – operations

In spite of the lockdown, field operation related with production remains in a regular basis with oil and gas been sold into the local market granted stabilized operations.

For the SC operation, Interoil continues actively working in the reopening of oil wells, involving the replacement of an existing steel water disposal pipeline with a new plastic-resin tubes. This investment significantly improves field operating costs by reducing the use of chemicals and repairing corroded pipes. In the same line of costs improving, the Company have been testing new chemical products aimed at simplifying the processes and the operational cost.

### P&L comments

Interoil's total working interest production before royalties of oil and gas in Colombia and Argentina combined, was 80.977 boe in Q1 2021 compared to 98.751 boe in Q4 2020 (See note 10).

Quarterly revenues increase from USD 2.7 million in Q4, 2020 to USD 3.1 million in Q1 2021 due to prices improvement.

Q1 2021 operating result including exploration costs expenses was USD -1.6 million compared with USD -5.8 in the previous quarter, this variance was mainly caused by an adjustment in amortization during Q4.

Loss before income tax was USD 1.9 million compared with a USD 7.9 million loss in Q4, 2020, the main reason for this variance was the recognition in Colombia of the liability for tax claim process and the impairment effect at year end.

### Balance Sheet and Equity

Interoil held USD 4.6 million in cash at the end of the quarter, of which USD 3.0 million was restricted. The restricted cash relates primarily to cash collateral for guarantees and loans.

As of 31 March 2021, book equity for the consolidated Group was negative USD 6.9 million.

Of Interoil's non-current liabilities of USD 32.7 million, USD 5.4 million relates to provisions and retirement benefit obligations and USD 23.4 million relates to long term borrowings including bond loan of USD 21.7 million.

Current liabilities of USD 9 million are mainly comprised by trade and other payables/provisions of USD 6.9 million, short term

borrowings (including current part of the bond loan) of USD 1.1 million and provisions for USD 1.6 million.

In addition to the interest-bearing debt outlined above, InterOil also has off-balance sheet commitments relating to required work programs on its exploration licenses (see Annual Report 2020), that are guaranteed with bank standby letters of credit and a surety insurance. InterOil complies with the ANH guarantee requirements.

### **Cash flow**

At the end of Q1 2021 accumulated cash outflow from operations was USD 0.7, financing cash outflow was USD 0.3 million and there was no cash outflow from investing activities.

Financial cash flow related to interest payments of USD 0.5 million and cash flow from new shares was USD 1.1 million.

The Group had a net cash flow of USD 1.1 million during the first quarter of 2021.

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## Consolidated interim statement of comprehensive income

Amounts in USD 1 000	Note	For the 3 months period ended 31 March 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 31 March 2020	For the 12 months period ended 31 December 2020
		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Sales	4	3.070	2.258	3.457	8.950
Cost of goods sold ex depreciation	5	-2.438	-1.247	-1.925	-6.047
Depreciation	5	-1.291	-3.357	-2.282	-7.095
<b>Gross profit</b>		<b>-659</b>	<b>-2.346</b>	<b>-750</b>	<b>-4.192</b>
Exploration cost expensed		-514	-498	-200	-992
Administrative expense		-488	-895	-784	-2.624
Other (expense)/income		49	-2.075	129	-1.774
<b>Result from operating activities</b>		<b>-1.612</b>	<b>-5.814</b>	<b>-1.605</b>	<b>-9.582</b>
Finance income	6	880	715	2.399	3.892
Finance cost	6	-1.083	-3.016	-950	-8.183
<b>Finance expense – net</b>		<b>-203</b>	<b>-2.301</b>	<b>1.449</b>	<b>-4.291</b>
<b>Loss before income tax</b>		<b>-1.815</b>	<b>-8.115</b>	<b>-156</b>	<b>-13.873</b>
Income tax (expense)/credit	9	-132	190	-733	79
<b>Loss profit from continuing operations</b>		<b>-1.947</b>	<b>-7.925</b>	<b>-889</b>	<b>-13.794</b>
Other comprehensive loss		-	-	-	-
<b>Total comprehensive loss for the period, net of tax</b>		<b>-1.947</b>	<b>-7.925</b>	<b>-889</b>	<b>-13.794</b>
<b>Attributable to:</b>					
Equity holders of the parent		-1.947	-7.925	-889	-13.794
<b>(Loss)/profit per share (expressed in USD)</b>					
– basic and diluted – total		-0,01	-0,05	-0,01	-0,09
– basic and diluted – continuing operations		-0,01	-0,05	-0,01	-0,09

The notes 1 to 10 are an integral part of this condensed consolidated financial statements.



## Consolidated interim statement of financial positions

Amounts in USD 1 000	Note	As of 31 March, 2021	As of 31 December, 2020
		(Unaudited)	(Audited)
<b>ASSETS</b>			
<b>Non-current assets</b>			
Property, plant and equipment	7	21.417	22.774
Exploration and evaluation assets		3.605	3.605
Other non-current assets		1.704	1.774
<b>Total non-current assets</b>		<b>26.726</b>	<b>28.153</b>
<b>Current assets</b>			
Inventories		473	490
Trade and other receivables		1.224	1.021
Assets held for sale		1.746	1.746
Cash and cash equivalents, restricted		2.913	3.064
Cash and cash equivalents, non-restricted		1.734	604
<b>Total current assets</b>		<b>8.090</b>	<b>6.925</b>
<b>TOTAL ASSETS</b>		<b>34.816</b>	<b>35.078</b>
<b>EQUITY</b>			
Share capital and share premium		161.254	160.145
Other paid-in equity		4.744	4.744
Retained earnings		-172.860	-170.916
<b>Total equity</b>		<b>-6.862</b>	<b>-6.027</b>
<b>LIABILITIES</b>			
<b>Non-current liabilities</b>			
Borrowings	8	23.412	23.322
Retirement benefit obligations		700	762
Provisions for other liabilities and charges		5.377	5.614
Other long term payables		3.180	3.461
<b>Total non-current liabilities</b>		<b>32.669</b>	<b>33.159</b>
<b>Current liabilities</b>			
Trade and other payables		6.868	6.055
Income taxes payable		-427	-563
Current interest-bearing liabilities	8	1.637	1.609
Provisions for other liabilities and charges		931	845
<b>Total current liabilities</b>		<b>9.009</b>	<b>7.946</b>
<b>TOTAL LIABILITIES</b>		<b>41.678</b>	<b>41.105</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>34.816</b>	<b>35.078</b>

The notes 1 to 10 are an integral part of this condensed consolidated financial statements.

## Consolidated interim statement of changes in equity

As of 31 December 2020

Amounts in USD 1 000	Share capital and share premium	Other paid-in equity	Retained earnings	Total equity
<b>Balance at 31 December 2019</b>	<b>142,095</b>	<b>4,744</b>	<b>-157,346</b>	<b>-10,507</b>
				(Audited)
Total comprehensive loss for the period	-	-	-10,617	-10,617
Capital increase	18,050	-	-	18,050
<b>Balance at 31 December 2020</b>	<b>160,145</b>	<b>4,744</b>	<b>-167,963</b>	<b>-3,074</b>
				(Unaudited)
Total comprehensive loss for the period	-	-	-1,947	-1,947
Capital increase	1,109	-	-	1,109
<b>Balance at 31 March 2021</b>	<b>161,254</b>	<b>4,744</b>	<b>-172,860</b>	<b>-6,862</b>

The notes 1 to 10 are an integral part of this condensed consolidated financial statements.



## Consolidated interim cash flow statement

Amounts in USD 1 000	Note	For the 3 months period ended 31 March 2021 (Unaudited)	For the 12 months period ended 31 December 2020 (Audited)
<b>Cash generated from operations</b>			
Comprehensive loss for the period – continuing operations		-1.947	-13.794
<b>Total comprehensive loss of the period</b>		<b>-1.947</b>	<b>-13.794</b>
Depreciation, amortization and impairment		1.356	7.353
Interest income	6	-9	-29
Interest expense	6	936	3.586
Other net financial expense		-724	819
Impairment loss on PP&E		0	147
<b>Changes in assets &amp; liabilities</b>			
Inventories		17	357
Trade and other receivables		-203	210
Trade and other payables / provision and other liabilities		1.357	2.339
<b>Net cash generated from operating activities</b>		<b>783</b>	<b>988</b>
<b>Cash flows from investing activities</b>			
Net movement of PP&E		1	-1.041
<b>Net cash used in investing activities</b>		<b>1</b>	<b>-1.041</b>
<b>Cash flows from financing activities</b>			
Interest paid		-542	-809
Repayment of borrowings		-	-332
Increase in non-current assets		-70	10
Changes in restricted cash classification		-151	21
Capital increase (Share subscription)		1.109	-
<b>Net cash used in financing activities</b>		<b>346</b>	<b>-1.110</b>
<b>Net change in cash and cash equivalents</b>		<b>1.130</b>	<b>-1.163</b>
Non restricted cash and cash equivalents at beginning of the period		604	1.767
<b>Non restricted cash and cash equivalents at end of the period</b>		<b>1.734</b>	<b>604</b>

The notes 1 to 10 are an integral part of this condensed consolidated financial statements.

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## Note 1. Corporate information

Interoil Exploration and Production ASA (“the Company”) and its subsidiaries (together ‘the Group’ or Interoil) is an upstream oil exploration and production company focused on South America. The company is an operator of production and exploration assets in Colombia.

The Company is a Norwegian Public limited liability company incorporated and domiciled in Norway. The Company is listed on the Oslo Stock Exchange. The Company is registered in the Register of Business Enterprises with organisation number 988 247 006. The Company’s registered office is c/o Advokatfirmaet Schjødt AS Ruseløkkveien 14, 0251 Oslo, Norway.

The condensed consolidated interim financial information for the period ended 31 March 2021 included the company and its subsidiaries. This condensed consolidated interim financial information has been authorised for issue by the Board of Directors on 15 July 2021.

## Note 2. Accounting policies

Interoil’s condensed consolidated interim financial information is prepared in accordance with IAS 34, in the context of the International Financial Reporting Standards (IFRS) as adopted by the European Union.

The same accounting policies and methods of computation, except from those disclosed below, are followed as compared with the financial statements for the year ending 31 December 2019, including IFIRC 19 and this condensed consolidated interim financial information should therefore be read together with the consolidated financial statements for the year ended 31 December 2020 prepared in accordance with IFRS as adopted by the European Union.

The condensed interim financial information provides, in the opinion of management, a fair presentation of the financial position, results of operations and cash flows for the dates and periods covered based on the assumption of going concern. Interim period results are not necessarily indicative of results of operations or cash flows for an annual period.

The financial statements in the Q1 2021 Report have been prepared under the going concern assumption in accordance with the Norwegian Accounting Act § 3-3 and the Board of Directors hereby confirms that this assumption is valid.

The income for 2021 is dependent on two factors: current flowing production and the future production of the drilling of three new exploratory wells. Significant uncertainty is present on the outcome of these explorations and therefore, on future income coming from that source. At this stage the Board is confident that the ongoing operations will have a positive outcome (see notwithstanding the highlights note on delays in exploration activities for Altair and LLA-47 blocks). However, if some of the ongoing initiatives are materially delayed or turn out with a negative production result after the investment is completed, this situation might affect the company’s cash flow. Should the Group be affected by the consequences of the exploration activities, the valuation of the Group’s assets will need to be further revised; leading to potential further impairment

The condensed interim financial information is unaudited.

### Note 3. Segment information

For the 3 months period ended 31 March 2021 (Unaudited)

#### Comprehensive Income

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group
Total revenue	2.771	299	122	-122	3.070
Cost of goods sold ex depreciation	-1.227	-1.211	-	-	-2.438
Depreciation	-1.246	-45	-	-	-1.291
<b>Gross profit</b>	<b>298</b>	<b>-957</b>	<b>122</b>	<b>-122</b>	<b>-659</b>
Exploration cost expensed	-514	-	-	-	-514
Administrative expense	-455	-9	-146	122	-488
Other income	49	-	-	-	49
<b>Result from operating activities</b>	<b>-622</b>	<b>-966</b>	<b>-24</b>	<b>-</b>	<b>-1.612</b>
Finance income	609	6	783	-518	880
Finance costs	-1.172	-37	-392	518	-1.083
<b>Loss before income tax</b>	<b>-1.185</b>	<b>-997</b>	<b>367</b>	<b>-</b>	<b>-1.815</b>
Income tax expense	-132	-	-	-	-132
<b>Loss for the period</b>	<b>-1.317</b>	<b>-997</b>	<b>367</b>	<b>-</b>	<b>-1.947</b>

#### Financial Position\* (As of March 31, 2021)

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group
Property, plant and equipment	13.254	8.777	-	-614	21.417
Exploration and evaluation assets	-	3.605	-	-	3.605
Other non-current assets	804	158	742	-	1.704
Trade and other receivables	885	234	105	-	1.224
Cash and cash equivalents	3.515	117	1.015	-	4.647
Interest-bearing liabilities	1.949	-	23.100	-	25.049
Trade and other payables	3.162	2.136	1.570	-	6.868
Prov. for other liabilities and charges	3.961	1.947	400	-	6.308

\* For financial position is disclosed only lines were different segments have 10% or more.

**For the 3 months period ended 31 December 2020** (Unaudited)

**Comprehensive Income**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group
Total revenue	2.032	226	101	-101	2.258
Cost of goods sold ex depreciation	-903	-344	-	-	-1.247
Depreciation	-3.357	-	-	-	-3.357
<b>Gross profit</b>	<b>-2.228</b>	<b>-118</b>	<b>101</b>	<b>-101</b>	<b>-2.346</b>
Exploration cost expensed	-498	-	-	-	-498
Administrative expense	-543	-	-144	-208	-895
Other income	-2.075	-	-	-	-2.075
<b>Result from operating activities</b>	<b>-5.344</b>	<b>-118</b>	<b>-43</b>	<b>-309</b>	<b>-5.814</b>
Finance income	700	-	537	-522	715
Finance costs	-1.911	-	-1.627	522	-3.016
<b>Loss before income tax</b>	<b>-6.555</b>	<b>-118</b>	<b>-1.133</b>	<b>-309</b>	<b>-8.115</b>
Income tax expense	190	-	-	-	190
<b>Loss for the period</b>	<b>-6.365</b>	<b>-118</b>	<b>-1.133</b>	<b>-309</b>	<b>-7.925</b>

**Financial Position\* (As of December 31, 2020)**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group
Property, plant and equipment	14.689	8.810	-	-725	22.774
Other non-current assets	-	3.605	-	-	3.605
Exploration and evaluation assets	874	158	742	-	1.774
Trade and other receivables	627	384	10	-	1.021
Cash and cash equivalents	3.618	6	44	-	3.668
Interest-bearing liabilities	2.153	-	22.778	-	24.931
Trade and other payables	3.326	1.165	1.564	-	6.055
Prov. for other liabilities and charges	4.112	1.947	400	-	6.459

\* For financial position is disclosed only lines were different segments have 10% or more.

**For the 3 months period ended 31 March 2020** (Unaudited)

**Comprehensive Income**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group
Total revenue	3.257	200	107	-107	3.457
Cost of goods sold ex depreciation	-1.763	-162	-	-	-1.925
Depreciation	-2.282	-	-	-	-2.282
<b>Gross profit</b>	<b>-788</b>	<b>38</b>	<b>107</b>	<b>-107</b>	<b>-750</b>
Exploration cost expensed	-200	-	-	-	-200
Administrative expense	-745	-	-146	107	-784
Other income	129	-	-	-	129
<b>Result from operating activities</b>	<b>-1.604</b>	<b>38</b>	<b>-39</b>	<b>0</b>	<b>-1.605</b>
Finance income	2.134	-	783	-518	2.399
Finance costs	-1.076	-	-392	518	-950
<b>Loss before income tax</b>	<b>-546</b>	<b>38</b>	<b>352</b>	<b>-</b>	<b>-156</b>
Income tax expense	-733	-	-	-	-733
<b>Loss for the period</b>	<b>-1.279</b>	<b>38</b>	<b>352</b>	<b>-</b>	<b>-889</b>

**Financial Position\* (As of March 31, 2020)**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group
Property, plant and equipment	19.221	12,000	-	1.271	32,492
Interest-bearing liabilities	478	-	20.983	-	21.461

\* At the date, current assets and non-current liabilities are majority (more than 90%) part of Colombian segment. For financial position is disclosed only lines were segments have 10% or more.

**For the 12 months period ended 31 December 2020** (Audited)

**Comprehensive Income**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group
Total revenue	8.156	794	309	-309	8.950
Cost of goods sold ex depreciation	-4.262	-1.785	-	-	-6.047
Depreciation	-7.095	-	-	-	-7.095
<b>Gross profit</b>	<b>-3.201</b>	<b>-991</b>	<b>309</b>	<b>-309</b>	<b>-4.192</b>
Exploration cost expensed	-992	-	-	-	-992
Administrative expense	-2.083	-	-541	-	-2.624
Other income	-1.774	-	-	-	-1.774
<b>Result from operating activities</b>	<b>-8.050</b>	<b>-991</b>	<b>-232</b>	<b>-309</b>	<b>-9.582</b>
Finance income	3.586	-	2.396	-2.090	3.892
Finance costs	-4.598	-	-5.675	2.090	-8.183
<b>Loss before income tax</b>	<b>-9.062</b>	<b>-991</b>	<b>-3.511</b>	<b>-309</b>	<b>-13.873</b>
Income tax expense	79	-	-	-	79
<b>Loss for the period</b>	<b>-8.983</b>	<b>-991</b>	<b>-3.511</b>	<b>-309</b>	<b>-13.794</b>

## Note 4. Sales and royalty

Amounts in USD 1 000	For the 3 months period ended 31 March 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 31 March 2020	For the 12 months period ended 31 December 2020
<b>Sale of oil</b>				
Sale of oil – before royalty	2.951	1.802	2.574	6.890
Royalty	-187	-152	-156	-456
Sale of oil – net	<b>2.764</b>	<b>1.650</b>	<b>2.418</b>	<b>6.434</b>
Sale of gas	306	607	714	2.190
Sale of services	-	1	325	326
<b>Total sales</b>	<b>3.070</b>	<b>2.258</b>	<b>3.457</b>	<b>8.950</b>

## Note 5. Cost of goods sold

Amounts in USD 1 000	For the 3 months period ended 31 March 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 31 March 2020	For the 12 months period ended 31 December 2020
<b>Cost of goods sold</b>				
Lifting costs *	2.259	1.138	1.233	4.890
Changes in inventory	9	5	382	388
Other cost of goods sold	170	104	310	769
<b>Total cost of goods sold</b>	<b>2.483</b>	<b>1.247</b>	<b>1.925</b>	<b>6.047</b>
<b>Depreciation</b>	<b>1.291</b>	<b>3.357</b>	<b>2.282</b>	<b>7.095</b>

<b>* Lifting costs,</b>				
Field production costs	1.660	1.194	545	3.169
Tariffs and transportation	378	385	406	1.243
Insurance	27	25	23	110
Production costs consultants	24	10	-	34
Well services and work overs	71	27	43	98
Repairs and maintenance	99	85	69	236
Other production costs	-	-588	147	-
<b>Total lifting costs</b>	<b>2.304</b>	<b>1.138</b>	<b>1.233</b>	<b>4.890</b>

## Note 6. Finance income and cost

Amounts in USD 1 000	For the 3 months period ended 31 March 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 31 March 2020	For the 12 months period ended 31 December 2020
Interest income	9	6	2	29
Realized / unrealized exchange	871	78	2.144	2.968
Other financial income	-	631	253	895
<b>Total financial income</b>	<b>880</b>	<b>715</b>	<b>2.399</b>	<b>3.892</b>
Interest expenses	936	495	78	3.586
Amortisation of debt issue cost	0	1.598	34	1.707
Realized / unrealized exchange	123	837	796	2.623
Other financial expenses	24	86	42	267
<b>Total financial expenses</b>	<b>1.083</b>	<b>3.016</b>	<b>950</b>	<b>8.183</b>
<b>Finance expenses – net</b>	<b>-203</b>	<b>-2.301</b>	<b>1.449</b>	<b>-4.291</b>

## Note 7. Property plant and equipment

Amounts in USD 1 000	Oil production Assets	Other pp&e	Total
As of 31 December 2020	17.562	5.212	22.774
Additions, net	-1	-	-1
Amortization	-1.241	-115	-1.356
<b>As of 31 March 2021</b>	<b>16.320</b>	<b>5.097</b>	<b>21.417</b>

### Impairment monitoring

As of March 31, 2021 there are no new circumstances different from those considered as of december 31 2020 that drives the company to consider that exist impairment indicators to apply an impairment test at the report date

## Note 8. Borrowings

Amounts in USD 1 000	As of 31 March 2021	As of 31 December 2020
<b>Non-current</b>		
Bond loan (2020 -2026 - 7.5%)	21.672	21.351
Other non-current interest bearing liabilities	1.740	1.971
<b>Total non-current interest bearing liabilities</b>	<b>23.412</b>	<b>23.322</b>
<b>Current</b>		
Interest bond loan (2020 -2026 - 7.5%)	1.428	1.427
Liabilities to financial institutions	209	182
<b>Total current interest bearing liabilities</b>	<b>1.637</b>	<b>1.609</b>
<b>Total interest bearing liabilities</b>	<b>25.049</b>	<b>24.931</b>



**The maturity of the Group's borrowings is as follows\***

Amounts in USD 1000	As of 30 September 2020	As of 31 December 2019
0-12 months	1.727	1.609
Between 1 and 2 years	3.747	3.747
Between 2 and 5 years	19.575	19.575
<b>Total borrowings</b>	<b>25.049</b>	<b>24.931</b>

**Bank loans USD 1,5 million**

The Colombian branch has short term facilities with Banco de Occidente. In November 2020, Interoil refinanced a total amount of USD 1.5 million with Banco Occidente. The new terms include a rate of IBR + 4.5% four-year repayment in six-months instalments after a one-year of grace period.

**Leasing USD 0,8 million**

The Colombian branch has a leasing contract with Banco de Occidente for the offices in Bogota. Office lease back of USD835 made in June 2018 at the rate of IBR + 5.5% with maturity date in April 2024.

**Bond loan**

In December 2019, Interoil announced plans to strengthen its balance sheet through a debt-to-equity conversion. The plan was approved by bond holders on 30 December and by shareholders in an extraordinary general meeting on 16 January 2020. The approval rate was above 90% in both meetings. As part of this plan, 35 per cent of the bond loan outstanding principal amount plus its respective accrued interest were converted to equity, the maturity date for the remaining bonds were extended by six years to 2026 and interest rate fixed at 7.5%. On 17 January 2020, the conversion of the bonds was settled by issuing 56,193,478 new shares. These shares were distributed pro rata to the bond holders. On 20 January 2020, the share capital increase was registered with the Norwegian Register of Business Enterprises. After conversion, Interoil's new share capital was NOK 76,533,986, divided into 153,067,972 shares, each with a par value of NOK 0.50.

**Amounts in USD 1 000**

Bond loan at issue after conversion, 17 January 2020	24.333
Initial adjustment to fair value	-3.993
PIK interes	1.099
Accrued interest	1.661
<b>Balance at 31 March 2021</b>	<b>23.100</b>
Short term	1.428
Long term	21.672

## Note 9. Tax

Amounts in USD 1 000	For the 3 months period ended 31 March 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 31 March 2020	For the 12 months period ended 31 December 2020
<b>Current income tax:</b>				
Current income tax charge	132	548	-37	-79
<b>Deferred tax:</b>				
Relating to origination and reversal of temporary differences	-	-266	770	-
<b>Other:</b>				
Previous years tax	-	-472	-	-
<b>Income tax expense/(credit)</b>	<b>132</b>	<b>-190</b>	<b>733</b>	<b>-79</b>

## Note 10. Production and sales of oil in barrels and (boe)\*

	For the 3 months period ended 31 March 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 31 March 2020	For the 12 months period ended 31 December 2020
<b><u>Production in barrels / (boe)**</u></b>				
<b>Colombia</b>				
Working interest, barrels	44.114	48.705	46.910	152.476
Working interest, gas (boe)	15.803	27.801	38.306	110.505
Royalty	-4.540	-5.675	-6.204	-19.270
<b>Total Colombia (net of royalty)</b>	<b>55.377</b>	<b>70.831</b>	<b>79.012</b>	<b>243.711</b>
<b>Argentina</b>				
Working interest, barrels	3.083	2.765	9.396	17.429
Working interest, gas (boe)	17.977	19.480	22.495	82.802
<b>Total Argentina (net of royalty)</b>	<b>21.060</b>	<b>22.245</b>	<b>31.891</b>	<b>100.231</b>
<b>Total Interoil Production (net of royalty)</b>	<b>76.437</b>	<b>93.076</b>	<b>110.903</b>	<b>343.942</b>
<b><u>Sales in barrels / (boe)</u></b>				
<b>Colombia</b>				
Sale of oil, barrels net	43.466	45.516	47.548	145.897
Oil royalties sold	282	347	282	1.045
Sale of gas, (boe)	14.791	24.243	33.403	96.360
Gas royalties sold (boe)	1.014	1.779	2.451	7.072
<b>Total sale in barrels</b>	<b>59.553</b>	<b>71.885</b>	<b>83.684</b>	<b>250.374</b>
<b>Argentina</b>				
Sale of oil, barrels net	3.083	1.397	9.396	17.429
Sale of gas, (boe)	17.977	66.359	22.495	82.802
<b>Total sale in barrels</b>	<b>21.060</b>	<b>67.756</b>	<b>31.891</b>	<b>100.231</b>
<b>Total Interoil Sales</b>	<b>80.613</b>	<b>139.641</b>	<b>115.575</b>	<b>350.605</b>

\* (boe) Barrels of oil equivalent

\*\* Some production figures reported for 2020 could differ from the figures presented in this report due to Argentina production adjustments.