

COMPANY UPDATE AND Q1 2019 RESULTS

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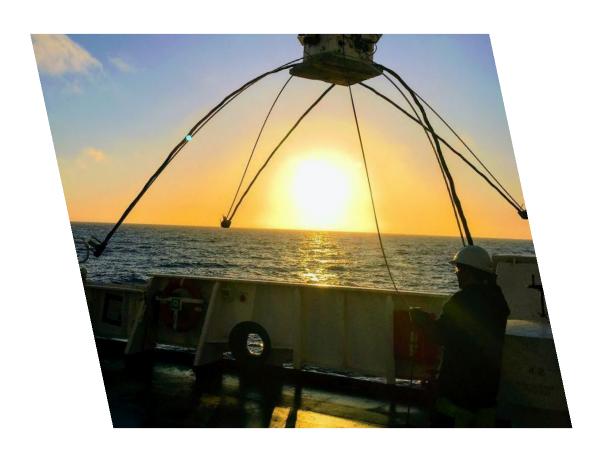




Strong start for 2019

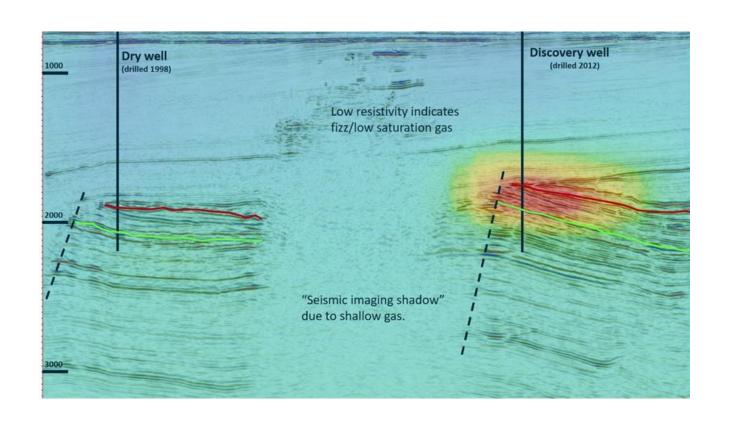
- Strong 2019 sales with substantial contracts and traction in all major regions:
 - USD 2 million APA (Norway) uplifts
 - USD 8 million multi-client agreement with Equinor (Norway)
 - USD 3.4 million fully pre-funded multi-client survey in the Barents Sea (Norway)
 - USD 24 million proprietary acquisition in South-East Asia
 - · USD 1 million well calibration study with Equinor (global)
 - USD 73.3 million proprietary acquisition LOA for PEMEX (Mexico) with a minimum value of USD 29.3 million

- Total backlog to date of approx. USD 100 million
- Stronger financial position
 - Positive cash flow
 - Improved balance sheet
- No bond debt maturities before 2023



Well positioned to capitalise on market recovery

- Significantly reduced fixed cost base
- Through the downturn EMGS has:
 - Retained key technical competences: Motivated, dynamic and innovative work force
 - Kept the global presence intact
 - Invested significantly in the JIP project to develop the Deep Blue source with Equinor and Shell
 - Developed an improved 3D EM inversion algorithm (Gauss-Newton)
 - Sought to deepen and broaden client relationships in anticipation of eventual market recovery
- Employment of flexible and low fixed-cost solutions for increased capacity, including development of a mobile acquisition system
- Well positioned for strategic cooperation(s)



Key developments and EM market trends

- Large proprietary contracts: EMGS awarded 4th and 8th largest EM contracts ever; USD 73 million (LOA) and USD 24 million, respectively
- <u>Clients investing in EM knowledge:</u> Two well calibration studies on-going, third well calibration study being discussed with a supermajor
- Regulator support increasing: EM investments count as work units / can be included in workprogram in an increasing number of countries

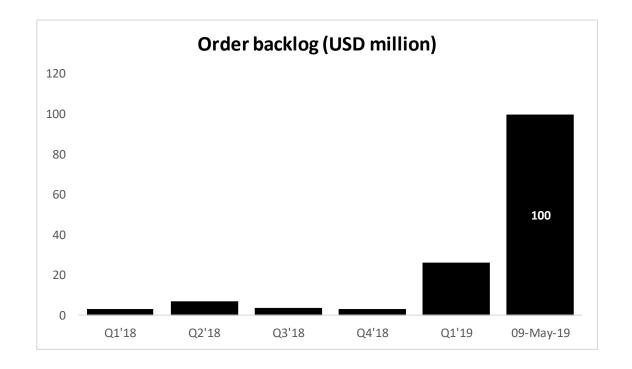




Significant increase in order backlog

Comments Order backlog

- Order backlog at USD 26 million at end of Q1 2019
- Subsequently further increased to approx. USD 100 million
- 2019 has been characterised by increased tender and direct negotiation activity



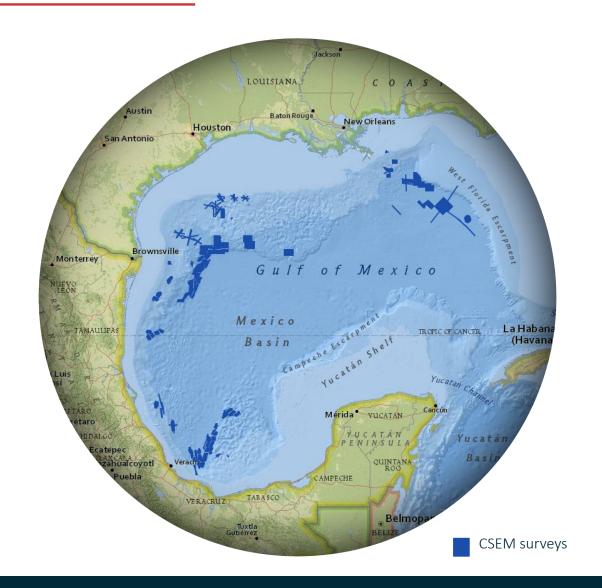
EMGS returning to Mexico to work for Pemex

- Contract value under LOA of USD 73.3 million over a two year-period, with a minimum value of USD 29.3 million
- EMGS has worked for PEMEX on 3 major contracts since 2008
- Work program includes acquisition, processing and inversion services
- Well positioned to secure additional work in GoM

"Once
the prospects were
drilled, an extraordinary
match between proven
hydrocarbons and areal
distribution of resistivity
was observed."

Marco Arreguin
Manager New Areas and Partnerships
Pemex, Mexico D.F.

AAPG/SEG International Conference & Exhibition September 2016 – Cancun, Mexico



Vessel update

- EMGS exercised the first of three six-months option periods for the BOA Thalassa.
 - BOA Thalassa on firm charter until end Q1 2020
- The Company expects to operate two vessels in 2019
 - Atlantic Guardian in Gulf of Mexico
 - BOA Thalassa in Southeast Asia
- The Company is developing a mobile acquisition solution, which will allow for a more flexible approach to increased demand and lower fixed costs for the Company



Q1 2019 Highlights

Operational highlights

- Proprietary contract in South America completed
- Commencement of a proprietary survey in South-East Asia
- USD 8.0 million multi-client agreement signed with Equinor

Financial highlights

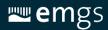
- Revenues of USD 10.8 million
- EBITDA of USD 2.6 million
- Adjusted EBITDA negative USD 1.2 million

Subsequent events

- LOA for a USD 73.3 million multi-year acquisition contract with a minimum value of USD 29.3 million
- New guarantee facility of USD 7.5 million
- Multi-client pre-funding revenues of USD 3.4 million in Norway
- EMGS exercised the first of three six-months option periods for the BOA Thalassa







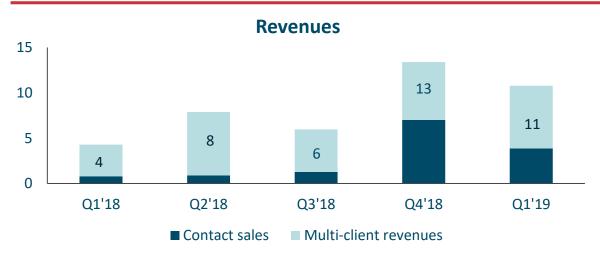
First quarter 2019 performance

Key financial metrics

Revenues

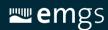
- USD 10.8 million
- Mainly proprietary work in South America and multiclient revenues in Norway
- Vessel utilisation of 11%
 - Two vessels on charter
- EBITDA
 - USD 2.6 million
 - Negative adjusted EBITDA* of USD 1.2 million

Quarterly development (USD million)



Adjusted EBITDA

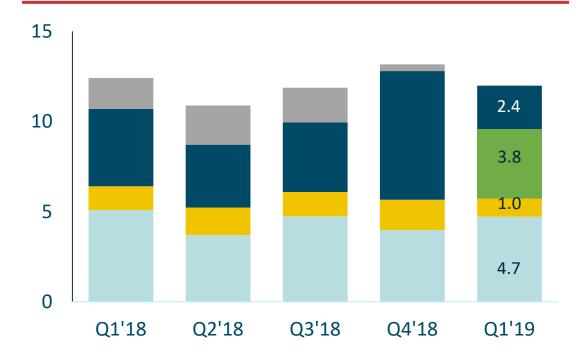




^{*}Adjusted EBITDA includes capitalised multi-client expenses and vessel and office lease expenses

Operational costs

Quarterly operational cost base* development (USD million)



- Capitalised multi-client expenses
- Charter hire, fuel and crew expenses
- Vessel and office lease expenses
- Other operational expenses
- Employee expenses

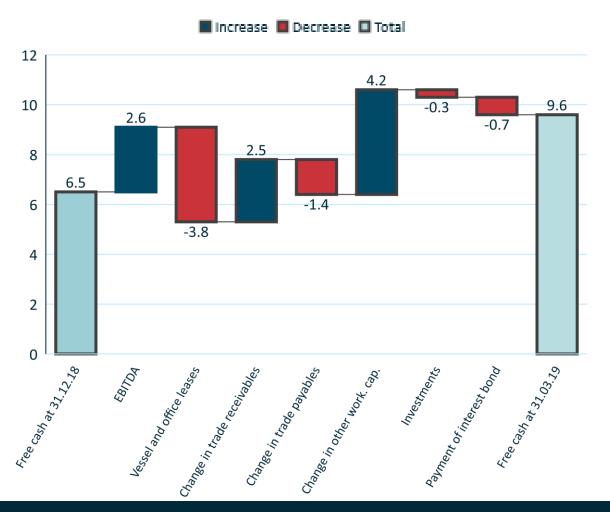
Comments

- Operational costs base in Q1 19 of USD 12.0 million
 - Comparable to Q1 last year
- Cost control
 - Strong focus on cost optimisation

^{*}Cost base is defined as operational costs (charter hire etc, employee expenses, other operating expenses) plus MC investments and vessel and office lease payments presented as financial leases from 1 January 2019, restructuring charges and other extraordinary items

Increase in free cash in Q1 2019

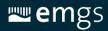
Quarterly free cash development (USD million)



Comments

- Net increase in free cash of USD 3.1 million to USD 9.6 million
 - Negative adjusted EBITDA of USD 1.2 million
 - Trade receivables decreased by USD 2.5 million to USD 2.2 million
 - USD 0.7 million in interest-payments on convertible bond
 - Total investments of USD 0.3 million





Summary

- Strong 2019 sales with substantial contracts and traction in all major regions
- Total backlog to date of approx. USD 100 million
- Well positioned to capitalise on market recovery

