



Q2 2019 FLEET STATUS REPORT

Seadrill Partners LLC

Rig type/Name	Generation/ type ¹	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
Semi-submersibles									
West Sirius	6th-BE	2008	10,000	35,000	GoM	-	-	-	-
West Aquarius	6th-HE	2009	10,000	35,000	Canada	Exxon	Jun/19	Feb/20	270,000
					Options	Exxon	Mar/20	May/20	270,000
					Options	Exxon	Jun/20	Feb/21	Market indexed rate
West Capricorn	6th-BE	2011	10,000	35,000	GoM	LLOG	May/19	Oct/19	Undisclosed
					GoM	Kosmos	Oct/19	Dec/19	Undisclosed
West Leo	6th-HE	2012	10,000	35,000	Norway	-	-	-	-
Drillships									
West Polaris	Ultra-deepwater	2008	10,000	35,000	Gabon	Petronas	Aug/19	Dec/19	Undisclosed
					Southern Asia	Undisclosed	Feb/20	Jan/21	Undisclosed
West Capella	Ultra-deepwater	2008	10,000	35,000	Malaysia	Petronas	Sep/19	Apr/20	Undisclosed
West Auriga	Ultra-deepwater	2013	12,000	40,000	GoM	BP ²	Oct/13	Oct/20	575,000
West Vela	Ultra-deepwater	2013	12,000	40,000	GoM	BP ³	Nov/13	Nov/20	575,000
Tender rigs									
T15	Barge	2013	6,500	30,000	Thailand	Chevron	Jul/13	Sep/19	110,000
T16	Barge	2013	6,500	30,000	Singapore	-	-	-	-
West Vencedor	Semi-tender	2010	6,500	30,000	Malaysia ⁴	-	-	-	-

1) HE - Harsh environment BE - Benign environment

2) For West Auriga a mobilization fee of US\$37.5 million will be received over the contract period.

3) For West Vela a mobilization fee of US\$37.5 million will be received over the contract period.

4) The West Vencedor received an early termination notice for the West Vencedor contract offshore Cote d'Ivoire prior to its commencement which was expected in Q3 2019. A lump sum early termination payment is expected in Q3 2019.



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