

**Knowledge grows** 

# Yara International ASA 2023 second-quarter results

19 July 2023



## **Cautionary note**

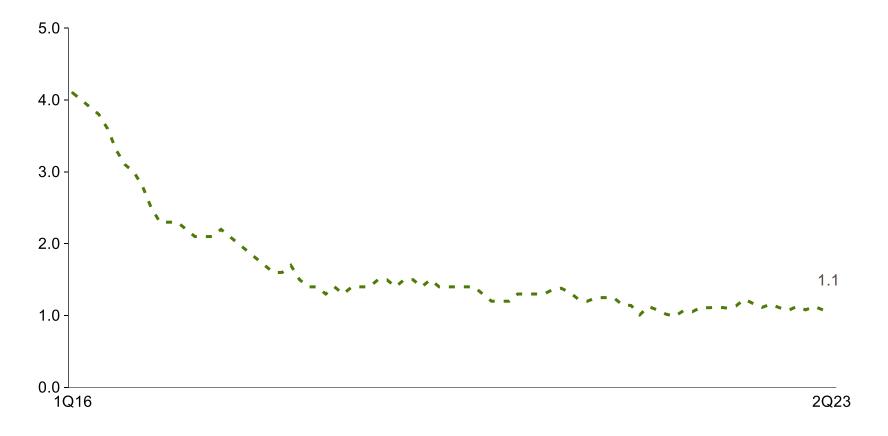
This presentation contains forward-looking information and statements relating to the business, financial performance and results of Yara and/or industry and markets in which it operates. Forwardlooking statements are statements that are not historical facts and may be identified by words such as "aims", "anticipates", "believes", "estimates", "expects", "foresees", "intends", "plans", "predicts", "projects", "targets", and similar expressions. Such forward-looking statements are based on current expectations, estimates and projections, reflect current views with respect to future events, and are subject to risks, uncertainties and assumptions. Forward-looking statements are not guarantees of future performance, and risks, uncertainties and other important factors could cause the actual business, financial performance, results or the industry and markets in which Yara operates to differ materially from the statements expressed or implied in this presentation by such forward-looking statements. No representation is made that any of these forward-looking statements or forecasts will come to pass or that any forecasted results will be achieved, and you are cautioned not to place any undue reliance on any forward-looking statements.





## Our ambition is zero injuries

#### TRI<sup>1</sup> (12-month rolling)





## 2Q impacted by falling prices, but improved demand outlook for new season

#### 2Q 2023

Strong cash conversion in a low-margin environment

Falling prices generated further position losses, recovery is likely in 3Q based on the latest price developments

Positive volume effect from higher premium product deliveries

Improved demand and tighter nitrogen market outlook for the new season

## Strong cash conversion in a low-margin environment

Strong earnings in 2022, but cash conversion impacted by operating capital build-up

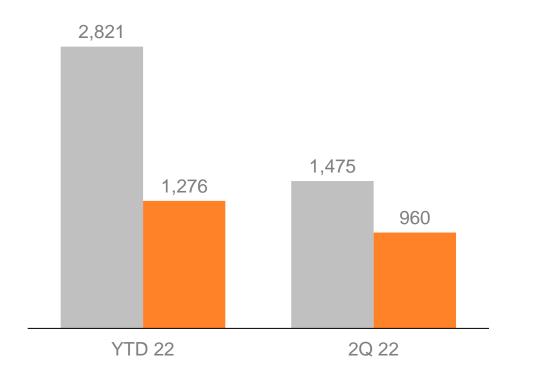
EBITDA ex. SI<sup>1</sup> Cash from operations<sup>2</sup>

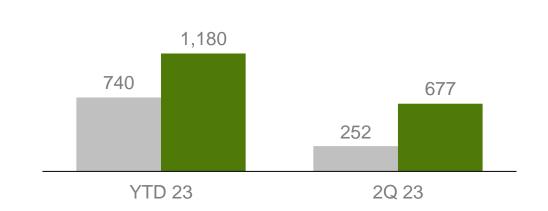
MUSD

Weaker earnings in 2023, but strong cash conversion due to operating capital release

EBITDA ex. SI<sup>1</sup> Cash from operations<sup>2</sup>

MUSD



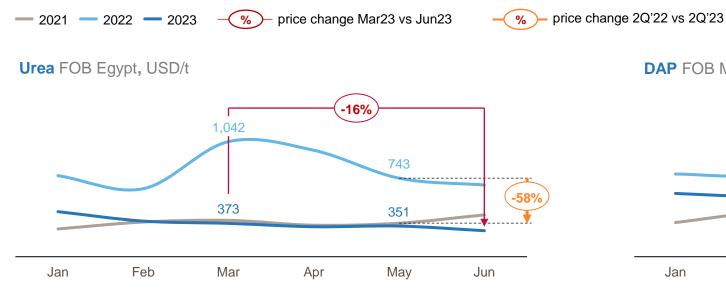




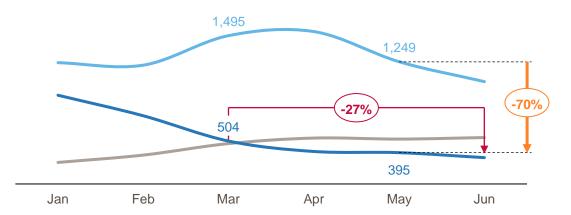
<sup>)</sup> EBITDA ex. special items. For definition and reconciliation see Alternative performance measures (APM) section of 2Q report, page 34

<sup>2)</sup> Net cash provided by operating activities

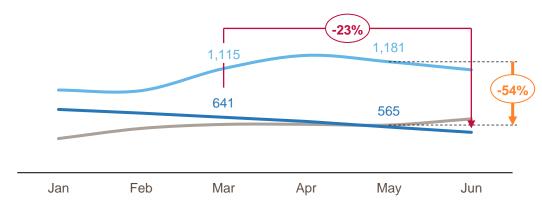
### 2Q 2023 impacted by falling commodity prices



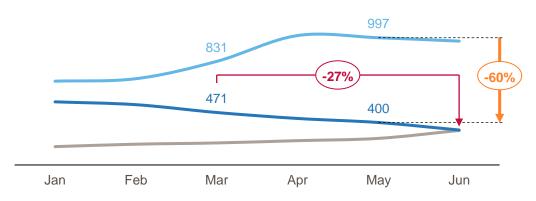
Ammonia CFR North West Europe, USD/t



**DAP** FOB Morocco, USD/t



MOP FOB Vancouver, USD/t



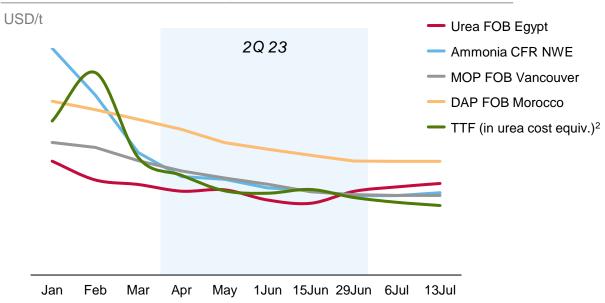
6



Market price no lag, average of month figures used

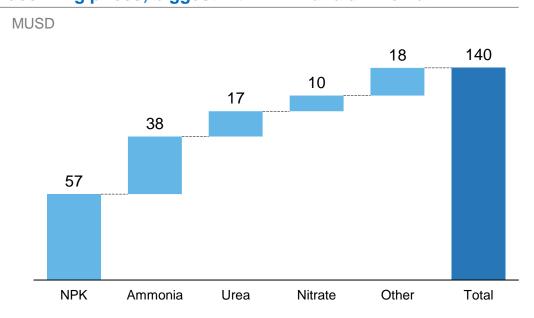
## Falling prices generated further position losses, recovery likely in 3Q based on latest price developments

## Fertilizer commodity prices<sup>1</sup> falling for six straight months; but urea showing recovery since mid - June



- Steep price declines resulted in low demand in overseas markets which increased net position exposure<sup>3</sup>
- Strong orderbook growth in Europe since new season price announcement reduced net exposure on nitrates/NPK.

### 140 MUSD new inventory write-downs in 2Q 23, driven by declining prices; biggest hit in NPK and ammonia



- In addition to write-downs, there are position effects that reduce sales margins but not trigger inventory write-downs.
- Such position effects are directionally estimated to represent a further ~60% in addition to the total write-down.



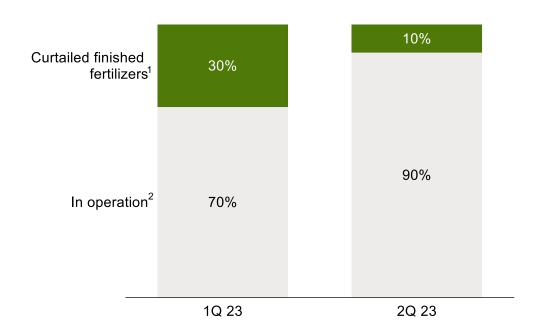
Urea, ammonia, MOP, DAP reference spot price (no lag).

<sup>2)</sup> Urea production cost equivalent calculated as per 22\*TTF + 40. TTF lagged by 2 months to reflect the increased lag in 1H 2023.

<sup>3)</sup> Yara's natural position as a producer with a net position exposure between production and sales order

## Curtailments discontinued as European industry deliveries picked up, ending in line with 21/22 season

#### Yara curtailments discontinued in 2Q with pick-up in demand



#### **Comments**

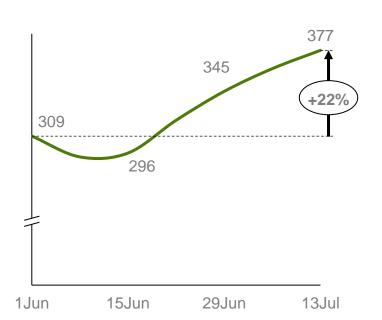
- Significant pick-up in deliveries in the second quarter, on the back of a tighter nitrogen market with increased European demand at new season prices and improved farmer affordability metrics.
- Given supply overhangs from last season, this indicates an increase in application rates this season.
- Yara finished fertilizer curtailments in European plants reduced from 30% in the first quarter to 10% of capacity in the second quarter.



### Improved demand and tighter nitrogen market outlook for new season

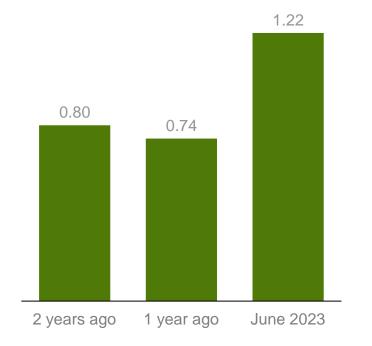
#### **Urea price development June 2023**

Granular FOB Egypt USD per tonne, per week



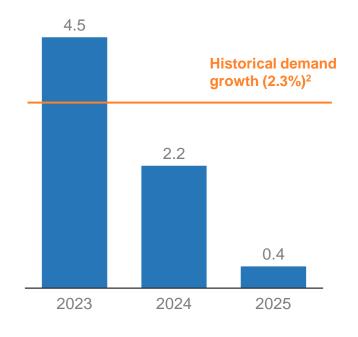
#### Strong farmer incentives<sup>1</sup>

Cereal-to-urea price index, 2014-2016=100



#### Declining growth in global urea capacity

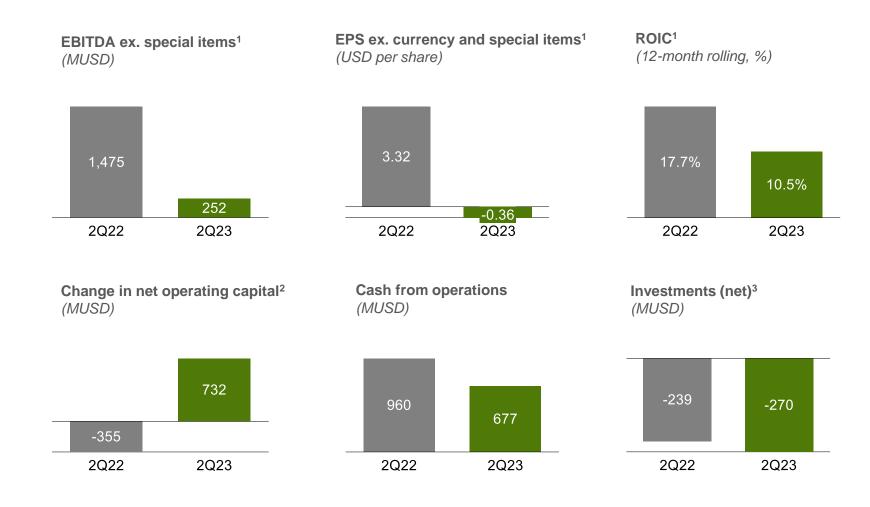
Million tonnes urea Supply







## Financial performance



<sup>1)</sup> Alternative performance measures are defined, explained and reconciled to the Financial statements in the APM section of the 2Q report on pages 34-40

Change in net operating capital as presented in the cash flow statement, page 16 of 2Q report

<sup>3)</sup> Net cash used in investing activities as presented in the cash flow statement, page 16 of 2Q report

## Major margin decline, partially offset by increased premium product deliveries

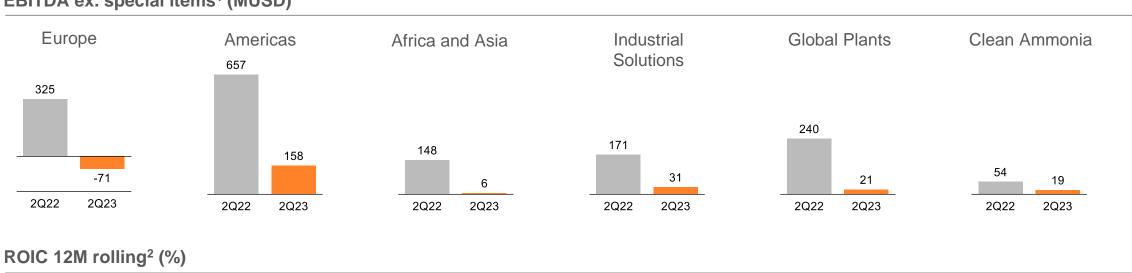
EBITDA ex. special items (MUSD)<sup>1</sup> ROIC<sup>2</sup> 240 Price/margin: - 2,130 Energy cost<sup>4</sup>: + 690 -1,4401,475 Fixed costs: -39 252 Volume/Mix<sup>3</sup> 2Q22 Margin Currency Other **2Q23** 33.4% -5.6%

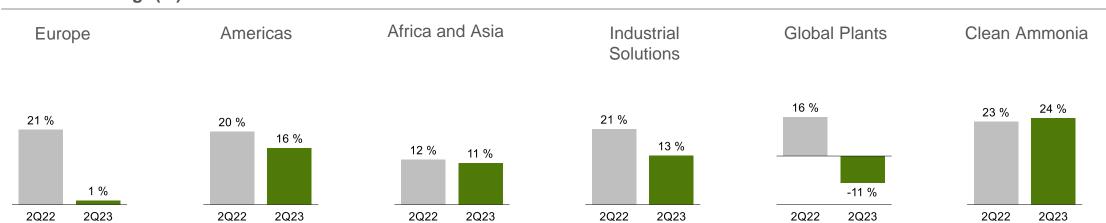


- Quarterly ROIC, annualized. For definition and reconciliation see APM section of 2Q report, page 36
- Volume effect calculated as change in volume vs 2Q22 per product multiplied by margin per product in 2Q22. Margin calculated as residual.
- 4) Energy cost variance calculated by multiplying gas price differential with last year's gas consumption

## Results by segment

#### EBITDA ex. special items<sup>1</sup> (MUSD)

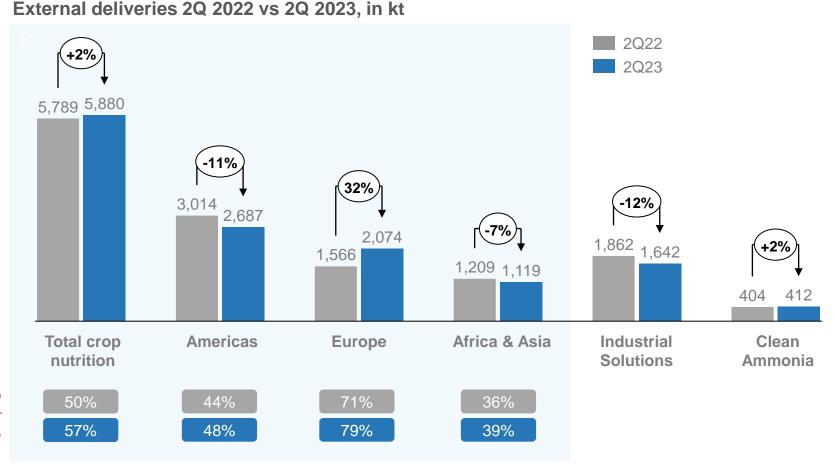






For definition and reconciliation of ROIC, see APM section in 2Q report, page 36

## Strong volume recovery in Europe as expected and increased share of premium products in all regions



#### Comments

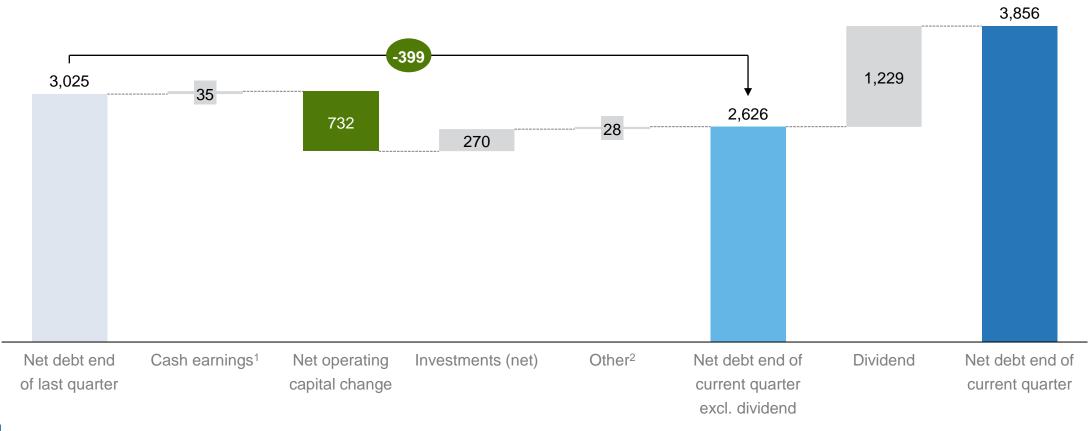
- Total crop nutrition deliveries in line with a year earlier
- Share of premium product deliveries increased across all crop nutrition segments
- Pick-up of demand in Europe offset by lower deliveries elsewhere

Premium fertilizer Share



## Substantial operating capital release partially funded record dividend payment

**Net interest-bearing debt: 2Q development (MUSD)** 





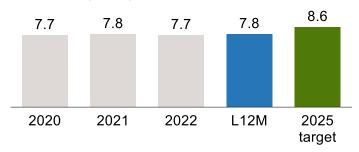
Deerating income plus depreciation and amortization, minus tax paid, net gain/(loss) on disposals, net interest expense and bank charges

<sup>2)</sup> Other mainly related to STIP pay-out and collateral deposits

## Continued strong focus on operational improvement and capital discipline

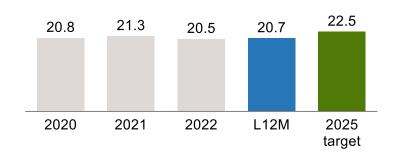
#### Ammonia production<sup>1</sup> (mt)

Some setbacks in the quarter due to turnaround performance and a few large outages.



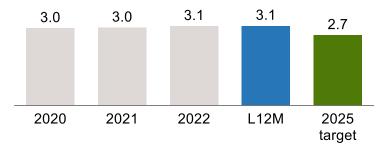
#### Finished product production<sup>1</sup> (mt)

Overall flat development during the quarter



#### GHG emission intensity (t CO2e/tN)

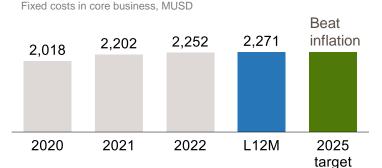
Negative impact from curtailments and internal losses overshadowing substantial improvements from GHG projects



#### Fixed costs<sup>2</sup> and capex<sup>3</sup> guidance (MUSD)

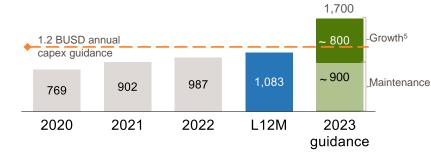
Continued strong cost and capital discipline with a target to beat cost inflation in core business, and capex guidance at max 1.2 BUSD annual average in real terms<sup>4</sup>. 2023 capex guidance includes phasing from 2022

YTD 2023 increase below inflation



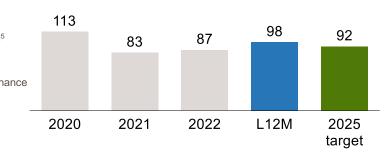
YTD capex within the 2023 frame; increase vs 2022 mainly driven by turnaround execution

Capex, MUSD



#### Operating capital<sup>6</sup> (Days)

Operating capital days increase is mainly due to increased inventory days amid slower demand recovery overseas



- 1) Targets and actual volumes adjusted for portfolio changes
- For a reconciliation of Fixed costs to Operating costs and expenses, see the APM section of the 2Q report, page 38
- Capex is defined as a cash outflow from investing activities as presented in the cash flow statement, page 16 of 2Q report
- 2022 base year
- Includes improvement and growth projects (both committed and uncommitted)
- Operating capital excluding prepayments from customers. For a reconciliation of Operating capital days, see the APM section of the 2Q report, page 39



### Driving sustainable performance with an integrated scorecard



#### **People**

Yara KPI	2021	L12M	2025 target	Measure
Strive towards zero accidents	1.0	1.1	<1.0	TRI
Engagement Index <sup>1</sup>	79%	n/a	Top quartile	Index
Diversity and inclusion index <sup>1</sup>	77%	n/a	Top quartile	Index
Female senior managers <sup>2</sup>	29%	30%	40%	%



#### **Planet**

Yara KP	PI	2021	L12M	2025 target	Measure
GHG en intensity	nissions,	3.0	3.1	2.7	t CO2e/t N
GHG en scope 1	nissions, +2 <sup>1</sup>	-4%	-19%	-30%	CO2e
Digitized	d hectares <sup>2</sup>	19 <sup>3</sup>	22	150	МНа
MSCI ra	ting	Α	Α	А	Score



- 1) Measured annually
- 2) Status per end of the quarter

- GHG absolute emissions scope 1+2 target is for 2030 with a 2019 baseline
- Cropland with digital farming user activity within defined frequency parameters
- 3) 2022 actual for Digitized hectares

- 1) YIP performance
- Market reference used in the premium calculation is currently under review
- Alternative performance measures are defined, explained and reconciled to the Financial statements in the APM section of the 2Q 23 Report on pages 34-40
- 4) Fixed cost target is annual



## Yara is playing a leading role in tackling the food crisis and climate change while enabling the energy transition



#### **Focused strategy**

Resilient and flexible business model

Attractive prospects with clear link to value creation, through three strategic pillars:

- Climate Neutrality
- Regenerative Agriculture
- Prosperity



#### **Profitable growth**

Building on Yara's leading ammonia position to serve new market segments and profitably decarbonize own production

Attractive US ammonia investments, complementary to Yara's European footprint



#### Strong shareholder returns

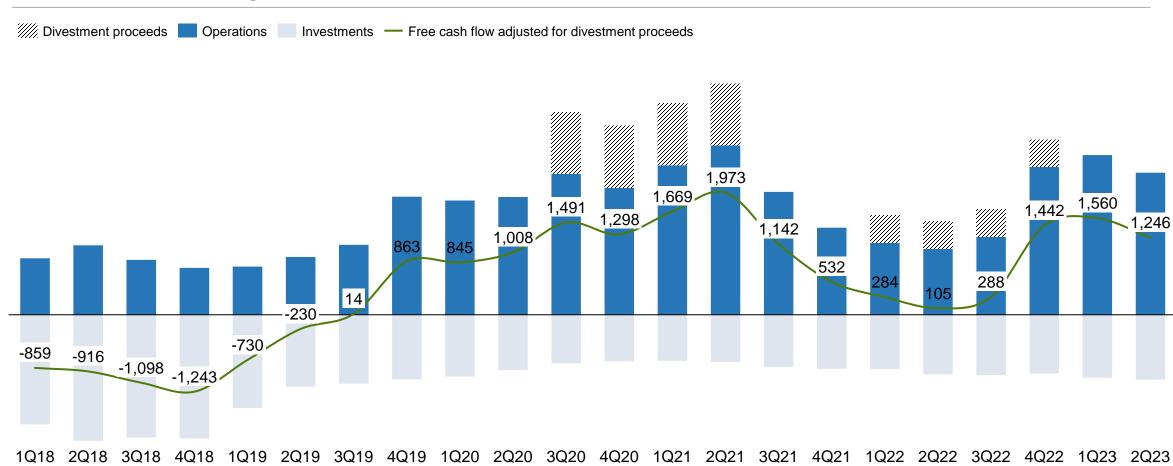
Strong capital discipline maintained – focused capital allocation and further portfolio optimization





### Free cash flow

#### Free cash flow before financing activities<sup>1,2</sup>



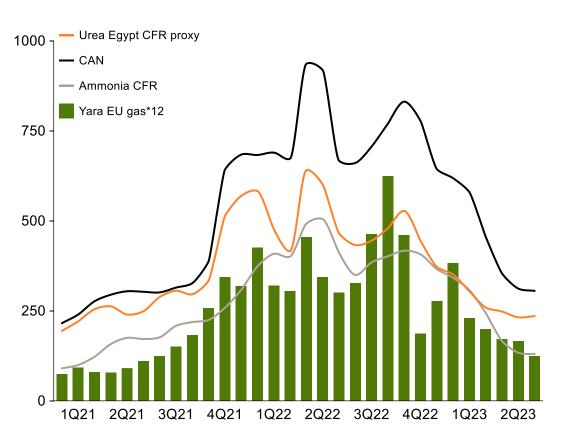


Net cash provided by operating activities minus net cash used in investment activities as presented in the cash flow statement, page 16 in the 2Q 2023 report.

## **Nitrate and NPK premiums**

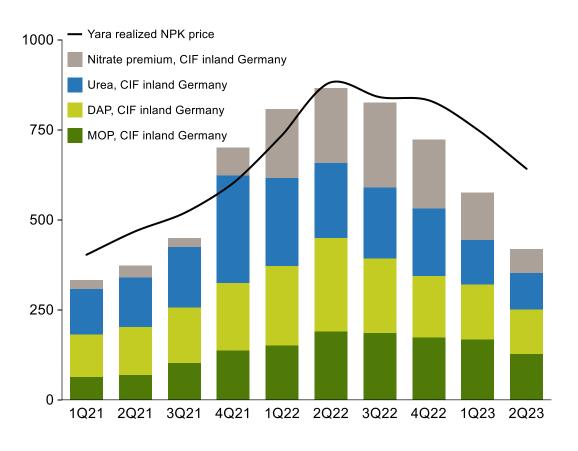
#### Nitrogen upgrading margins<sup>1</sup>

USD/t CAN27 equivalents (weekly publication prices)



#### NPK premium over blend<sup>2</sup>

USD/t





Source: Fertilizer Market publications

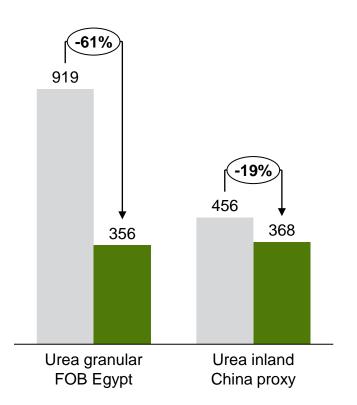
## Key product price development

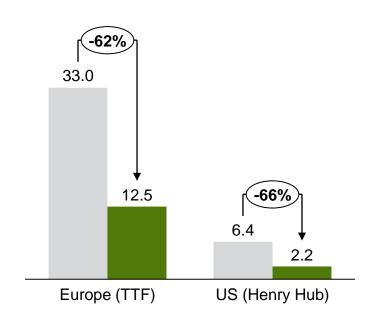
2Q22 2Q23

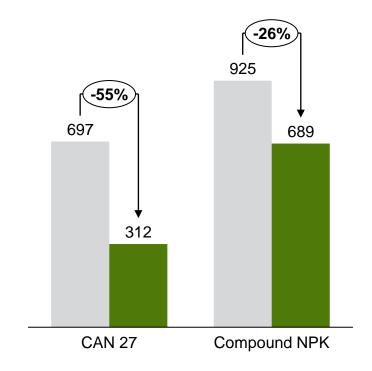
**Urea price development**<sup>1</sup> (USD/t)

Spot gas prices<sup>1</sup> (USD/Mmbtu)

Yara realized CAN<sup>2</sup> and NPK price<sup>3</sup> (USD/t)









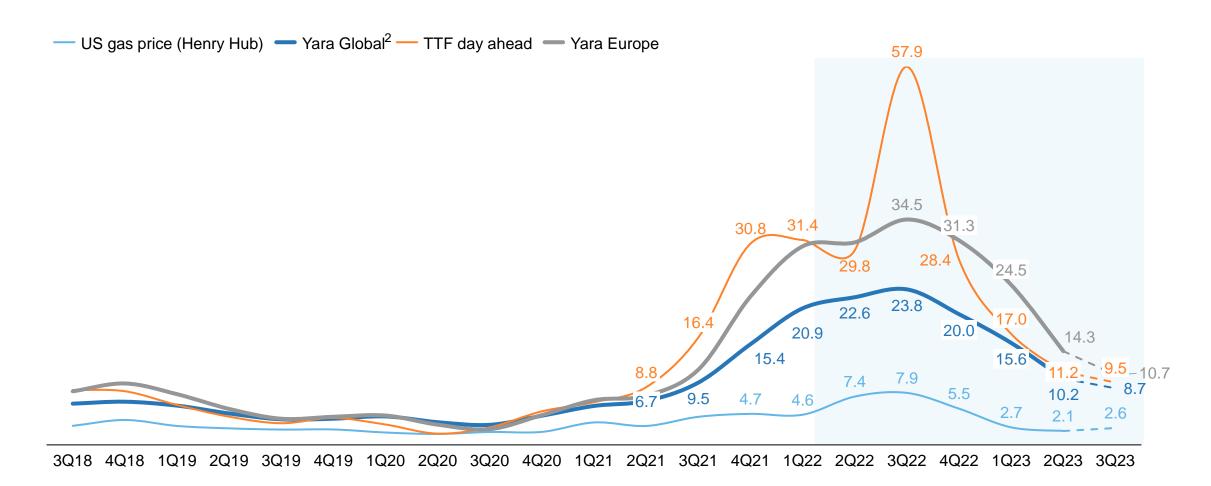
<sup>1)</sup> Source: BOABC, CFMW, Fertilizer publications, Argus. 1-month lag applied, as proxy for realized prices (delivery assumed 1 month after order)

<sup>2)</sup> Yara's realized European nitrate price, CAN 27 CIF Germany equivalent ex. sulfur

<sup>3)</sup> Yara's realized global compound NPK price (average grade)

### **Energy cost**

#### Quarterly averages for 2018 – 2Q 2023 with forward prices<sup>1</sup> for 3Q 2023





<sup>1)</sup> Dotted lines denote forward prices as of 12 July 2023, market prices (HH and TTF) are not lagged.

## Details of energy cost actuals and estimate 3Q 2023

Euro	ре	3Q22	4Q22	1Q23	2Q23	3Q23 estimations based on forward prices
Average gas cost	USD/MMbtu	34.5	31.4	24.6	14.3	10.7
Gas consumption <sup>1</sup>	Million MMBtu	30.3	26.4	23.1	24.0	30.3
European gas cost	USD millon	1,046	830	566	345	325

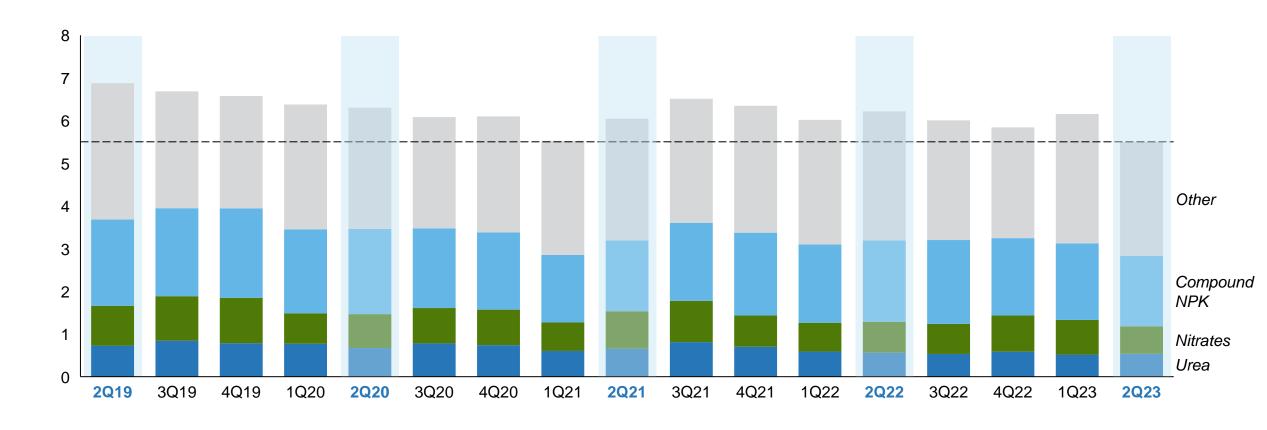
Yara GI	obal <sup>2</sup>	3Q22	4Q22	1Q23	2Q23	3Q23 estimations based on forward prices
Average gas cost	USD/MMbtu	23.8	20.0	15.6	10.2	8.7
Gas consumption <sup>1</sup>	Million MMBtu	52.9	51.5	47.8	46.8	52.9
Global gas cost	USD millon	1,262	1,031	747	475	460



Gas consumption in 3Q 2023 estimate based on actual consumption and production volumes in 3Q 2022. Actual consumption could deviate from this due to curtailments or other factors.

### Yara inventories

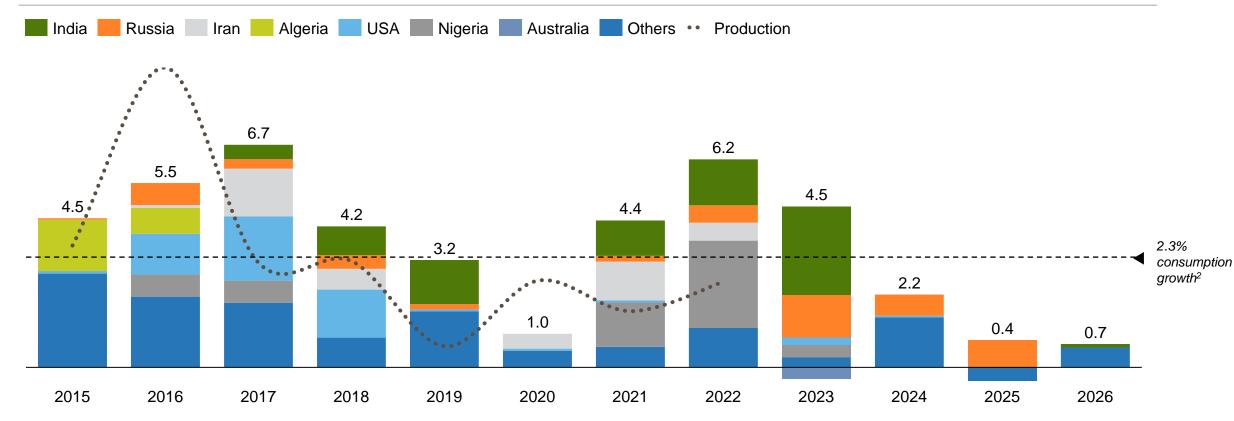
#### Finished products inventory development in mt





## Peak of capacity additions is behind us

#### Global urea capacity additions ex. China 1 (mt)

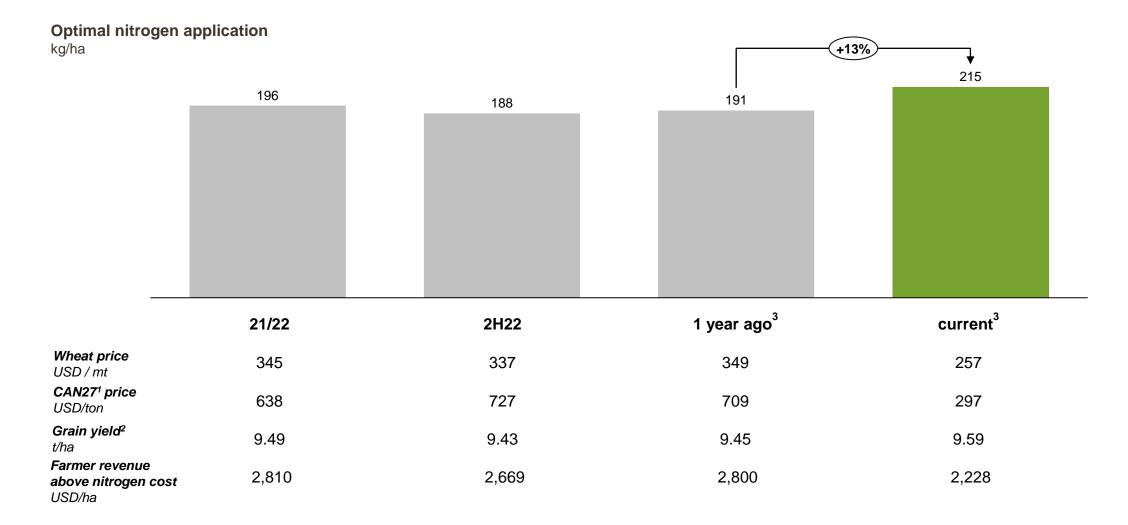




<sup>1)</sup> Urea projects assessed as "probable" by CRU.

<sup>2)</sup> Growth calculated based on last 10 years up to 2021, equal to ~3.38 mt/year, from 2019 baseline (IFA) of 130.1 mt (global production + China trade) Source: CRU June 2023

### Farmer incentives: wheat example





<sup>1)</sup> Fertilizer handbook page 68, https://www.yara.com/siteassets/investors/057-reports-and-presentations/other/2022/fertilizer-industry-handbook-2022.pdf/

Company research based on field trials with winter wheat

Per July 6 2022/2023

## Alternative performance measures

Alternative performance measures are defined, explained and reconciled to the Financial statements in the APM section of the Quarterly report on pages 34-40

