



**AB KLAIPĖDOS NAFTA**

**INTERIM CONDENSED CONSOLIDATED AND SEPARATE FINANCIAL STATEMENTS,  
PREPARED ACCORDING TO INTERNATIONAL FINANCIAL REPORTING STANDARDS,  
AS ADOPTED BY THE EUROPEAN UNION**

**FOR THE THREE MONTHS PERIOD ENDED 31 MARCH 2023 (UNAUDITED)**



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## STATEMENT OF FINANCIAL POSITION

	Notes	Group		Company	
		31-03-2023 <i>(unaudited)</i>	31-12-2022 <i>(audited)</i>	31-03-2023 <i>(unaudited)</i>	31-12-2022 <i>(audited)</i>
<b>ASSETS</b>					
<b>Non-current assets</b>					
Intangible assets		772	793	636	645
Property, plant and equipment	3	144,044	145,800	143,935	145,683
Right-of-use assets	3	324,953	328,515	324,933	328,495
Long-term receivables		465	575	465	465
Investment in subsidiaries		-	-	4,578	4,578
Investment in associates		261	261	261	261
Deferred income tax asset		3,955	5,106	3,955	5,106
<b>Total non-current assets</b>		<b>474,450</b>	<b>481,050</b>	<b>478,763</b>	<b>485,233</b>
<b>Current assets</b>					
Inventories	5	2,280	2,120	2,280	2,120
Trade receivables and other receivables	6	17,641	14,741	16,689	13,972
Contract assets	7	807	328	807	328
Other financial assets	8	5,821	3,271	5,821	3,271
Cash and cash equivalents	9	68,222	72,423	62,383	66,848
<b>Total current assets</b>		<b>94,771</b>	<b>92,883</b>	<b>87,980</b>	<b>86,539</b>
<b>Total assets</b>		<b>569,221</b>	<b>573,933</b>	<b>566,743</b>	<b>571,772</b>

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Explanatory notes are an integral part of these financial statements.

## STATEMENT OF FINANCIAL POSITION (CONT'D)

	Notes	Group		Company	
		31-03-2023 <i>(unaudited)</i>	31-12-2022 <i>(audited)</i>	31-03-2023 <i>(unaudited)</i>	31-12-2022 <i>(audited)</i>
<b>EQUITY AND LIABILITIES</b>					
<b>Equity</b>					
Share capital	1	110,315	110,315	110,315	110,315
Share premium		4,002	4,002	4,002	4,002
Reserve		29,633	29,633	29,633	29,633
Foreign currency translation reserve		163	131	-	-
Retained earnings		1,622	(4,981)	(239)	(6,654)
<b>Total equity</b>		<b>145,735</b>	<b>139,100</b>	<b>143,711</b>	<b>137,296</b>
<b>Non-current amounts payable and liabilities</b>					
Non-current employee benefits		567	569	567	569
Loans	10	143,158	137,451	143,158	137,451
Deferred government grants	11	5,380	5,468	5,380	5,468
Lease liabilities	10	199,585	220,122	199,573	220,108
<b>Total non-current amounts payable and liabilities</b>		<b>348,690</b>	<b>363,610</b>	<b>348,678</b>	<b>363,596</b>
<b>Current amounts payable and liabilities</b>					
Current employee benefits		73	62	73	62
Loans	10	6,236	5,689	6,236	5,689
Lease liabilities	10	50,282	46,126	50,272	46,118
Trade payables and other liabilities	12	6,641	5,871	6,459	5,721
Payroll related liabilities	13	3,648	3,437	3,398	3,252
Provisions		3,639	5,663	3,639	5,663
Contract liabilities		4,277	4,375	4,277	4,375
<b>Total current amounts payable and liabilities</b>		<b>74,796</b>	<b>71,223</b>	<b>74,354</b>	<b>70,880</b>
<b>Total equity and liabilities</b>		<b>569,221</b>	<b>573,933</b>	<b>566,743</b>	<b>571,772</b>

Explanatory notes are an integral part of these financial statements.

## STATEMENT OF COMPREHENSIVE INCOME

	Notes	Group		Company	
		For the three months period ended 31 March 2023 (unaudited)	For the three months period ended 31 March 2022 (unaudited)	For the three months period ended 31 March 2023 (unaudited)	For the three months period ended 31 March 2022 (unaudited)
Revenue from contracts with customers	14	22,150	17,880	21,423	17,122
Cost of sales	15	(15,634)	(13,662)	(15,358)	(13,439)
<b>Gross profit</b>		<b>6,516</b>	<b>4,218</b>	<b>6,065</b>	<b>3,683</b>
Operating expenses	16	(2,467)	(1,820)	(2,280)	(1,615)
Other income and (expenses)		88	346	88	346
<b>Profit from operating activities</b>		<b>4,137</b>	<b>2,744</b>	<b>3,873</b>	<b>2,414</b>
Income from financial activities	17	4,912	122	4,888	21
Expenses from financial activities	17	(1,201)	(5,606)	(1,201)	(5,611)
Share of the associate's profit or (loss)		-	8	-	8
<b>Profit (loss) before tax</b>		<b>7,848</b>	<b>(2,732)</b>	<b>7,560</b>	<b>(3,168)</b>
Income tax (expenses)		(1,249)	(74)	(1,149)	76
<b>Profit (loss) for the year</b>		<b>6,599</b>	<b>(2,806)</b>	<b>6,411</b>	<b>(3,092)</b>
Other comprehensive income					
Items that will not be subsequently reclassified to profit or loss		-	-	-	-
Items that may be subsequently reclassified to profit or loss		-	-	-	-
Actuarial gain (losses)		5	43	5	43
Exchange differences on translation of foreign operations		32	302	-	-
Related taxes		(1)	(6)	(1)	(6)
<b>Total comprehensive income, net of tax</b>		<b>6,635</b>	<b>(2,467)</b>	<b>6,415</b>	<b>(3,055)</b>
<b>Profit attributable to:</b>					
The shareholders of the Company		6,599	(2,806)	6,411	(3,092)
Non-controlling interests		-	-	-	-
<b>Total comprehensive income attributable to:</b>					
The shareholders of the Company		6,635	(2,467)	6,415	(3,055)
Non-controlling interests		-	-	-	-
Basic and diluted earnings (losses) per share, in EUR	18	0.017	(0.007)		

Explanatory notes are an integral part of these financial statements.

## STATEMENT OF CHANGES IN EQUITY

### Group

Notes	Share capital	Share premium	Own shares (-)	Legal reserve	Reserve for own shares	Other reserves	Foreign currency translation reserve	Retained earnings	Total
<b>Balance as of 31 December 2021 (audited)</b>	<b>110,315</b>	<b>4,002</b>	-	<b>11,051</b>	<b>15,929</b>	<b>67,624</b>	<b>(82)</b>	<b>(64,126)</b>	<b>144,713</b>
Net profit (loss) for the three months	-	-	-	-	-	-	-	(2,806)	(2,806)
Other comprehensive income	-	-	-	-	-	-	302	37	339
Total comprehensive income	-	-	-	-	-	-	302	(2,769)	(2,467)
<b>Balance as of 31 March 2022 (unaudited)</b>	<b>110,315</b>	<b>4,002</b>	-	<b>11,051</b>	<b>15,929</b>	<b>67,624</b>	<b>220</b>	<b>(66,895)</b>	<b>142,246</b>
<b>Balance as of 31 December 2022 (audited)</b>	<b>110,315</b>	<b>4,002</b>	-	<b>11,051</b>	<b>15,929</b>	<b>2,653</b>	<b>131</b>	<b>(4,981)</b>	<b>139,100</b>
Net profit (loss) for the three months	-	-	-	-	-	-	-	6,599	6,599
Other comprehensive income	-	-	-	-	-	-	32	4	36
Total comprehensive income	-	-	-	-	-	-	32	6,603	6,635
<b>Balance as of 31 March 2023 (unaudited)</b>	<b>110,315</b>	<b>4,002</b>	-	<b>11,051</b>	<b>15,929</b>	<b>2,653</b>	<b>163</b>	<b>1,622</b>	<b>145,735</b>

Explanatory notes are an integral part of these financial statements.

## STATEMENT OF CHANGES IN EQUITY (CONT'D)

### Company

	Notes	Share capital	Share premium	Own shares (-)	Legal reserve	Reserve for own shares	Other reserves	Retained earnings	Total
<b>Balance as of 31 December 2021 (audited)</b>		<b>110,315</b>	<b>4,002</b>	-	<b>11,051</b>	<b>15,929</b>	<b>67,624</b>	<b>(64,971)</b>	<b>143,950</b>
Net profit (loss) for the three months		-	-	-	-	-	-	(3,092)	(3,092)
Other comprehensive income		-	-	-	-	-	-	37	37
Total comprehensive income		-	-	-	-	-	-	(3,055)	(3,055)
<b>Balance as of 31 March 2022 (unaudited)</b>		<b>110,315</b>	<b>4,002</b>	-	<b>11,051</b>	<b>15,929</b>	<b>67,624</b>	<b>(68,026)</b>	<b>140,895</b>
<b>Balance as of 31 December 2022 (audited)</b>		<b>110,315</b>	<b>4,002</b>	-	<b>11,051</b>	<b>15,929</b>	<b>2,653</b>	<b>(6,654)</b>	<b>137,296</b>
Net profit (loss) for the three months		-	-	-	-	-	-	6,411	6,411
Other comprehensive income		-	-	-	-	-	-	4	4
Total comprehensive income		-	-	-	-	-	-	6,415	6,415
<b>Balance as of 31 March 2023 (unaudited)</b>		<b>110,315</b>	<b>4,002</b>	-	<b>11,051</b>	<b>15,929</b>	<b>2,653</b>	<b>(239)</b>	<b>143,711</b>

Explanatory notes are an integral part of these financial statements.

## CASH FLOW STATEMENT

	Notes	Group		Company	
		For the three months period ended 31 March 2023 (unaudited)	For the three months period ended 31 March 2022 (unaudited)	For the three months period ended 31 March 2023 (unaudited)	For the three months period ended 31 March 2022 (unaudited)
<b>Cash flows from operating activities</b>					
Net profit (loss)		6,599	(2,806)	6,411	(3,092)
<b>Adjustments for non-cash items</b>					
Depreciation and amortization	3	5,670	5,648	5,643	5,625
Impairment of property, plant and equipment		(1)	-	(1)	-
Change in vacation reserve	13	67	103	72	64
Change in provisions		(2,024)	(1,380)	(2,024)	(1,380)
Change in non-current liabilities for employees		13	(24)	13	(24)
Contract assets	7	(479)	(194)	(479)	(194)
Income tax expenses		1,249	74	1,149	(76)
Share of (profit) or loss of equity-accounted investees		-	(8)	-	(8)
Interest income	17	(41)	-	(16)	-
Interest expenses	17	1,179	597	1,179	597
Other financial expenses		-	73	-	73
Currency impact from lease liabilities	17	(4,673)	4,932	(4,673)	4,932
Financial lease reassessment		-	3,774	-	3,774
Other non-cash adjustments		(2,332)	230	(2,857)	(90)
		<b>5,227</b>	<b>11,019</b>	<b>4,417</b>	<b>10,201</b>
<b>Changes in working capital</b>					
(Increase) decrease in inventories	5	(163)	(109)	169	(110)
Decrease (increase) in trade and other accounts receivable	6	(2,817)	(559)	(2,655)	(412)
Increase (decrease) in trade and other payables	12	1,137	4,003	1,194	3,968
Increase (decrease) in contract liabilities		(98)	93	(98)	93
Increase (decrease) in payroll related liabilities	13	61	61	43	13
		<b>3,347</b>	<b>14,508</b>	<b>3,070</b>	<b>13,753</b>
Income tax (paid)		(29)	(71)	-	-
Interest received		41	-	16	-
<b>Net cash flows from (used in) operating activities</b>		<b>3,359</b>	<b>14,437</b>	<b>3,086</b>	<b>13,753</b>
<b>Cash flows from investing activities</b>					
(Acquisition) of property plant equipment and intangible assets	4	(1,103)	(5,410)	(1,096)	(5,346)
Income from sales of non-current assets		10	-	10	-
<b>Net cash flows from (used in) investing activities</b>		<b>(1,093)</b>	<b>(5,410)</b>	<b>(1,086)</b>	<b>(5,346)</b>
<b>Cash flows from financing activities</b>					
Loans received		6,707	6,707	6,707	6,707
Loans (paid)		(1,006)	(492)	(1,006)	(492)
Interest and fee related to loans (paid)		(278)	(5)	(278)	(5)
Lease liabilities (paid)	10	(11,472)	(10,940)	(11,472)	(10,939)
Interest on lease liabilities (paid)		(418)	(421)	(416)	(420)
<b>Net cash flows from (used in) financing activities</b>		<b>(6,467)</b>	<b>(5,151)</b>	<b>(6,465)</b>	<b>(5,149)</b>
<b>Net increase (decrease) in cash flows</b>					
		<b>(4,201)</b>	<b>3,876</b>	<b>(4,465)</b>	<b>3,258</b>
Cash and cash equivalents on 1 January	9	<b>72,423</b>	<b>61,517</b>	<b>66,848</b>	<b>57,148</b>
Cash and cash equivalents on 31 March	9	<b>68,222</b>	<b>65,393</b>	<b>62,383</b>	<b>60,406</b>

Explanatory notes are an integral part of these financial statements.



## EXPLANATORY NOTES TO FINANCIAL STATEMENTS

### 1 GENERAL INFORMATION

AB Klaipėdos nafta (hereinafter “the Parent Company” or “the Company”) is a public limited liability company registered in the Republic of Lithuania. The address of its registered office is as follows: Burių str. 19, 92276 Klaipėda, Lithuania. These consolidated financial statements comprise the Company and its subsidiaries (together referred to as “the Group”).

The subsidiaries are these:

- UAB SGD logistika, a subsidiary (hereinafter “the subsidiary UAB SGD logistika”). The address is as follows: Burių g. 19, 92276 Klaipėda, Lithuania.
- UAB SGD terminalas, a subsidiary (hereinafter “the subsidiary UAB SGD terminalas”). The address is as follows: Burių g. 19, 92276 Klaipėda, Lithuania.
- UAB SGD SPB, a subsidiary of UAB SGD logistika (hereinafter “the subsidiary UAB SGD SPB”). The address is as follows: Burių g. 19, 92276 Klaipėda, Lithuania.
- KN Acu Servicos de Terminal de GNL LTDA (hereinafter “the subsidiary KN Acu Servicos de Terminal de GNL LTDA”). The address is as follows: F66 Fazenda Saco Dantas s/n, Distrito Industrial, Area 1 and Area 2, 28200-000 São João da Barra, State of Rio de Janeiro.

The main activities of the Group and the Company include operation of oil terminal, oil products transshipment services and other related services, as well as operation of the liquefied natural gas terminal (hereinafter referred to as “LNGT”) primarily dedicated to receive and store liquefied natural gas, regasify it and supply it to Gas Grid.

National Energy Regulatory Council (hereinafter referred to as “NERC”) issued Natural Gas Regasification License to the Company on 27 November 2014.

The authorised capital of the Company is equal to EUR 110,315,009.65 and divided into 380,396,585 units of shares, which grant 380,396,585 votes.

The Company has not acquired any own shares and has arranged no deals regarding acquisition or transfer of its own shares during the three months of the year 2023 and 2022.

The Company’s shares are listed in the Baltic Main List on the NASDAQ Vilnius Stock Exchange (ISIN code LT0000111650, abbreviation KNF1L).

As of 31 March 2023 and 31 December 2022 the shareholders of the Company were:

	31 March 2023		31 December 2022	
	Number of shares held (thousand)	Part of ownership (%)	Number of shares held (thousand)	Part of ownership (%)
State of Lithuania represented by the Ministry of Energy (Gediminas av, 38/2, Vilnius, 302308327)	275,687	72.47	275,687	72.47
Concern UAB Achemos grupė (Vykinto str. 14, Vilnius, 156673480)	39,663	10.43	39,663	10.43
Other (less than 5 per cent each)	65,047	17.10	65,047	17.10
Total	380,397	100.00	380,397	100.00

The Parent Company controls subsidiary UAB SGD logistika, which activities are these: expansion of operation of international LNG terminal activities, LNG transportation activities and other economic activities. The Company owns 100% of voting rights of this subsidiary.

The Parent Company also controls subsidiary UAB SGD terminalas. The purpose of is to perform activities of operating and managing a whole structure of LNG terminal in Klaipėda. The subsidiary is currently inactive. The Company owns 100% of voting rights of this subsidiary.

The subsidiary UAB SGD SPB became part of the Group in October 2019. The purpose of UAB SGD SPB is to participate in the projects of liquefied natural gas. This subsidiary may carry out expansion of operation activities of international LNG terminals by investing and establishing other companies in Lithuania and abroad. UAB SGD SPB owned by 100% UAB SGD logistika.

On 13 December 2019 the subsidiary of UAB SGD logistika (90%) and UAB SGD SPB (10%) – limited liability company – KN Açu Servicos de Terminal de GNL LTDA was established in Federal Republic of Brazil. The purpose of KN Açu Servicos de Terminal de GNL LTDA is to provide operations and maintenance services for liquefied natural gas terminal at the port of Açu. KN Açu Servicos de Terminal de GNL LTDA started its activities in 2020.

The average number of employees of the Group in three months of 2023 was 355 (370 in three months of 2022).

The average number of employees of the Company in three months of 2023 was 323 (337 in three months of 2022).

## 2 ACCOUNTING PRINCIPLES

The financial statements are presented in Euro and all values are rounded to the nearest thousand (EUR 000), except when otherwise indicated. The financial statements of the Group and Company have been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union (hereinafter the EU).

The Group and Company applies the same accounting policies and the same calculation methods in preparing Interim Financial Statements as they have been used for the Annual Financial Statements of the year 2022. The principles used in preparation of financial statements were presented in more detail in the Notes to the Financial Statements for 2022.

These financial statements have been prepared on a historical cost basis, unless otherwise stated in the accounting policies below.

The financial year of the Company coincides with the calendar year.

The numbers in tables may not coincide due to rounding of particular amounts to EUR thousand, such rounding errors are not material in these financial statements.

## 3 NON-CURRENT TANGIBLE ASSETS

Part of the Group's and the Company's property, plant and equipment with the acquisition cost of EUR 42,483 thousand as at 31 March 2023 was completely depreciated (EUR 42,529 thousand on 31 December 2022), however, it was still in operation.

The Group's and the Company's depreciation of property, plant and equipment amounts to EUR 2,083 thousand and EUR 2,069 thousand for the three months of 2023, respectively (EUR 2,093 thousand and EUR 2,084 thousand for the three months of 2022). The depreciation EUR 88 thousand was reduced by amortisation of related grant the three months of 2023 (EUR 105 thousand for the three months of 2022). EUR 2,101 thousand and EUR 2,089 thousand of depreciation charge has been included into cost of sales of the Group and the Company, respectively (EUR 2,062 thousand and EUR 2,054 thousand for the three months of 2022). The remaining amount EUR 8 thousand (EUR 30 thousand for the three months of 2022) has been included into operating expenses in the Statement of comprehensive income of both, the Group and the Company.

The Group's and the Company's depreciation of right-of-use asset amounts to EUR 3,583 thousand for the three months of 2023 (EUR 3,587 thousand and EUR 3,586 thousand for the three months of 2022, respectively). EUR 3,522 thousand of depreciation charge has been included into cost of sales of both, the Group and the Company (EUR 3,533 thousand for the three months of 2022) and the remaining amount of EUR 61 thousand has been included into operating expenses in the Statement of comprehensive income of the Group and the Company (EUR 54 thousand and EUR 53 thousand for the three months of 2022, respectively).

### Impairment of property, plant and equipment and right of use asset attributed to Klaipėda oil terminal assets

At each reporting date, the Group and the Company makes assessments in order to determine whether there is any indication that the carrying amounts of its property, plant and equipment, intangible assets and other non-current assets recorded at acquisition cost could possibly be impaired.

If any indications exist, the Group and the Company estimates the recoverable amount of such property, plant and equipment and non-current assets to assess impairment. For impairment assessment purposes, assets are grouped at the lowest separate business segment levels for which separate cash flows could be identified and estimated (cash-generating units, CGU).

As at 31 March 2023 the management of the Group and the Company did not identify any indications for additional impairment of Klaipėda oil terminal's assets.

## 4 OPERATING SEGMENTS

The management of the Group and the Company has identified the following business segments:

- LNGT – LNG terminal in Klaipėda which receives and stores liquefied natural gas, regasifies and supplies it to Gas Main pipeline;
- OT – Oil terminal in Klaipėda and Subačius oil terminal in Kupiškis who are providing oil products transshipment, services of long-term storage of oil products and other services related to oil products transshipment;
- comLNG – LNG commercial activities – includes LNG reloading station and execution of other LNG projects.

## 4 OPERATING SEGMENTS

Main indicators of the business segments of the Group included into the statement of comprehensive income for the three months of 2023 and statement of financial position as of 31 March 2023, are described below:

### Group

For the three months period ended 31 March 2023	LNGT	OT	comLNG	Total
Revenues from contracts with customers	12,703	7,807	1,640	22,150
Profit (loss) before income tax	5,867	1,662	319	7,848
Segment net profit (loss)	4,822	1,555	222	6,599
Interest revenue	6	10	25	41
Loan interest expense	771	-	1	772
Interest on financial lease liabilities	308	91	10	409
Depreciation and amortisation	550	1,235	300	2,085
Depreciation of right-of-use-assets	3,435	116	32	3,583
Acquisitions of tangible and intangible assets	4	254	63	321
Segment total assets*	360,446	115,019	25,534	500,999
Loan and related liabilities	149,456	(20)	(42)	149,394
Lease liabilities	229,392	18,391	2,084	249,867
Segment total liabilities	390,333	25,109	8,044	423,486

Main indicators of the business segments of the Group included into the statement of comprehensive income for the three months of 2022 and statement of financial position as of 31 March 2022, are described below:

### Group

For the three months period ended 31 March 2022	LNGT	OT	comLNG	Total
Revenues from contracts with customers	10,213	6,411	1,256	17,880
Profit (loss) before income tax	(3,583)	706	145	(2,732)
Segment net profit (loss)	(3,404)	601	(3)	(2,806)
Interest revenue	-	-	27	27
Loan interest expense	144	-	-	144
Interest on financial lease liabilities	354	91	9	454
Depreciation and amortisation	620	1,126	314	2,060
Depreciation of right-of-use-assets	3,437	107	43	3,587
Acquisitions of tangible and intangible assets	-	1,327	-	1,327
Segment total assets*	372,934	111,666	26,581	511,181
Loan and related liabilities	126,343	(20)	(42)	126,281
Lease liabilities	264,728	18,163	1,938	284,829
Segment total liabilities	402,896	22,977	8,455	434,328

Segment total assets\* - total assets of the Group, excluded Cash and cash equivalents and short-term deposits at the period end.

## 5 INVENTORIES

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Diesel fuel for the LNG Terminal purpose	352	257	352	257
Oil products for sale	266	263	266	263
Emission allowances	224	133	224	133
Fuel for transport and other equipment	120	47	120	47
Liquefied natural gas	46	46	46	46
Spare parts, construction materials and other inventories	1,272	1,374	1,272	1,374
	2,280	2,120	2,280	2,120

As of 31 March 2023, the Group and the Company accounted the write-off of inventories in the amount of EUR 89 thousand that have been written down to the net realizable value (EUR 92 thousand as at 31 December 2022).

## 6 TRADE RECEIVABLES AND OTHER RECEIVABLES

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Trade receivable	13,702	11,879	13,185	11,336
Prepayments	924	796	924	765
Other receivable	3,015	2,066	2,580	1,871
Total	17,641	14,741	16,689	13,972

Trade and other receivables are non-interest bearing and are generally settled on 6 -15 days payment terms.

Trade receivable disclosed below:

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Receivables from LNG terminal activities	10,161	8,521	10,161	8,521
Receivables for transshipment of oil products and other related services	4,470	4,261	4,470	4,261
Receivable for operating and management services	594	620	77	77
Less: impairment allowance	(1,523)	(1,523)	(1,523)	(1,523)
Total	13,702	11,879	13,185	11,336

The Group and the Company has recognized impairment allowance in the amount of EUR 1,523 thousand on 31 March 2023 (EUR 1,523 thousand on 31 December 2022).

No change in allowance for trade receivables for three months of 2023 and 2022 accounted.

Other receivables disclosed below:

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
VAT receivable	1,537	860	1,537	860
Excise duty receivable	983	983	983	983
Other receivable taxes (1)	435	195	-	-
Other receivables	60	28	60	28
Total	3,015	2,066	2,580	1,871

(1) Other receivable taxes related to subsidiary KN Acu Servicos de Terminal de GNL Ltda receivable social security taxes (INSS). Any employee on a Brazilian payroll is subject to social security contributions. According to the current legislation, the monthly social security contribution in Brazil is due on the total amount of the remuneration at rates of 7.5% up to 14%.

## 7 CONTRACT ASSETS

### The Group and the Company

	31-03-2023	31-12-2022
<b>Current contract assets:</b>		
Accrued income	807	328
	807	328

Accrued income for storage of oil products as of 31 March 2023 and 31 December 2022 calculated as percentage of completion based on expenses incurred from the total estimated cost of contracted services. Upon completion of transshipment of oil products and acceptance by the customer, the amounts initially recognized as contract assets are reclassified as trade receivables.

## 8 OTHER FINANCIAL ASSETS

### The Group and the Company

	31-03-2023	31-12-2022
Deposit for tax obligations	5,821	3,271
	<u>5,821</u>	<u>3,271</u>

In 2020-2021 the Group and the Company made a deposit to the State tax inspection for tax which may arise from the movement of excise goods under suspension of excise duty. The additional excise duty guarantee paid in 2023 for the amount of EUR 1,850 thousand, from which EUR 1,800 thousand was returned on 12 May 2023. The use of the deposit is indefinite (returned within 5 working days from the submission of the request).

The Group and the Company paid EUR 700 thousand to the Customs Department for ensuring tax obligations. The amount was returned on 15 Mat 2023. The use of the deposit is indefinite (returned upon request to the Company).

## 9 CASH AND CASH EQUIVALENTS

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Cash at bank	68,222	72,423	62,383	66,848

Calculated values of cash and cash equivalents are denominated in the following currencies:

Currency	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
EUR	66,600	66,687	61,825	61,909
USD	558	4,939	558	4,939
BRL	1,064	797	-	-
	<u>68,222</u>	<u>72,423</u>	<u>62,383</u>	<u>66,848</u>

The management of the Group and the Company considered potential impairment losses on cash held in banks as per IFRS 9 requirements, Assessment is based on official Standard & Poor's long-term credit ratings:

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
A+	28,396	26,784	23,621	22,006
A-	14,520	17,000	14,520	17,000
AA-	24,242	27,842	24,242	27,842
BB-	1,064	797	-	-
	<u>68,222</u>	<u>72,423</u>	<u>62,383</u>	<u>66,848</u>

## 10 LOANS AND LEASE LIABILITIES

### Loans

#### The Group and the Company

	31-03-2023	31-12-2022
Nordic Investment Bank's loan	102,850	96,102
European Investment Bank's loan	45,698	46,703
Guarantee payment to the Ministry of Finance to the Republic of Lithuania	(129)	(130)
Payable loan interest	975	465
	<u>149,394</u>	<u>143,140</u>

### Lease liabilities

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Lease liabilities	249,867	266,248	249,845	266,226

## 10 LOANS AND LEASE LIABILITIES (CONT'D)

Lease liabilities as at 31 March 2023 can be specified as follows:

### Group

	FSRU lease	Land rent	Jetty rent	Other*	Total
Long term lease liabilities	175,129	19,116	4,914	426	199,585
Short term lease liabilities	49,219	652	121	290	50,282
	224,348	19,768	5,035	716	249,867

### Company

	FSRU lease	Land rent	Jetty rent	Other*	Total
Long term lease liabilities	175,129	19,116	4,914	414	199,573
Short term lease liabilities	49,219	652	121	280	50,272
	224,348	19,768	5,035	694	249,845

Lease liabilities as of 31 December 2022 can be specified as follows:

### Group

	FSRU lease	Land rent	Jetty rent	Other*	Total
Long term lease liabilities	195,022	19,231	5,392	477	220,122
Short term lease liabilities	45,353	443	77	253	46,126
	240,375	19,674	5,469	730	266,248

### Company

	FSRU lease	Land rent	Jetty rent	Other*	Total
Long term lease liabilities	195,022	19,231	5,392	463	220,108
Short term lease liabilities	45,353	443	77	245	46,118
	240,375	19,674	5,469	708	266,226

\* Other comprises of transport vehicles, office rent.

## 11 DEFERRED GOVERNMENT GRANTS

### The Group and the Company

	31-03-2023	31-12-2022
<b>Balance at the beginning of the period</b>	<b>5,468</b>	<b>5,771</b>
Received during the period	-	89
Reclassification	-	(4)
Amortisation	(88)	(388)
<b>Balance at the end of the period</b>	<b>5,380</b>	<b>5,468</b>

## 12 TRADE PAYABLES AND OTHER LIABILITIES

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Trade payables	4,767	3,596	4,585	3,564
Other payables and current liabilities	1,874	2,275	1,874	2,157
	6,641	5,871	6,459	5,721

Trade payables disclosed below:

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Payments related FSRU	3,526	1,640	3,526	1,640
Payable to contractors	63	184	63	184
Payable for railway services	55	99	55	99
Other trade payables	1,123	1,673	941	1,641
	4,767	3,596	4,585	3,564

On 31 March 2023 trade payables of EUR 455 thousand were denominated in USD (on 31 December 2022 – EUR 912 thousand).

Trade payables are non-interest bearing and are normally settled on 30-day payment terms.

Other payables and current liabilities disclosed below:

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Accrued expenses and liabilities	921	909	921	909
Received guarantee	880	880	880	880
Real estate tax payable	-	126	-	126
Other taxes payable	-	120	-	-
Other liabilities	73	240	73	242
	1,874	2,275	1,874	2,157

## 13 PAYROLL RELATED LIABILITIES

	Group		Company	
	31-03-2023	31-12-2022	31-03-2023	31-12-2022
Accrual of annual bonuses	1,743	1,711	1,662	1,631
Accrued vacation reserve	864	769	787	715
Salaries payable	481	500	475	500
Social insurance payable	287	265	281	228
Income tax payable	271	190	191	176
Other deductions	2	2	2	2
	3,648	3,437	3,398	3,252

## 14 REVENUE FROM CONTRACTS WITH CUSTOMERS

	Group		Company	
	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022
Income from LNGT regasification services collected directly from LNGT users (1)	12,728	1,397	12,729	1,397
Sales of oil transshipment services	7,170	6,064	7,170	6,064
Other sales related to LNG terminals activity	1,289	1,550	475	791
Other sales related to transshipment	641	349	641	349
Sales of consulting services	322	-	408	1
Income from LNGT services included in security supplement (2)	-	8,520	-	8,520
	22,150	17,880	21,423	17,122

- (1) Income from LNGT services contains income from LNG regasification service and LNG reloading service. The tariffs of this services are adjusted annually and regulated by NERC. Regasification and reloading income are collected directly from the clients after services are provided based on quantities.

In 2022 the Company has implemented Klaipėda LNG terminal allocation and tariffication model in order to reduce the additional security supplement price for the natural gas consumers. From May 2022 the regasification tariff for LNG terminal users was increased according to the upper limit of the Company's LNG revenue. After these changes it was possible to decrease the security supplement and to collect all revenue directly from LNG terminal users.

- (2) Security supplement – security of supply fee applied to natural gas transmission price paid by Lithuanian natural gas consumers. LNG terminal additional security supplement tariff is applied to Terminal users, who regasify gas via LNG terminal and use gas transmission system. LNG terminal additional security supplement tariff is set by NERC by the resolutions annually and is dedicated to cover operating costs of LNG terminal, its infrastructure and tie-in, independently from gas volumes regasified and submitted to gas transmission system.

There is no security supplement income in the three months of 2023 due to implemented allocation and tariffication model when regasification tariff was increased and security supplement from May 2022 was 0 EUR/(MWh/day/year).

## 15 COST OF SALES

	Group		Company	
	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022
Depreciation of right-of-use asset	(3,522)	(3,533)	(3,522)	(3,533)
Tax on environmental pollution and Emission allowances	(2,731)	(1,207)	(2,731)	(1,207)
Depreciation and amortisation (incl. amortisation of grants)	(2,076)	(2,023)	(2,051)	(2,002)
Wages, salaries and social security	(2,021)	(2,035)	(1,874)	(1,881)
Expenses related to FSRU rent (OPEX element, management, crew cost)	(1,840)	(1,599)	(1,840)	(1,599)
Natural gas	(975)	(1,288)	(975)	(1,288)
Electricity	(446)	(451)	(446)	(451)
Port charges	(384)	(383)	(384)	(383)
Railway services	(334)	(394)	(334)	(394)
Other	(1,305)	(749)	(1,201)	(701)
	(15,634)	(13,662)	(15,358)	(13,439)



## 16 OPERATING EXPENSES

	Group		Company	
	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022
Wages, salaries and social security	(1,363)	(1,251)	(1,295)	(1,149)
Consulting and legal costs	(514)	(93)	(499)	(69)
Telecommunication and IT expenses	(96)	(82)	(76)	(78)
Salaries and other related expenses to governing bodies	(83)	(43)	(83)	(43)
Depreciation of right-of-use asset	(61)	(54)	(61)	(53)
Operating tax expense	(55)	(21)	(14)	(8)
Administration of bank accounts	(17)	(79)	(17)	(76)
Depreciation and amortization	(9)	(37)	(9)	(37)
Other	(269)	(160)	(226)	(102)
	<u>(2,467)</u>	<u>(1,820)</u>	<u>(2,280)</u>	<u>(1,615)</u>

## 17 INCOME (EXPENSES) FROM FINANCIAL AND INVESTMENT ACTIVITIES

	Group		Company	
	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022
Gain from currency exchange on the lease liabilities	4,673	-	4,673	-
Interest income	41	27	16	-
Fines income	3	8	3	8
Income from currency exchange	-	76	-	-
Other financial income	195	11	196	13
Financial activity income, total	<u>4,912</u>	<u>122</u>	<u>4,888</u>	<u>21</u>
Interest expenses	(772)	(144)	(771)	(144)
Interest on the lease liabilities	(409)	(454)	(409)	(453)
Losses from currency exchange	(18)	-	(21)	(9)
Losses from currency exchange on the lease liabilities	-	(4,932)	-	(4,932)
Loss from financial derivatives	-	(73)	-	(73)
Other financial activity expenses	(2)	(3)	-	-
Financial activity expenses, total	<u>(1,201)</u>	<u>(5,606)</u>	<u>(1,201)</u>	<u>(5,611)</u>

## 18 EARNINGS (LOSS) PER SHARE, BASIC AND DILUTED

Basic earnings per share are calculated by dividing net profit (loss) of the Group by the weighted average number of ordinary shares outstanding. Diluted earnings per share equal to basic earnings per share as the Group has no instruments issued that could dilute shares issued.

Basic and diluted earnings per share are as follows:

Group	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022
	Net profit (losses) attributable to shareholders	6,599
Weighted average number of ordinary shares (thousand)	<u>380,397</u>	<u>380,397</u>
Earnings (loss) and reduced earnings (loss) (in EUR)	<u>0.017</u>	<u>(0.007)</u>

## 19 RELATED PARTY TRANSACTIONS

The parties are considered related when one party has a possibility to control the other one or has significant influence over the other party in making financial and operating decisions,

The related parties of the Group and the Company and transactions with them during the three months of 2023 and 2022 were as follows:

### Transactions with Lithuanian State controlled enterprises and institutions and other related parties

#### Group

		Purchases	Sales	Receivables	Payables
AB Klaipeda State Seaport Authority	2023 three months	508	-	-	304
	2022 three months	596	-	-	255
AB "Amber Grid"	2023 three months	-	-	3,975	-
	2022 three months	-	8,549	6,776	-
UAB „Ignitis“	2023 three months	-	2,090	261	-
	2022 three months	-	1,081	829	-
Public Institution Lithuanian Energy Agency	2023 three months	-	840	1,016	-
	2022 three months	-	841	1,018	-
Energijos skirstymo operatorius, AB	2023 three months	464	-	-	113
	2022 three months	76	-	-	30
AB LTG CARGO	2023 three months	329	-	-	55
	2022 three months	403	-	-	60
Other related parties	2023 three months	11	-	10	4
	2022 three months	12	-	-	2
Transactions with related parties, in total:	2023 three months	1,312	2,930	5,262	476
	2022 three months	1,087	10,471	8,623	347

#### Company

		Purchases	Sales	Receivables	Payables
AB Klaipeda State Seaport Authority	2023 three months	508	-	-	304
	2022 three months	596	-	-	255
AB "Amber Grid"	2023 three months	-	-	3,975	-
	2022 three months	-	8,549	6,776	-
UAB „Ignitis“	2023 three months	-	2,090	261	-
	2022 three months	-	1,081	829	-
Public Institution Lithuanian Energy Agency	2023 three months	-	840	1,016	-
	2022 three months	-	841	1,018	-
Energijos skirstymo operatorius, AB	2023 three months	464	-	-	113
	2022 three months	76	-	-	30
AB LTG CARGO	2023 three months	329	-	-	55
	2022 three months	403	-	-	60
KN Acu Servicos de Terminal de GNL Ltda	2023 three months	-	113	50	-
	2022 three months	-	14	4	-
Other related parties	2023 three months	11	-	10	4
	2022 three months	12	-	-	2
Transactions with related parties, in total:	2023 three months	1,312	3,043	5,312	476
	2022 three months	1,087	10,485	8,627	347

## 19 RELATED PARTY TRANSACTIONS (CONT'D)

### Management salaries and other payments

The Group's management consists of the Chief Executive Officer (CEO), Directors and Managers of the subsidiaries.

The Company's management consists of the Chief Executive Officer (CEO) and Directors.

	Group		Company	
	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022	For the three months period ended 31 March 2023	For the three months period ended 31 March 2022
Payroll related costs	179	168	157	146
Number of managers	10	10	6	6

During the three months of 2023 and the three months of 2022 the management of the Group and the Company did not receive any loans, guarantees, or any other payments or property transfers were made or accrued.

## 20 SUBSEQUENT EVENTS

No significant events have occurred after the date of financial statements.

## CONFIRMATION OF RESPONSIBLE PERSONS

Following Article 22 of the Law on Securities of the Republic of Lithuania and the Rules on Preparation and Submission of Periodic and Additional Information of the Lithuanian Securities Commission, we, Darius Šilenskis, Chief Executive Officer of AB Klaipėdos nafta, Mindaugas Kvekšas, Chief Financial Officer of AB Klaipėdos nafta, and Rasa Tamaliūnaitė, Chief Accountant hereby confirm that to the best of our knowledge the above-presented unaudited Interim condensed consolidated and separate Financial Statements of AB Klaipėdos nafta For the three months period ended on 31 March 2023, prepared in accordance with the International Financial Reporting Standards as adopted to be used in the European Union, give a true and fair view of the assets, liabilities, financial position and profit or loss and cash flows of AB Klaipėdos nafta.

Chief Executive Officer

Darius Šilenskis

Chief Financial Officer

Mindaugas Kvekšas

Chief Accountant

Rasa Tamaliūnaitė