



Q2 2020

CEO Carl K. Arnet
CFO Knut R. Sæthre
COO Lin G. Espey

26 August 2020



Disclaimer

This Presentation has been produced by BW Energy Limited exclusively for information purposes. This presentation may not be redistributed, in whole or in part, to any other person.

This document contains certain forward-looking statements relating to the business, financial performance and results of BW Energy and/or the industry in which it operates. Forward-looking statements concern future circumstances and results and other statements that are not historical facts, sometimes identified by the words “believes”, “expects”, “predicts”, “intends”, “projects”, “plans”, “estimates”, “aims”, “foresees”, “anticipates”, “targets”, and similar expressions. The forward-looking statements contained in this Presentation, including assumptions, opinions and views of BW Energy or cited from third party sources are solely opinions and forecasts which are subject to risks, uncertainties and other factors that may cause actual events to differ materially from any anticipated development. None of BW Energy or any of its parent or subsidiary undertakings or any such person’s officers or employees provides any assurance that the assumptions underlying such forward-looking statements are free from errors nor does any of them accept any responsibility for the future accuracy of the opinions expressed in this Presentation or the actual occurrence of the forecasted developments. BW Energy assumes no obligation, except as required by law, to update any forward-looking statements or to conform these forward-looking statements to our actual results.

No representation or warranty (express or implied) is made as to, and no reliance should be placed on, any information, including projections, estimates, targets and opinions, contained herein, and no liability whatsoever is accepted as to any errors, omissions or misstatements contained herein, and, accordingly, neither BW Energy nor any of its parent or subsidiary undertakings or any such person’s officers or employees accepts any liability whatsoever arising directly or indirectly from the use of this document. Actual experience may differ, and those differences may be material.

By attending this Presentation you acknowledge that you will be solely responsible for your own assessment of the market and the market position of BW Energy and that you will conduct your own analysis and be solely responsible for forming your own view of the potential future performance of the businesses of BW Energy. This presentation must be read in conjunction with the recent Financial Information and the disclosures therein.

This announcement is not an offer for sale or purchase of securities in the United States or any other country. The securities referred to herein have not been registered under the U.S. Securities Act of 1933, as amended (the “U.S. Securities Act”), and may not be sold in the United States absent registration or pursuant to an exemption from registration under the U.S. Securities Act. BW Energy has not registered and does not intend to register its securities in the United States or to conduct a public offering of its securities in the United States. Any offer for sale or purchase of securities will be made by means of an offer document that may be obtained by certain qualified investors from BW Energy. Copies of this Presentation are not being made and may not be distributed or sent into the United States, Canada, Australia, Japan or any other jurisdiction in which such distribution would be unlawful or would require registration or other measures.

In any EEA Member State that has implemented Regulation (EU) 2017/1129 of the European Parliament and of the Council of 14 June 2017 on the prospectus to be published when securities are offered to the public or admitted to trading on a regulated market (together with any applicable implementing measures in any member State, the “Prospectus Regulation”), this communication is only addressed to and is only directed at qualified investors in that Member State within the meaning of the Prospectus Regulation.

This Presentation is only directed at (a) persons who are outside the United Kingdom; or (b) investment professionals within the meaning of Article 19 of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 (the “Order”); or (c) persons falling within Article 49(2)(a) to (d) of the Order; or (d) persons to whom any invitation or inducement to engage in investment activity can be communicated in circumstances where Section 21(1) of the Financial Services and Markets Act 2000 does not apply.

Highlights

Q2 EBITDA of USD 21.8 million with strong cash position of USD 127 million

One lifting completed to BWE in Q2 2020

Investment projects deferred due to COVID-19 restrictions

- Protecting employees and partners and ensuring safe uninterrupted operations amid COVID-19 pandemic
- Dussafu production increase from March 2020
- Completion of Tortue Phase 2 awaiting easing of COVID-19 restrictions to project execution activities
- 2020 capital spending further reduced from USD 115 to 110 million

Safety first – zero harm objective for people and environment



Minimising impact to environment



Working for local society



Sound governance

■ COVID-19

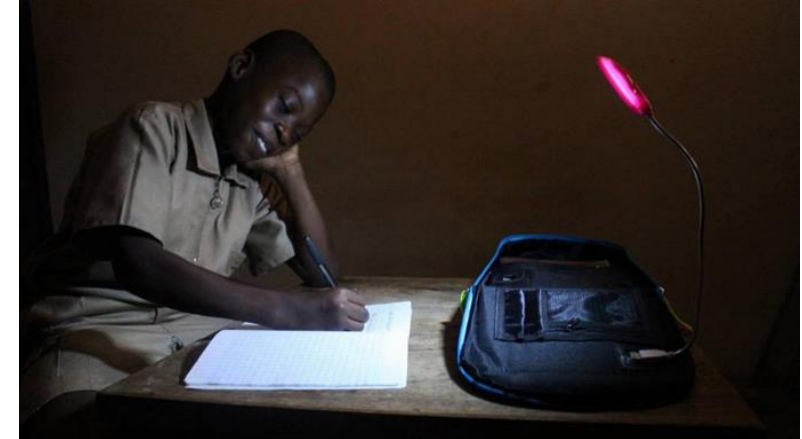
- Movement in and out of Gabon restricted since March
- Operating FPSO BW Adolo with minimal manning and crew quarantine to reduce risk of infection
- Nine POB Adolo tested positive for COVID-19 in late June which resulted in a shutdown of the FPSO and a deep cleaning of the vessel. Production was restarted after 4 days. All those who tested positive for COVID-19 received medical attention and recovered without any complications.

■ 2020 to date 4 LTI's from 2 separate incidents

- 3 LTI's related to BWE subcontractors for the surf campaign
- 1 LTI related to BWO subcontractor onboard Adolo

■ Zero environmental incidents with 2.5 million bbls produced

Supporting local communities



■ Several support programs in Gabon

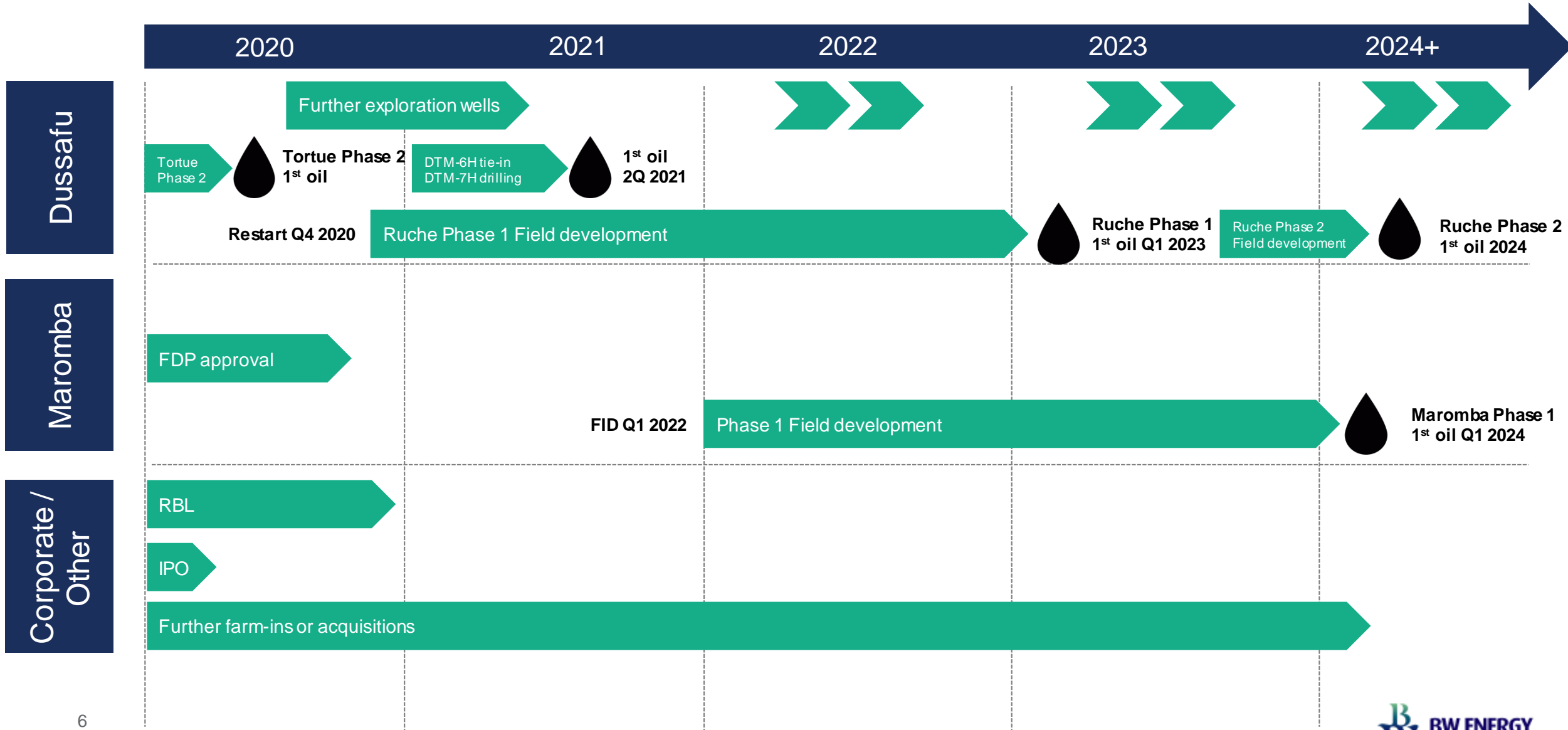
- Distribution of face masks and alcohol hand sanitizers during COVID-19
- Twenty solar powered lampposts installed on the main street in Mayumba to provide safety and security at nighttime
- 1,000 solar powered backpacks distributed enabling primary school students to continue their studies at night

■ Donation and distribution of hand sanitizers in Namibia

■ Donation to local hospital in Brazil



Path to Production Growth¹



1) Based on current oil price environment



Dussafu

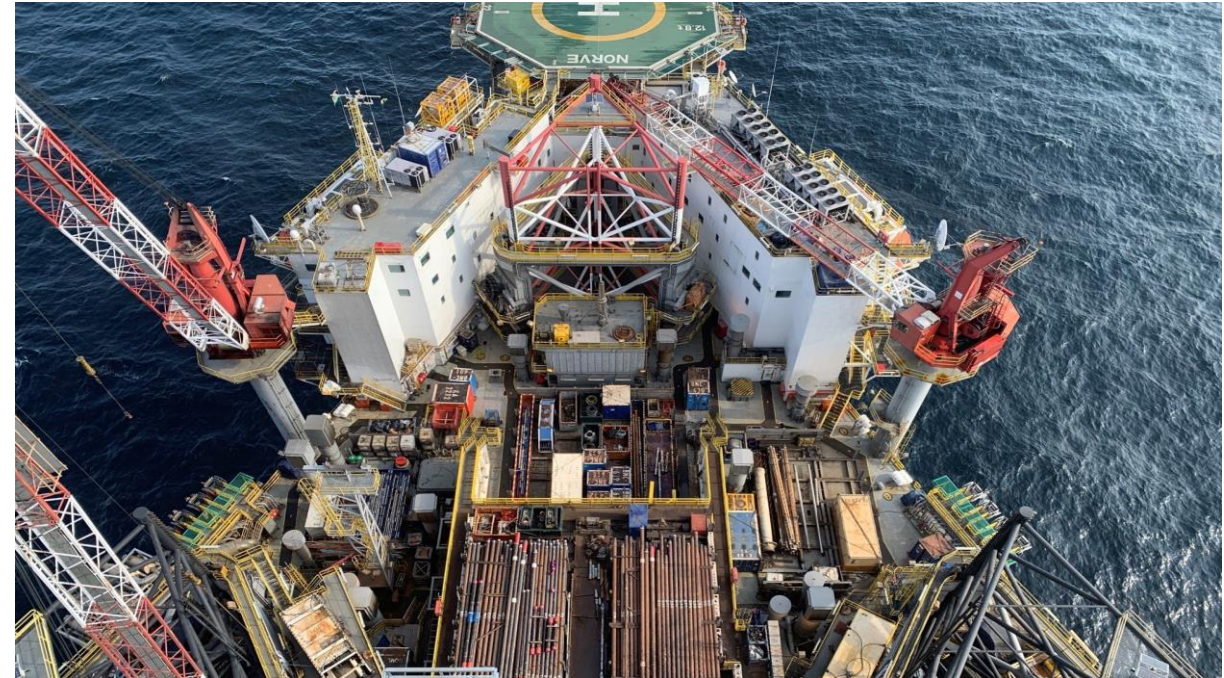
Continued strong operational performance

- Q2 production as planned
 - 1.455 million bbls, equal to ~16,000 bbls/day gross
- The Tortue phase 2 wells, DTM-4H and DTM-5H, are performing as expected
- Q2 OPEX in line with plan and reduced from USD 21.8 per barrel in Q1 to USD 17 per barrel in Q2
- Full year OPEX expectation of USD 17-18 per barrel



Preparing to resume Tortue Phase 2 development

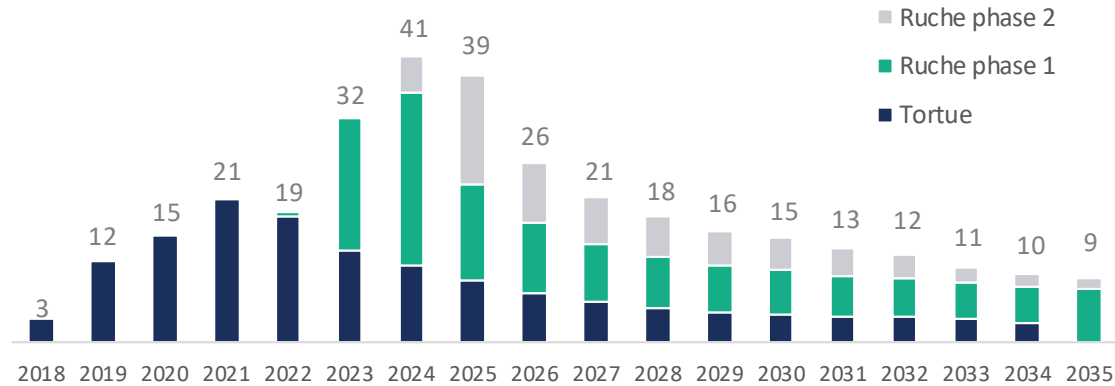
- Projects suspended with minimal costs
- Borr Norve currently in Port Gentil and Letter of Intent available to restart drilling in 2021
- Gross project investment forecast reduced to USD 238 million from original FID budget of USD 275 million
- Awaiting normalization of business and travel activity to determine optimal schedule for DTM-6H tie-in and DTM-7H drilling
- First oil from DTM-6H and -7H provisionally expected Q2 2021



Dussafu production forecast

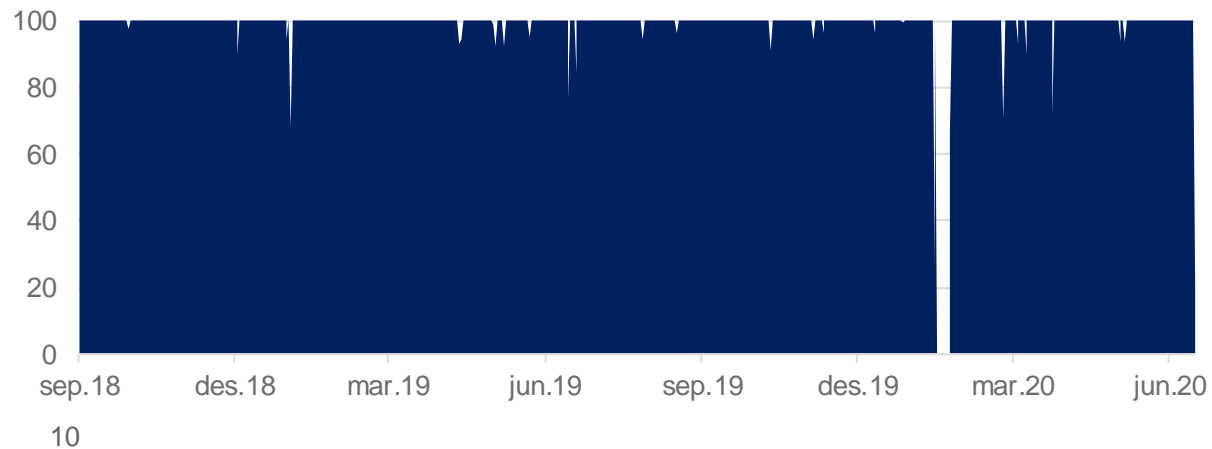
Gross production profile

kbbls/day

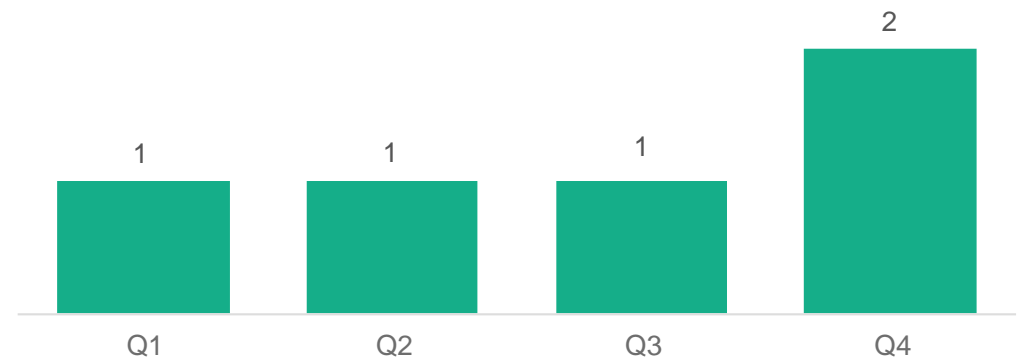


- 2020 estimated production of 5.4 – 5.8 million bbls gross vs. previous forecast of ~5.8 million bbls
- Equal to an average 15,000-16,000 bbls/day
- Good field uptime, minor impact from COVID-19 and well testing
- In compliance with OPEC reductions
- One lifting moved from Q3 to Q4

BW Adolo FPSO: ~98% uptime since production start

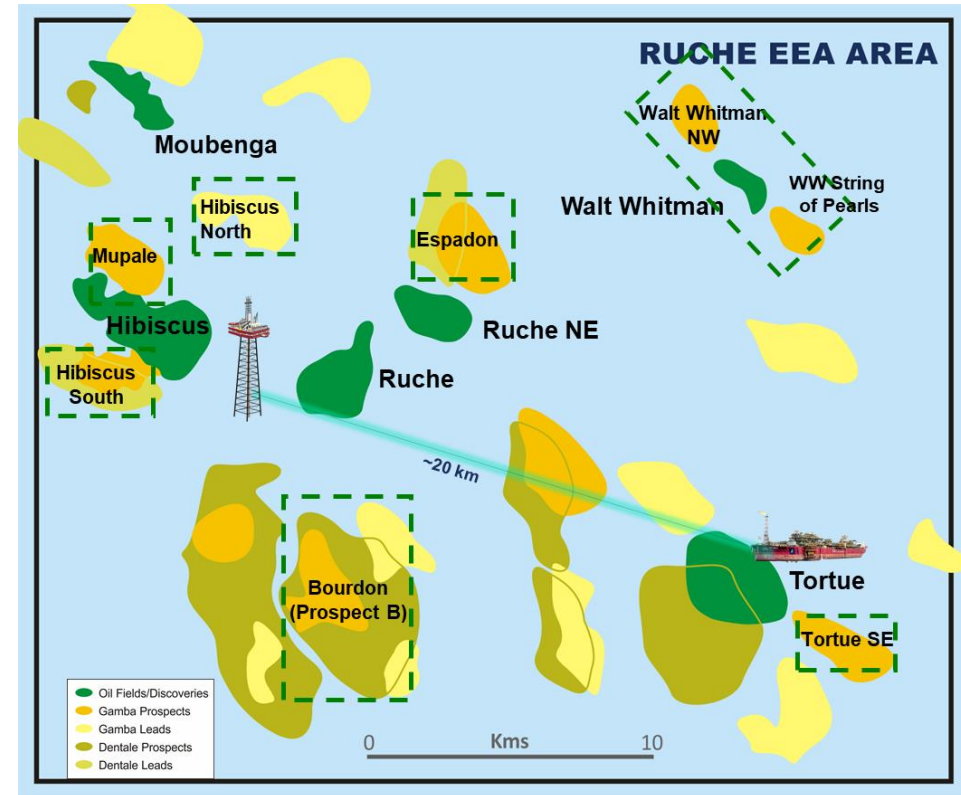


Planned quarterly lifting schedule to BW Energy:



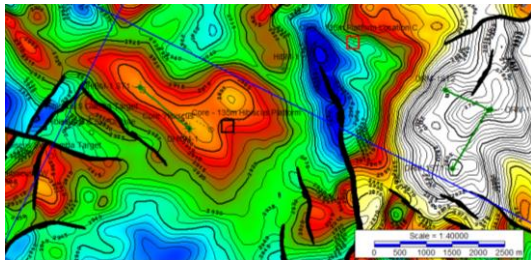
Dussafu profitable at low oil price

- Using project hiatus to rework Hibiscus/Ruche field development plan with respect to CAPEX and schedule
 - CAPEX reductions will improve on previous sanctioned 15% IRR at USD 35 per barrel for incremental Ruche/Hibiscus development
- Project restart decision will be made as soon as COVID-19 restrictions are acceptable to performance of the works
- Hibiscus area exploration wells planned in order to appraise high potential field extension and finalize location of platform

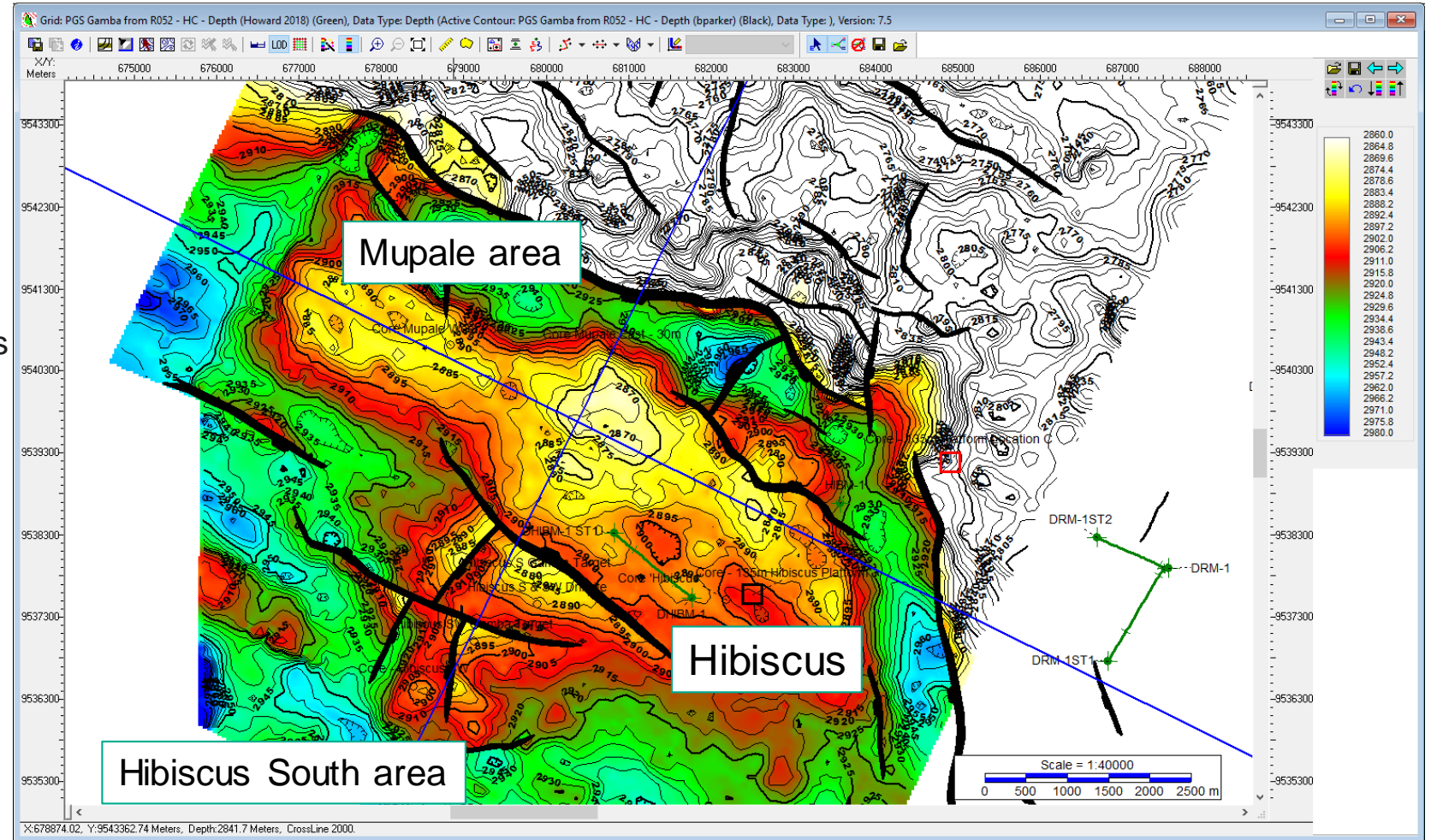


Hibiscus field growth potential

- Recent results of reprocessed seismic suggest an increase in the Greater Hibiscus oil-in-place volumes by potentially ~3.0x
- Interpretation indicates Hibiscus South and Mupale as a single structure
- Verification could give 155 million barrels recoverable (55% recovery factor)
 - 280 million barrels oil-in-place
 - Current NSAI reserves: 45 million barrels
- Planned appraisal well to confirm new interpretation



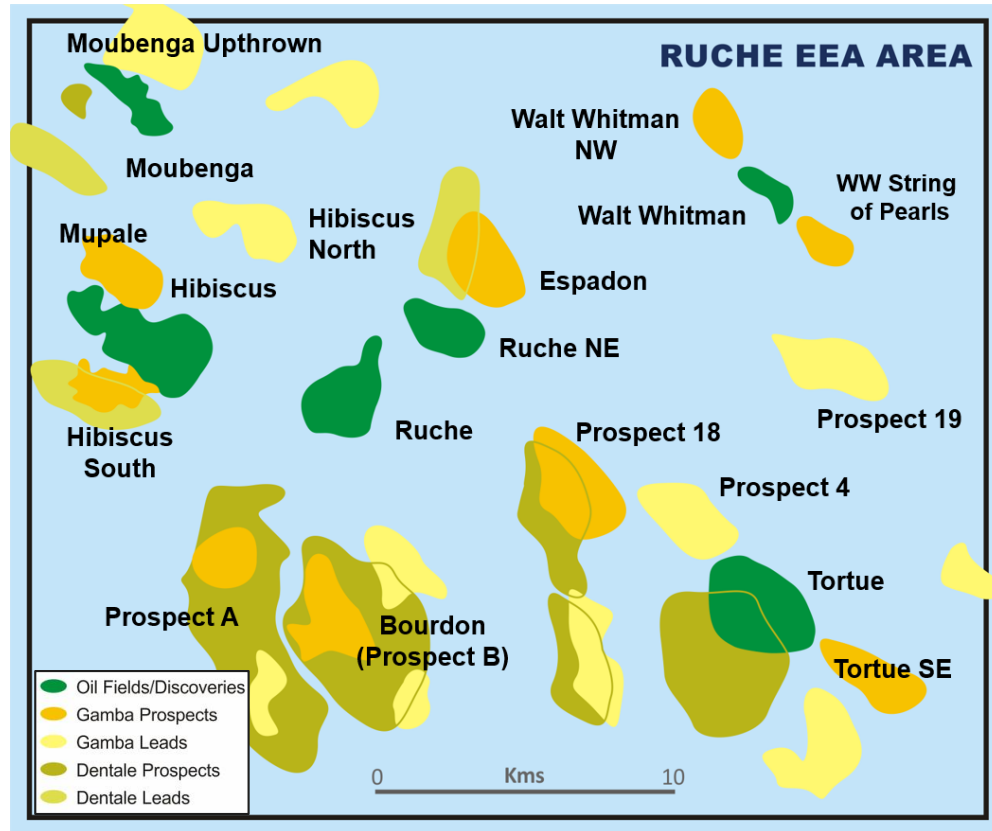
Hibiscus Structure Map – 2019



Hibiscus Structure Map 2020 – Reprocessed Seismic

Significant remaining potential

Large inventory of exploration prospects and leads



Dussafu discoveries and drilling prospects¹ (million barrels)

Discoveries	Target reservoir	P50 contingent resources ¹
Walt Whitman	Gamba	13
Moubenga	Dentale	6
Exploration prospects	Target reservoir	P50 prospective resources ¹
Hibiscus North	Gamba	28
Bourdon (Prospect B)	Gamba & Dentale	50
Mupale	Gamba	40
Walt Whitman NW	Gamba	7
WW 'String of Pearls'	Gamba	16
Prospect 18	Gamba & Dentale	15
Prospect A	Gamba & Dentale	39
Tortue SE	Gamba	17
Hibiscus South	Gamba	14
Espadon	Gamba & Dentale	7
Moubenga Uptrown	Gamba	18
Prospect 19	Gamba	17
Prospect 4	Gamba	13
Total prospects	Gamba & Dentale	281

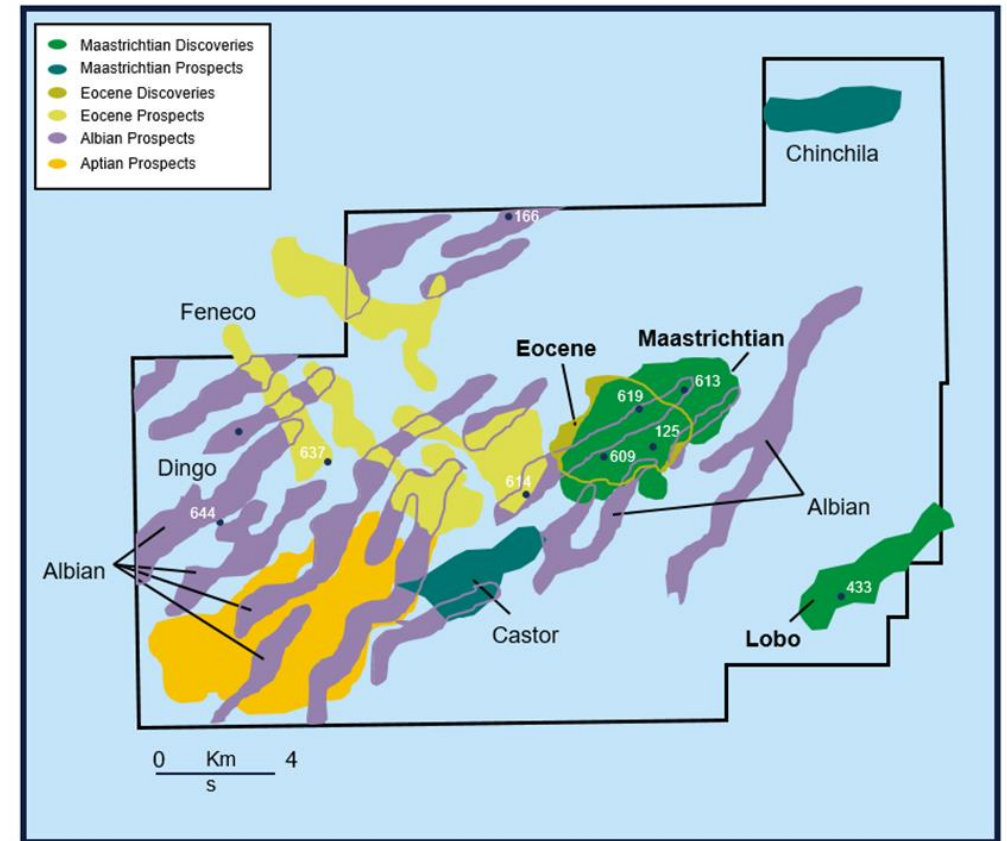
(1) Gross, unrisks management estimates based on 2019 structural interpretation



Maromba

Reducing execution risk and enhancing field economics

- Project team progressing project towards regulatory approval
- Field Development Plan (FDP) presented by ANP management to their board for resolution
- An overall review of project and field economics is ongoing
 - Optimize CAPEX and OPEX
 - Reduce time from FID to first oil
 - Evaluate FPSO candidates
 - Requesting marginal field royalty reduction





Q2 Financials

Income Statement

USD million	Q2 2020	Q1 2020	Change
Operating revenue	32.0	22.2	9.8
Operating expenses	(10.2)	(7.4)	(2.8)
EBITDA	21.8	14.8	7.0
Depreciation	(17.7)	(14.2)	(3.5)
Amortisation	(0.2)	(0.2)	0.0
Impairment	-	(10.7)	10.7
Gain/(loss) sale of assets	-	(1.2)	1.2
Other expenses	(17.9)	(26.3)	8.4
Operating profit/(loss)	3.9	(11.5)	15.4
Interest income	0.2	0.4	(0.2)
Interest expense	-	-	0.0
Lease liability interest expense	(3.3)	(2.6)	(0.7)
Other financial items	(0.5)	(3.3)	2.8
Net financial income/(expense)	(3.6)	(5.5)	1.9
Profit/(loss) before tax	0.3	(17.0)	17.3
Income tax expense	(5.9)	(6.6)	0.7
Net profit/(loss) for the period	(5.6)	(23.6)	18.0

- EBITDA increased by USD7m
 - Additional 170kbbbls sold in Q2 vs. Q1 (including DMO delivery)
 - Oil price averaging USD41/BBL in Q2 vs. USD 33/BBL in Q1
- Improved EBIT reflecting
 - USD 10.7million non-cash impairment of Kudu in Q1
 - USD 3.5m higher depreciation in Q2 due to increased sales
- Increased lease interest expense reflects Q2 discount rate of 5.25% vs. 4.5% in Q1
- Other financial items
 - USD 1.5m loss in Q1 related to MTM for interest rate swaps
 - USD 1.2m of FX loss in Q1 related to Brazil

Balance Sheet

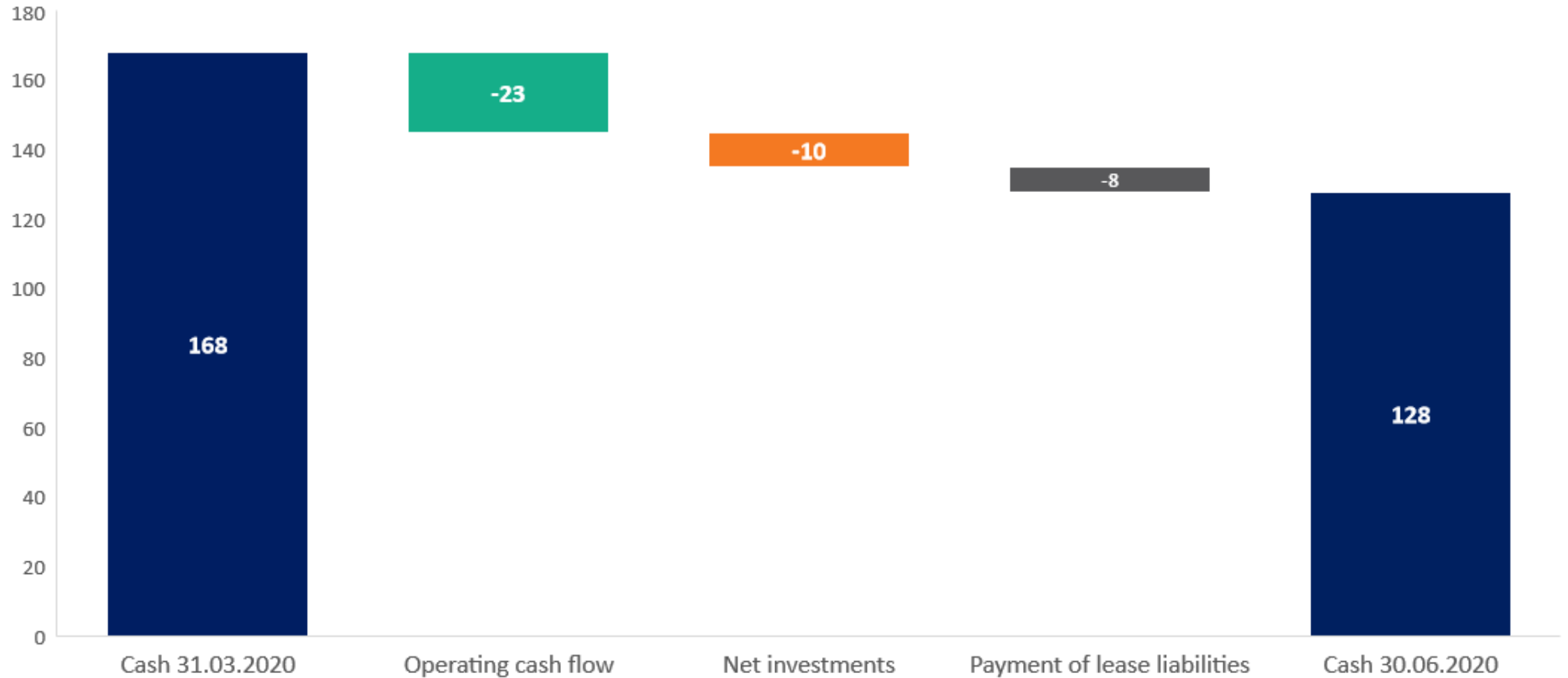
ASSETS	Q2 2020	Q1 2020	Change
Property and other equipment	0.5	0.3	0.2
Right-of-use assets	234.6	262.6	(28.0)
E&P tangible assets	251.9	249.2	2.7
Intangible assets	100.6	98.3	2.3
Other non-current assets	6.8	6.2	0.6
Total non-current assets	594.5	616.6	(22.1)
Inventories	8.6	9.6	(1.0)
Trade receivables and other current asset	45.6	41.0	4.6
Cash and cash equivalents	127.6	168.3	(40.7)
Total current assets	181.8	218.9	(37.1)
TOTAL ASSETS	776.3	835.5	(59.2)

EQUITY AND LIABILITIES	Q2 2020	Q1 2020	Change
Shareholders' equity	455.3	460.9	(5.6)
Total equity	455.3	460.9	(5.6)
Long-term related parties payables	-	-	0.0
Deferred tax liabilities	4.0	3.6	0.4
Asset retirement obligations	12.7	11.2	1.5
Long-term lease liabilities	235.4	254.9	(19.5)
Derivatives	2.0	1.4	0.6
Total non-current liabilities	254.1	271.1	(17.0)
Trade and other payables	51.0	84.8	(33.8)
Short-term lease liabilities	15.8	18.7	(2.9)
Tax liabilities	0.1	-	0.1
Total current liabilities	66.9	103.5	(36.7)
Total liabilities	321.0	374.6	(53.7)
TOTAL EQUITY AND LIABILITIES	776.3	835.5	(59.3)

- Prepared to resume accretive investments
 - Strong cash position
 - Solid balance sheet with 58.6% equity ratio
- Change in discount rate impacting right-of-use assets and lease liabilities

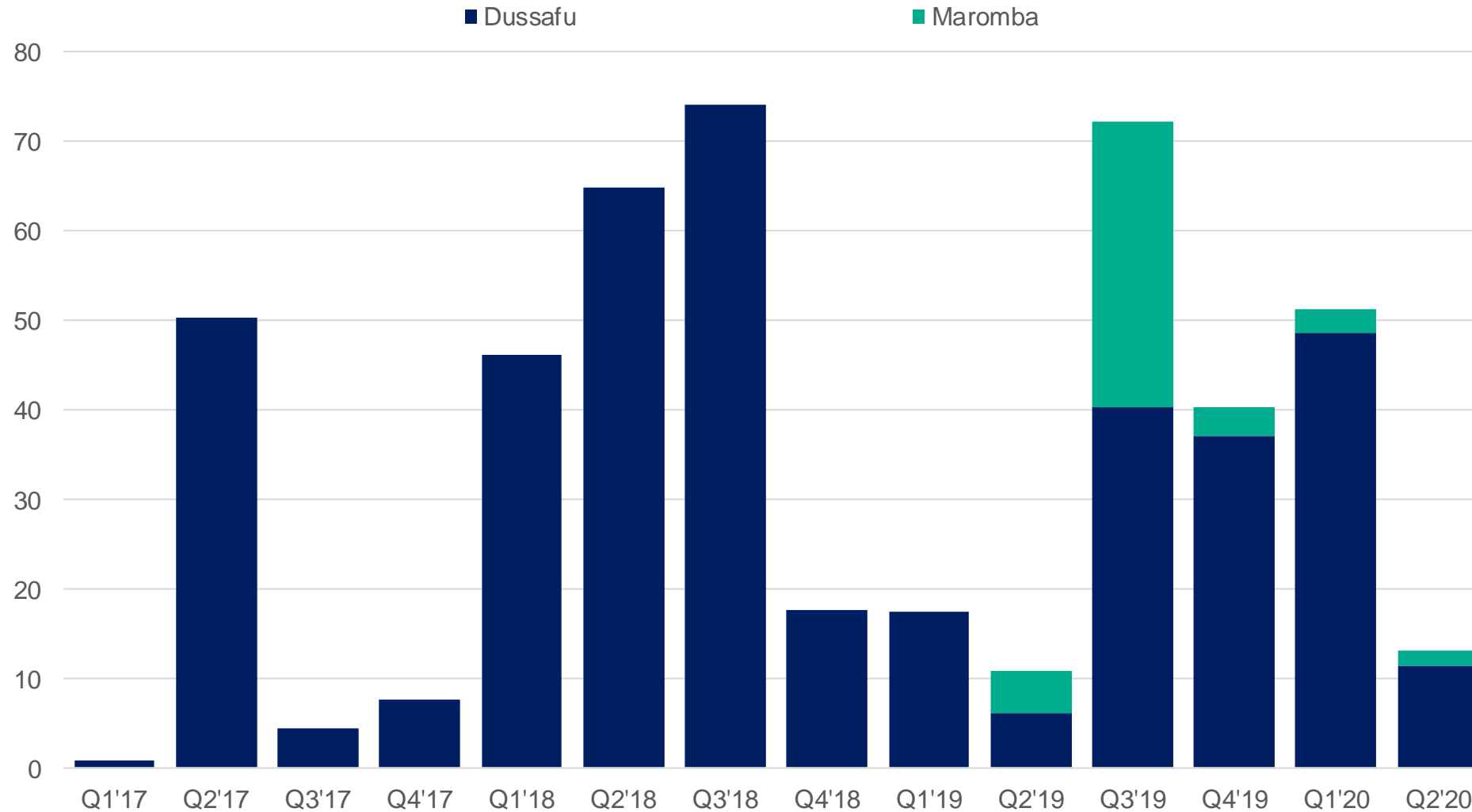
Cash flow Q2 2020

USD million



Investment in assets (CAPEX) over time

USD million



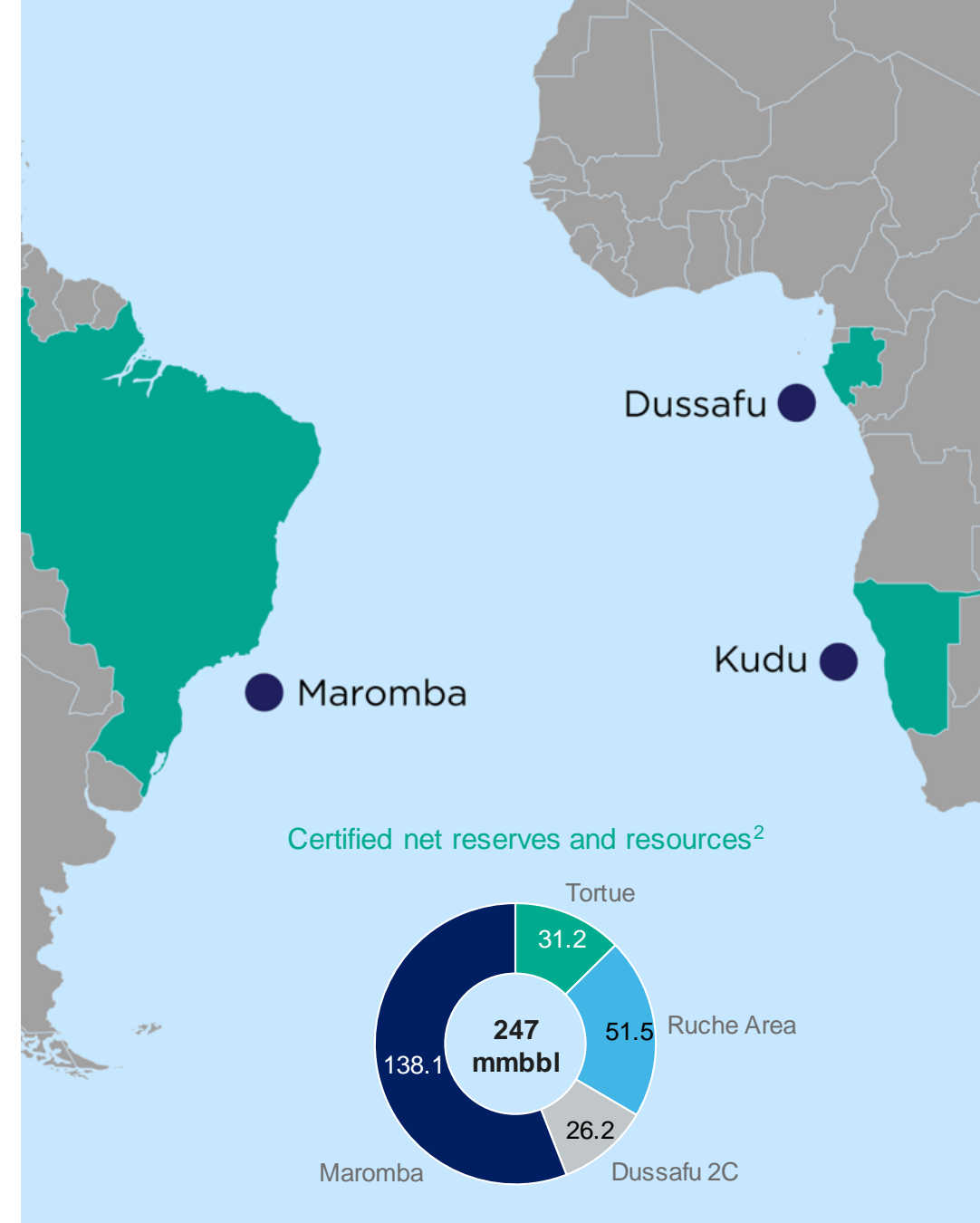
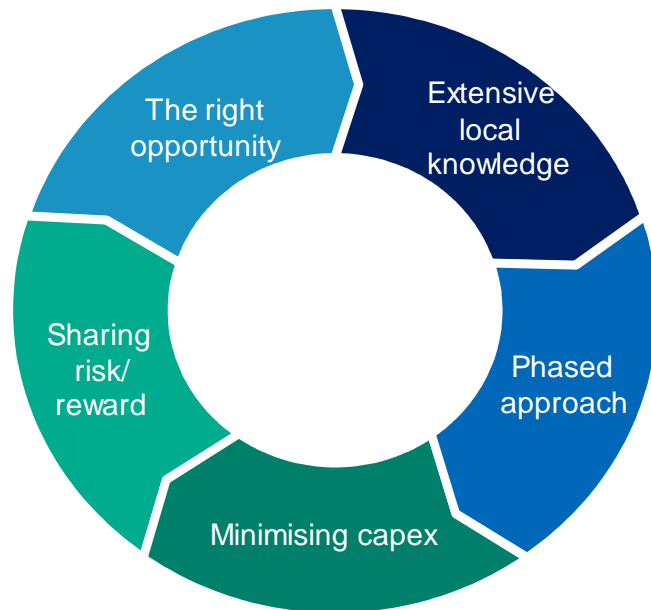
■ Kudu expenditure is no longer capitalized after full impairment in Q1



Summary

Focused strategy to unlock assets and create value

- Diversified asset portfolio offshore West Africa and Brazil
- Full year production of 15,000-16,000 bbls/day (gross) from Dussafu
- Net certified 2P reserves of 83 million barrels and 2C resources of 164 million barrels (100% oil)
- Significant upside potential in prospect portfolio
- Operational and financial robustness to move when the time is right



(1): Management estimates (2): Netherland, Sewell & Associates, Inc. (NSAI) certified net 2P reserves and 2C resources (Dussafu per 30/09/19), based on 73.5% working interest in Dussafu and 95% in Maromba

Income Statement

	Q3 2019	Q4 2019	FY 2019	Q1 2020	Q2 2020
Operating revenue	49.5	92.7	282.4	22.2	32.0
Operating expenses	(14.4)	(35.4)	(90.7)	(7.4)	(10.3)
Operating profit /(loss) before depreciation/amortisation	35.1	57.3	191.7	14.8	21.7
Depreciation	(13.5)	(21.2)	(74.1)	(14.2)	(17.7)
Amortisation	(0.2)	(0.1)	(0.6)	(0.2)	(0.1)
Impairment	-	-	-	(10.7)	-
Gain/(loss) sale of assets	-	-	0.3	(1.2)	-
Operating profit/(loss)	21.4	36.0	117.3	(11.5)	3.9
Interest income	0.6	0.4	2.0	0.4	0.2
Interest expense	(0.2)	(0.3)	(0.7)	-	-
Other financial items	(0.3)	(1.6)	(7.3)	(5.9)	(3.8)
Net financial income/(expense)	0.1	(1.5)	(6.0)	(5.5)	(3.6)
Profit/(loss) before tax	21.5	34.5	111.3	(17.0)	0.3
Income tax expense	(11.5)	(8.3)	(38.8)	(6.6)	(5.9)
Net profit/(loss) for the period	10.0	26.2	72.5	(23.6)	(5.6)
Attributable to shareholders of the parent	7.2	26.2	58.0	(23.6)	(5.6)
Attributable to non-controlling interests	2.8	-	14.5	-	-
Basic earnings/(loss) per share (USD) net *	0.04	0.14	0.31	(0.11)	(0.02)
Diluted earnings/(loss) per share (USD) net	0.04	0.14	0.31	(0.11)	(0.02)

*) Prior to the legal reorganisation on 11 October 2019, BW Energy Group was not a legal group for consolidated financial reporting purposes in accordance with IFRS 10. Earnings per share in 2019 is based on as if BW Energy Group was a legal group from 1 January 2019

Balance Sheet

ASSETS	Q3 2019	Q4 2019	Q1 2020	Q2 2020
Property and other equipment	0.3	0.3	0.3	0.5
Right-of-use assets	171.4	237.1	262.6	234.6
E&P tangible assets	196.0	216.2	249.2	251.9
Intangible assets	88.7	96.7	98.3	100.7
Other non-current assets	2.6	-	6.2	6.8
Total non-current assets	459.0	550.3	616.6	594.5
Inventories	11.5	9.4	9.6	8.6
Trade receivables and other current assets	17.7	97.1	41.0	45.6
Cash and cash equivalents	85.4	81.0	168.3	127.6
Assets held for sale	25.5	-	-	-
Total current assets	140.1	187.5	218.9	181.8
TOTAL ASSETS	599.1	737.8	835.5	776.3
EQUITY AND LIABILITIES	Q3 2019	Q4 2019	Q1 2020	Q2 2020
Shareholders' equity	182.7	363.1	460.9	455.3
Non-controlling interests	94.2	-	-	-
Total equity	276.9	363.1	460.9	455.3
Long-term related parties payables	30.4	27.6	-	-
Deferred tax liabilities	2.7	3.1	3.6	4.0
Asset retirement obligations	15.5	8.9	11.2	12.7
Long-term lease liabilities	158.0	228.0	254.9	235.4
Derivatives	-	-	1.4	2.0
Total non-current liabilities	206.6	267.6	271.1	254.1
Trade and other payables	96.2	90.5	84.8	51.0
Short-term lease liabilities	19.0	16.6	18.7	15.8
Income tax liabilities	0.4	-	-	0.1
Total current liabilities	115.6	107.1	103.5	66.9
Total liabilities	322.2	374.7	374.6	321.0
TOTAL EQUITY AND LIABILITIES	599.1	737.8	835.5	776.3

Cash Flow Statement

	Q3 2019	Q4 2019	FY 2019	Q1 2020	Q2 2020
Profit/(loss) before taxes	21.5	34.5	111.3	(17.0)	0.3
Unrealised currency exchange loss/(gain)	(2.3)	0.1	(2.0)	1.2	(0.1)
Depreciation and amortisation	13.7	21.3	74.7	14.4	17.8
Loss/ (gain) on sale of property, plant and equipment	-	-	(0.3)	1.2	-
Impairment	-	-	-	10.7	-
Change in fair value of derivatives	-	-	-	1.4	0.6
Changes in ARO through income statement	0.4	(0.6)	0.2	0.1	0.2
Add back of net interest expense	(0.6)	(0.4)	(2.0)	(0.4)	(0.2)
Changes in working capital, other balance sheet items and items related to operating activities	40.5	(5.3)	57.8	44.3	(36.6)
Taxes paid in kind	(9.3)	(8.2)	(36.5)	(6.1)	(5.5)
Net cash flow from operating activities	63.9	41.4	203.2	49.8	(23.5)
Investment in property, plant and equipment and intangible assets	(72.5)	(47.2)	(152.5)	(49.4)	(9.8)
Proceeds from disposal of property, plant and equipment	-	15.9	44.5	-	-
Interest received	0.6	0.4	2.0	0.4	0.2
Net cash flow from investing activities	(71.9)	(30.9)	(106.0)	(49.0)	(9.6)
Proceeds from interest-bearing debt	3.1	(8.1)	30.2	-	-
Repayment of interest-bearing debt	-	-	(28.6)	(27.5)	-
Proceeds from share issue	-	-	-	122.8	-
Net transaction costs on issue of shares	-	-	-	(1.5)	0.1
Payment of lease liabilities	(7.0)	(6.8)	(27.4)	(7.3)	(7.7)
Proceeds from transactions with non-controlling interests	-	-	1.3	-	-
Net cash flow from financing activities	(3.9)	(14.9)	(24.5)	86.5	(7.6)
Net change in cash and cash equivalents	(11.9)	(4.4)	72.7	87.3	(40.7)
Cash and cash equivalents at beginning of period	97.3	85.4	8.3	81.0	168.3
Cash and cash equivalents at end of period	85.4	81.0	81.0	168.3	127.6



BW ENERGY