ATLANTIC PETROLEUM

P/F ATLANTIC PETROLEUM

CONDENSED CONSOLIDATED INTERIM REPORT

FOR THE 6 MONTHS ENDED 30th JUNE 2026

Faroese Company Registration No/VAT No: 2695/475653

CHANGING STRATEGIC FOCUS

The first six months of the year have been a period of significant change for Atlantic Petroleum. During the period, developments affecting the Company's producing asset, together with the ongoing debt restructuring process, have had a material impact on the Company's financial position and strategic outlook.

The Company's cash generating asset Orlando ceased production. Following an assessment of Orlando, management concluded that the carrying value of the asset is no longer recoverable. As a result, the Company has recognized a full impairment of the asset, reducing its book value to zero.

The loss of Orlando has also affected the Company's projected cash flows and has impacted the final completion of the debt restructuring agreement reached with the main creditors. The restructuring remains an important component of strengthening the Company's financial position and creating a foundation for future activities. Although the agreement has been signed, the agreed payment to Betri has not yet been transferred. Management is in contact with relevant stakeholders and expects the outstanding payment and associated transactions to be completed.

Despite the challenges, the Board and management have continued to evaluate the Company's strategic options with a view to maximizing long-term value for shareholders. Following a review of available opportunities, the Company has decided to refocus its activities away from the North Sea and towards the Faroese Continental Shelf.

The Faroese Continental Shelf represents a region where Atlantic Petroleum believes it has a competitive advantage through its local presence, regional expertise, and extensive knowledge of the geological potential of the area. While the North Sea remains a mature hydrocarbon province, management believes that future value creation can be achieved by concentrating resources and efforts in areas closer to the Company's core strategic interests and competencies.

The revised strategy reflects a commitment to pursuing opportunities that offer the greatest potential for long-term growth while maintaining a disciplined approach to capital allocation and risk management. As part of this strategic transition, the Company will continue to evaluate exploration, farm-in, and partnership opportunities on the Faroese Continental Shelf that can enhance shareholder value. A significant step in this process is to apply for an exploration licence.

Atlantic Petroleum's financial result for the period was affected by the impairment of its producing asset. The loss of production income from Orlando reduced operating cash flow.

The impairment charge reflects management's assessment of the asset's future recoverable value based on current information and expectations regarding future production and economic returns. Following the impairment, the carrying value of the asset has been reduced to zero.

Looking ahead, Atlantic Petroleum's immediate priorities are to complete the debt agreement, strengthen its financial position, and advance its strategic focus on the Faroese Continental Shelf.

Although the loss of revenue from the producing asset and the resulting impairment have had a substantial impact on the Company's short-term financial performance, management believes that the strategic repositioning of the business provides a clearer path forward. The Company remains committed to identifying and pursuing opportunities capable of creating sustainable long-term value for shareholders.

The Board and management remain confident that, upon completion of the restructuring process, Atlantic Petroleum will be better positioned to pursue its revised strategy and participate in the future development of hydrocarbon opportunities on the Faroese Continental Shelf.

Previously the Board stated that the ability of the Group to continue as a going concern was dependent on the finalization of the debt restructuring, and the cash flows generated from the interest in the Orlando field.

The Board expects to complete the debt restructuring imminently but since the cash flows from Orlando has ceased the Group is now dependent on other funding sources and this work is ongoing and the Board is expecting that funding will be in place in 3Q 2026.

In the event, that the Group is unable to continue to trade, significant downward adjustments would be required to the fair value of the Group's economic interests to present the value of these assets on a break-up basis.

HIGHLIGHTS & OUTLOOK

HIGHLIGHTS FOR H1 2026 WERE:

G&A cost was DKK 0.8MM

Operating loss was DKK 2.7MM

Net loss was DKK 2.9MM

Earnings per share DKK -0.78

Net assets/share-holders equity was DKK -119.6MM

The Board will prioritise to complete the debt agreement and pursuing its changed strategic focus.

PERFORMANCE SUMMARY

KEY METRICS DKK 1,000	6 months to 30th Jun 2026	6 months to 30th Jun 2025	3 months to 30th Jun 2026	3 months to 30th Jun 2025	Full year 2025
Income statement					
Revenue	0	0	0	0	0
Impairment on producing assets	0	0	0	0	0
Gross profit	0	0	0	0	0
Exploration expenses	0	0	0	0	0
Earning before interest, tax, depreciation, amortization and exploration expense (EBITDAX)	-1,867	-3,187	-2,330	-702	-5,059
Operating profit (EBIT)	-1,867	-3,187	-2,330	-702	-5,059
Depreciations	0	0	0	0	0
Profit before taxation (EBT)	-2,897	-2,505	-2,512	-206	-3,839
Profit after taxation	-2,897	-2,505	-2,512	-206	-3,839
Financial position					
Non-current assets	0,732	3,865	0,732	3,865	0
Current assets	0,000	5,099	0,000	5,099	4,414
Total assets	0,732	8,964	0,732	8,964	4,414
Current liabilities	96,649	100,654	96,649	100,654	97,473
Non-current liabilities	23,681	23,335	23,681	23,335	23,353
Total liabilities	120,329	123,989	120,329	123,989	120,827
Net assets/Equity	-119,597	-115,025	-119,597	-115,025	-116,412
Cash flow and cash					
Cash provided by operating activities	892	-541	-892	-1,095	-1,312
Change in cash and cash equivalents	1,016	-171	-1,919	-919	-220
Cash and cash equivalents	0,771	145	145	145	43
Bank debt – excluding drawdown	59,515	59,438	59,438	59,438	59,438
Share related key figures					
Earnings per share Basic	-0.78	-0.68	-0.68	-0.06	-1.04
Earnings per share Diluted	-0.78	-0.68	-0.68	-0.06	-1.04
Share price in DKK on OMX CPH Exchange	3.68	3.15	3.68	3.15	2.29

OUR PORTFOLIO 30TH JUNE 2026 STATUS ON KEY LICENCES

SECURING REMAINING VALUE

Atlantic Petroleum has further rationalized its portfolio in 2026 and will look to further rationalise on best commercial terms for the Group. Nevertheless, the strategy for 2026 will be to pursue near or at production opportunities in low political risk countries in the Northern Hemisphere that bring low liability and strong upside. In particular, the Group will focus on exploration on the Faroese continental shelf.

As of June 30th 2026 the status of Group assets is:

Country	License	Field/Discovery/Prospect	Company	Equity	Comments
Ireland	SEL 2/07	Hook Head/Dunmore	AP I	18.33%	Commerciality being reassessed

Development & Production

PRODUCING ASSETS

The Group does not hold producing assets.

DEVELOPMENT & NEAR DEVELOPMENT

The Group holds no Development or near Development assets.

Exploration & Appraisal

Atlantic Petroleum has no significant exploration activity planned for the remainder of 2026. However, going forward the Company expects to explore for hydrocarbons in the Faroese area.

SIGNIFICANT EVENTS AFTER THE BALANCE SHEET DATE

THE FOLLOWING SIGNIFICANT EVENTS HAVE OCCURRED AFTER 30th JUNE 2026:

- No significant events after the Balance Sheet Date.

ENDORSEMENT AND SIGNATURES OF THE MANAGING DIRECTOR AND THE BOARD OF DIRECTORS

The Condensed Consolidated Interim Report for the first six months of 2026 comprises the Consolidated Statement of Financial Position of P/F Atlantic Petroleum and its subsidiaries. The Condensed Consolidated Interim Report is prepared in accordance with International Financial Reporting Standard 34 "Interim Financial Reporting" as adopted by the European Union.

We consider the accounting policies used to be appropriate, such that the interim report gives a true and fair view of the Group's assets, liabilities and financial position at 30th June 2026, and of the results of the Group's operations and cash flow for the period 1st January – 30th June 2026.

Tórshavn 31st August 2026

Management:

Mark T. Højgaard
CEO

Board of Directors:

Mourits Joensen	Ben Arabo	Mark Højgaard
Chairman	*Deputy Chairman*	*Board Member*

CONSOLIDATED INTERIM FINANCIAL STATEMENTS

FOR THE 6 MONTHS ENDED 30th JUNE 2026

CONSOLIDATED INCOME STATEMENT

DKK 1,000	Note	6 months to 30th June 2026	6 months to 30th June 2025	3 months to 30th June 2026	3 months to 30th June 2025	Full Year 2025
Revenue	5	0	0	0	0	0
Costs of sales	6	0	0	0	0	0
Gross profit/loss		**0**	**0**	**0**	**0**	**0**
Exploration expenses		0	0	0	0	0
Orlando deferred consideration	14	-1,867	-2,777	-1,867	35	-3,921
Pre-licence exploration cost		0	0	0	0	0
General and administration cost		-821	-410	-464	-737	-1,139
Depreciation PPE and intangible assets		0	0	0	0	0
Other operating cost/income		0	0	0	0	0
Operating loss		**-2,687**	**-3,187**	**-2,330**	**-702**	**-5,059**
Interest income and finance gains	7	0	0	0	0	0
Interest expenses and other finance costs	7	-209	682	-181	496	-1,220
Loss before taxation		**-2,897**	**-2,505**	**-2,512**	**-206**	**-3,839**
Taxation	8	0	0	0	0	0
Profit/Loss after taxation		**-2,897**	**-2,505**	**-2,512**	**-206**	**-3,839**
Earnings per share (DKK):						
Basic		-0.78	-0.68	-0.68	-0.06	-1.04
Diluted		-0.78	-0.68	-0.68	-0.06	-1.04

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

DKK 1,000	6 months to 30th June 2026	6 months to 30th June 2025	3 months to 30th June 2026	3 months to 30th June 2025	Full Year 2025
Items that may be recycled in P/L:					
Profit/loss for the period	-2,897	-2,505	-2,512	-206	-3,839
Exchange rate differences	-288	285	-151	263	231
Total comprehensive Income/loss in the period	**-3,185**	**-2,220**	**-2,663**	**77**	**-3,608**

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

DKK 1,000	Note	at 30th June 2026	at 30th June 2025	at 31st Dec 2025
Non-current assets				
Intangible assets	10	0	0	0
Intangible exploration and evaluation assets	11	0	0	0
Tangible development and production assets	12	0	0	0
Property plant and equipment	13	0	0	0
Other receivables	14	0	3,865	0
Tax repayable		0	0	0
Deferred tax asset		0	0	0
		0	**3,865**	**0**
Current assets				
Trade and other receivables	14	-39	4,953	4,372
Cash and cash equivalents		771	145	43
		732	**5,099**	**4,414**
Total assets		**732**	**5,964**	**4,414**
Current liabilities				
Short term bank debt		59,515	59,434	59,515
Trade and other payables	15	37,134	41,219	37,959
Current tax payable		0	0	0
		96,649	**100,654**	**97,473**
Non-current liabilities				
Long term bank debt		0	0	0
Convertible loan facility	15	11,936	11,611	11,617
Long term provisions		11,745	11,724	11,736
Deferred tax liability		0	0	0
		23,681	**23,335**	**23,353**
Total liabilities		**120,329**	**123,989**	**120,827**
Net assets		**-119,597**	**-115,025**	**-116,412**
Equity				
Share capital	16	3,698	3,698	3,698
Translation reserves		94,826	95,168	95,114
Retained earnings		-218,121	-213,891	-215,224
Total equity shareholders´ funds		**-119,597**	**-115,025**	**-116,412**

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

DKK 1,000	Share capital	Translation reserves	Retained earnings	Total
At 1st January 2025	**3,698**	**94,883**	**-211,385**	**-112,805**
Translation reserves	0	780	0	**780**
Result for the period	0	0	-1,125	**-1,125**
At 30th June 2025	**3,698**	**95,168**	**-213,891**	**-115,025**
Translation reserves	0	-54	0	**-54**
Result for the period	0	0	-1,333	**-1,333**
At 31st December. 2025	**3,698**	**95,114**	**-215,224**	**-116,412**
Translation reserves	0	-288	0	**-288**
Result for the period	0	0	-2,897	**-2,897**
At 30th June 2026	**3,698**	**94,826**	**-218,121**	**-119,597**

CONSOLIDATED CASH FLOW STATEMENT

DKK 1,000	6 months to 30th June 2026	6 months to 30th June 2025	Full year 2025
Operating activities			
Operating loss/profit	-2,687	-3,187	945
Other income	0	0	0
Impairment on exploration and evaluation assets	0	0	0
Relinquishment and disposal of licences	0	0	0
Depreciation, depletion and amortisation	0	0	0
Impairment on producing licences	0	0	0
Change in inventories	0	0	0
Change in trade and other receivables	4,410	7,042	9,006
Change in trade and other payables	-825	-4,384	-9,476
Interest revenue and finance gain received	0	0	0
Interest expenses and other finance cost	-6	-11	-31
Income taxes	0	0	0
Net cash flow provided by operating activities	**892**	**-541**	**445**
Investing activities			
Capital expenditure	-203	692	-3,345
Net cash used in investing activities	**-203**	**692**	**-3,345**
Financing activities			
Change in short term debt	0	0	-3
Change in long term debt	327	-323	11
Net cash flow provided from financing activities	**327**	**-323**	**8**
Change in cash and cash equivalents	**1,016**	**-171**	**-2,892**
Cash and cash equivalents at the beginning of the period	43	31	1,136
Currency translation differences	-288	285	1,788
Cash and cash equivalents at the end of the period	**771**	**145**	**31**

NOTES TO THE ACCOUNTS

1. Going Concern

Atlantic Petroleum's financial result for the period was affected by the impairment of its producing asset. The loss of production income from Orlando reduced operating cash flow.

The impairment charge reflects management's assessment of the asset's future recoverable value based on current information and expectations regarding future production and economic returns. Following the impairment, the carrying value of the asset has been reduced to zero.

Looking ahead, Atlantic Petroleum's immediate priorities are to complete the debt agreement, strengthen its financial position, and advance its strategic focus on the Faroese Continental Shelf.

Although the loss of revenue from the producing asset and the resulting impairment have had a substantial impact on the Company's short-term financial performance, management believes that the strategic repositioning of the business provides a clearer path forward. The Company remains committed to identifying and pursuing opportunities capable of creating sustainable long-term value for shareholders.

The Board and management remain confident that, upon completion of the restructuring process, Atlantic Petroleum will be better positioned to pursue its revised strategy and participate in the future development of hydrocarbon opportunities on the Faroese Continental Shelf.

Previously the Board stated that the ability of the Group to continue as a going concern was dependent on the finalization of the debt restructuring, and the cash flows generated from the interest in the Orlando field.

The Board expects to complete the debt restructuring immediately, since the cash flows from Orlando has ceased the Group is now dependent on other funding sources and this work is ongoing and the Board is expecting that this will be in place in 3Q 2026.

In the event, that the Group is unable to continue to trade, significant downward adjustments would be required to the fair value of the Group’s economic interest to present the value of these assets on a break-up basis.

2. GENERAL INFORMATION

P/F Atlantic Petroleum is a limited company incorporated and domiciled in the Faroe Islands and listed on NASDAQ OMX Copenhagen.

The principal activities of the Company and its subsidiaries (the Group) are oil and gas exploration, appraisal, development and production historically in the UK, Ireland, Norway, Netherlands and the Faroe Islands.

The Annual and Consolidated Report and Accounts of the Group as at and for the year ended 31st December 2025 are available upon request from the Company’s registered office at Lucas Debesargøta 8, P.O. Box 1228, FO-110 Tórshavn, Faroe Islands or at www.petroleum.fo.

This Condensed Consolidated Interim Report is presented in DKK.

3. STATEMENT OF COMPLIANCE

This Condensed Consolidated Interim Report has been prepared in accordance with International Financial Reporting Standards (IFRS) IAS 34 *Interim Financial Reporting* as adopted by the EU. It does not include all of the information required for full Annual Financial Statements and should be read in conjunction with the Consolidated Financial Statements of the Group as at and for the year ended 31st December 2025.

4. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies applied by the Group in this Condensed Consolidated Interim Report are the same as those applied by the Group in its Consolidated Financial Statements as at and for the year ended 31st December 2025.

5. Geographical segmental analysis

DKK 1,000	6 months to 30th June 2026	6 months to 30th June 2025	Full year 2025
Revenues by origin:			
United Kingdom	0	0	0
	0	**0**	**0**
Operating loss/profit by origin:			
Faroe Islands	-663	-226	-952
United Kingdom	-2,011	-2,939	-4,085
Norway	0	0	0
Other	-14	-23	-23
	-2,687	**-3,187**	**-5,059**

6. Cost of sales

DKK 1,000	6 months to 30th June 2026	6 months to 30th June 2025	Full year 2025
Operating costs	0	0	0
Produced oil in inventory at market value	0	0	0
Amortisation and depreciation, PPE:			
Oil and gas properties	0	0	0
Impairment	0	0	0
	0	**0**	**0**

7. Interest income & expense and finance gain & cost

DKK 1,000	6 months to 30th June 2026	6 months to 30th June 2025	Full year 2025
Interest income and finance gain:			
Short term deposits	0	0	0
Time Value	0	0	0
Unwinding of discount on decommissioning provision	0	0	0
Exchange differences	0	0	0
	0	**0**	**0**
Interest expense and other finance cost:			
Bank loan and overdrafts	6	10	95
Creditors	0	1	1
Time Value	0	0	0
Unwinding of discount on decommissioning provision	0	0	0
Others	0	0	0
Exchange differences	203	-692	-1,316
	209	**-692**	**-1,220**

8. Taxation

DKK 1,000	6 months to 30th June 2026	6 months to 30th June 2025	Full year 2025
Current tax :			
Tax repayable/(payable) in UK	0	0	0
Tax repayable/(payable) in NO	0	0	0
Tax repayable/(payable)	0	0	0
Total current tax	**0**	**0**	**0**
Deferred tax:			
Deferred tax cost in UK	0	0	0
Deferred tax	0	0	0
Total deferred tax	**0**	**0**	**0**
Tax credit/tax on loss/profit on ordinary activities	**0**	**0**	**0**

9. DIVIDENDS

No interim dividend is proposed. (30th June 2025: DKK nil)

10. Intangible assets

DKK 1,000	at 30th June 2026	at 30th June 2025	At 31st Dec 2025
Costs			
At 1st January	0	0	0
Exchange movements	0	0	0
Additions/Adjustments	0	0	0
At end of period	**0**	**0**	**0**
Amortisation and depreciation			
At 1st January	0	0	0
Exchange movements	0	0	0
Charge this period	0	0	0
At end of period	**0**	**0**	**0**
Net book value at end of period	**0**	**0**	**0**

11. Oil and gas – Intangible exploration and evaluation assets

DKK 1,000	at 30th June 2026	at 30th June 2025	At 31st Dec 2025
Costs			
At 1st January	0	0	0
Exchange movements	0	0	0
Additions	0	0	0
Disposal/relinquishment of licences	0	0	0
Explorations expenditures written off/sold	0	0	0
At end of period	**0**	**0**	**0**

12. Oil and gas – Tangible development and production assets

DKK 1,000	at 30th June 2026	at 30th June 2025	At 31st Dec 2025
Costs			
At 1st January	0	0	0
Exchange movements	0	0	0
Disposal/Additions	0	0	0
At end of period	**0**	**0**	**0**
Amortisation and depreciation			
At 1st January	0	0	0
Exchange movements	0	0	0
Depreciation, charge	0	0	0
Impairment, charge	0	0	0
At end of period	**0**	**0**	**0**
Net book value at end of period	**0**	**0**	**0**

13. Property, plant and equipment assets

DKK 1,000	at 30th June 2026	at 30th June 2025	At 31st Dec 2025
Costs			
At 1st January	0	0	0
Exchange movements	0	0	0
Additions	0	0	0
At end of period	**0**	**0**	**0**
Amortisation and depreciation			
At 1st January	0	0	0
Exchange movements	0	0	0
Charge this period	0	0	0
At end of period	**0**	**0**	**0**
Net book value at end of period	**0**	**0**	**0**

14. Trade and other receivables

All trade and other receivables are due within one year except for the Orlando deferred consideration DKK 0.0MM of which 0.0MM is due within one year.

The carrying values of the trade and other receivables are equal to their fair value as at the balance sheet date. Following the cease of production the carrying value of the asset has been set to zero.

Under the Sale and Purchase Agreement regarding Orlando, APNS is due to receive deferred considerations equalling 2% of the sale proceeds from the first 5,000,000 barrels of Orlando petroleum and an amount equalling 4.35% of the Orlando petroleum in excess of the first 5,000,000 barrels.

The deferred consideration receivable on the Orlando field is currently valued at DKK 0.0MM.

However, as the field is no longer producing the carrying value is set to zero.

The expectation is that the Orlando field will no longer continue to produce in 2026.

15. Trade and other payables

All trade and other payables are due within one year except for bank loan (DKK 37,134MM). However please refer to the debt agreement in note 1.

16. Earnings per share

DKK 1,000	6 months to 30th June 2026	6 months to 30th June 2025	Full year 2025
Basic			
Profit/loss after tax	-2,897	-2,505	-3,839
Weighted average number of shares	3,697,863	3,697,863	3,697,863
Earnings per share	-0.78	-0.68	-1.04
Diluted			
Profit/loss after tax	-2,897	-2,505	-3,839
Weighted average number of shares	3,697,863	3,697	3,697,863
Earnings per share	-0.78	-0.68	-1.04

The calculation of basic earnings per share is based on the profit or loss after tax and on the weighted average number of ordinary shares in issue during the period.

17. CAPITAL COMMITMENTS AND GUARANTEES AT 30th June 2026

P/F Atlantic Petroleum has provided a parent guarantee to the UK Department for Energy and Climate Change in connection with Atlantic Petroleum UK Limited assets in the UKCS:

I. the parent will always provide necessary finance to enable Atlantic Petroleum UK Limited to fulfil its obligations in the UK area

II. the parent will not alter Atlantic Petroleum UK Limited legal rights, so that the Company cannot fulfil its obligations

III. the parent will undertake Atlantic Petroleum UK Limited financial obligations if the Company fails to do so

P/F Atlantic Petroleum has a senior secured loan agreement with P/F Betri Banki. The Company has offered the following security to lender in connection with the loan agreement:

I. shares in Atlantic Petroleum UK Limited and Atlantic Petroleum North Sea Limited

II. receivables from Atlantic Petroleum UK Limited

III. charge over proceeds from insurance coverage

The Company has provided lender with a negative pledge and investment in new ventures shall be endorsed by the lender.

Atlantic Petroleum UK Limited had a loan facility at 30th June 2026 with the following bank: P/F Betri of DKK 59.5 MM. P/F Atlantic Petroleum has provided a parent guarantee for this loan facility.

The Company has provided lender with a negative pledge and investment in new ventures shall be endorsed by the lender.

18. RELATED PARTY TRANSACTIONS

Intra-group related party transactions, which are eliminated on consolidation, are not required to be disclosed in accordance with IAS 24.

Atlantic Petroleum has a key management personnel service agreement with Grannskoðarastovan Sp/f for at monthly fee of DKK 30.000. Grannskoðarastovan Sp/f has, as part of the agreement with the main creditors, written off DKK 0,68MM. Outstanding balance at 30th June 2026 is DKK 0,28MM.

CONTACTS

SUBSIDIARIES

- **Atlantic Petroleum UK Ltd**
- **Atlantic Petroleum North Sea Ltd**
- **Atlantic Petroleum (Ireland) Ltd**

For subsidiary's contact details please see company website

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