

Q1 2020 presentation

Agenda

- 1. Q1 financials
- 2. UK status
- 3. Newbuild status
- 4. Financing
- 5. Q&A



1. Q1 Financials



Q1 2020 Income Statement

Condensed statement of comprehensive income

in USD thousands, except earnings per share

in 300 modelines, except carminge per enaic	Q1 2020	Q1 2019	
	(unaudited)	(unaudited)	
Contract revenue	-	8,972	
Reimbursables	-	(23)	
Other revenue	3	113	
	3	9,062	
Rig operating expenses	4,857	6,253	
Reimbursables	-	2	
General and administrative expenses	2,575	3,133	
Depreciation	2,518	2,651	
	9,950	12,039	
Operating loss	(9,947)	(2,977)	
Interest income	371	533	
Interest expense	(7)	-	
Other financial items	258	142	
Net financial items	622	675	
Loss before tax	(9,325)	(2,302)	
Tax expense	(78)	(50)	
Net loss	(9,403)	(2,352)	
Total comprehensive loss	(9,403)	(2,352)	
Attributable to shareholders of the parent	(9,403)	(2,352)	
Attributable to shareholders of the parent	(3,403)	(2,002)	
Basic and diluted loss per share	(0.17)	(0.05)	



Q1 2020 Balance Sheet

Condensed statement of financial position

in USD thousands

	31.03.2020	
	(unaudited)	(unaudited)
Rigs, machinery and equipment	212 382	186 761
Right-of-use asset	1 337	-
Deferred tax asset	30	461
	213 749	187 222
Trade and other receivables	259	9 075
Prepayments and accrued revenue	1 109	2 862
Inventory	4 695	4 809
Cash and cash equivalents	27 718	63 865
Current tax	0	340
	33 781	80 951
Total assets	247 530	268 173
Paid in capital	218 905	198 719
Retained earnings	22 677	62 671
	241 582	261 390
Trade and other creditors	2 459	1 213
Accruals and provisions	3 418	5 504
Current tax payable	71	66
	5 948	6 783
Total equity and liabilities	247 530	268 173



2. UK Status



UK Status

- Contract signed with Petrofac for a three or four well P&A program estimated at 100 days
- Commencement moved from 1 May to 25 May 2020, Opex covered in the period
- Contract signed with Serica Energy (UK) Ltd. for a one well workover estimated at 70 days, with commencement 15 September 2020
- Limited visibility of 2021 demand in the UK due to oil price collapse and Covid-19, however some attractive opportunities remain



3. Newbuild Status



Massive CS60 hull arriving in Singapore earlier this year

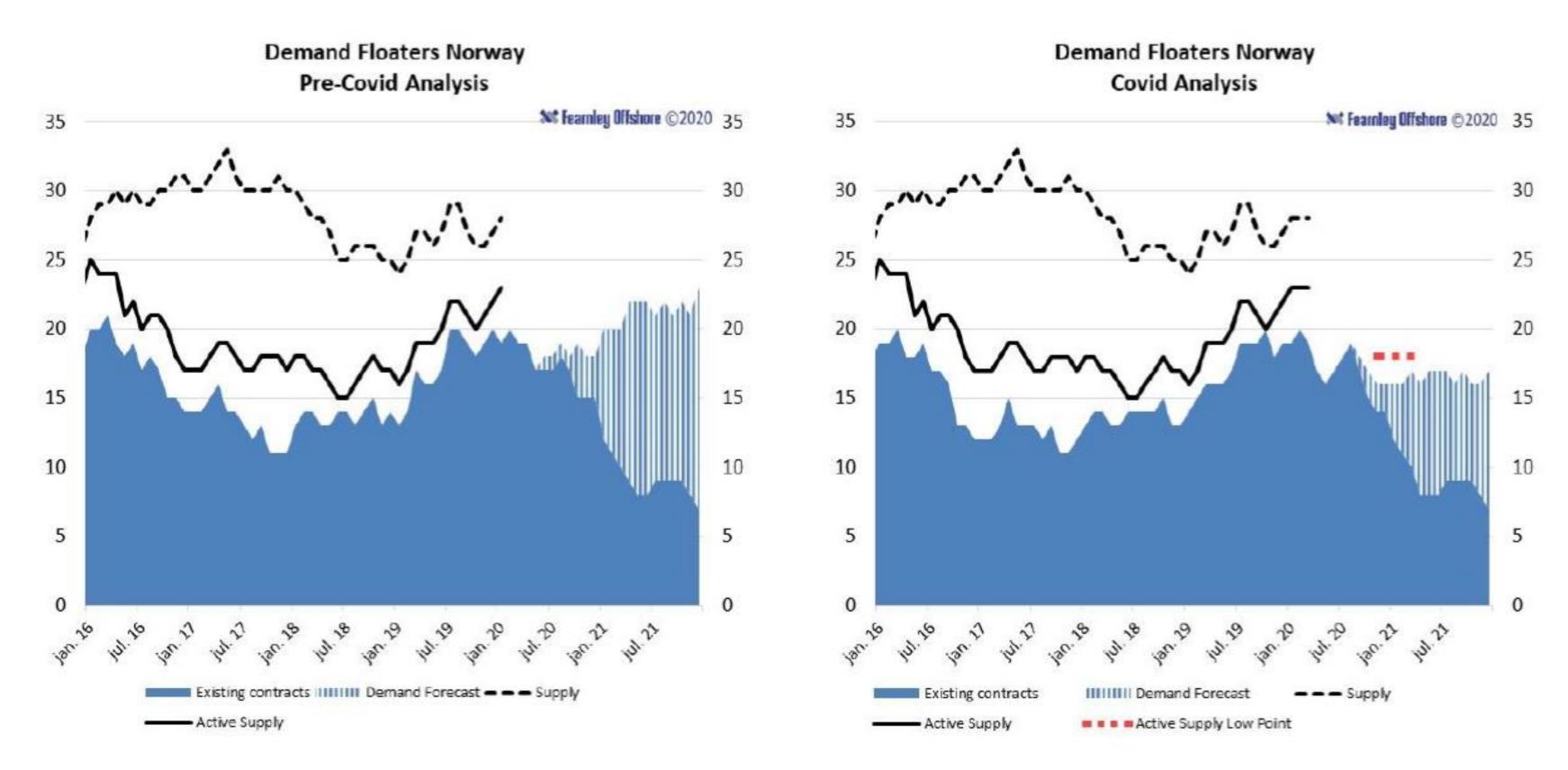




Slow progress on Nordic Winter in Singapore the last month due to governmental Covid-19 restrictions

Progress on Nordic Spring continues as per schedule

The market has rapidly changed with Covid-19 and the fall in oil price



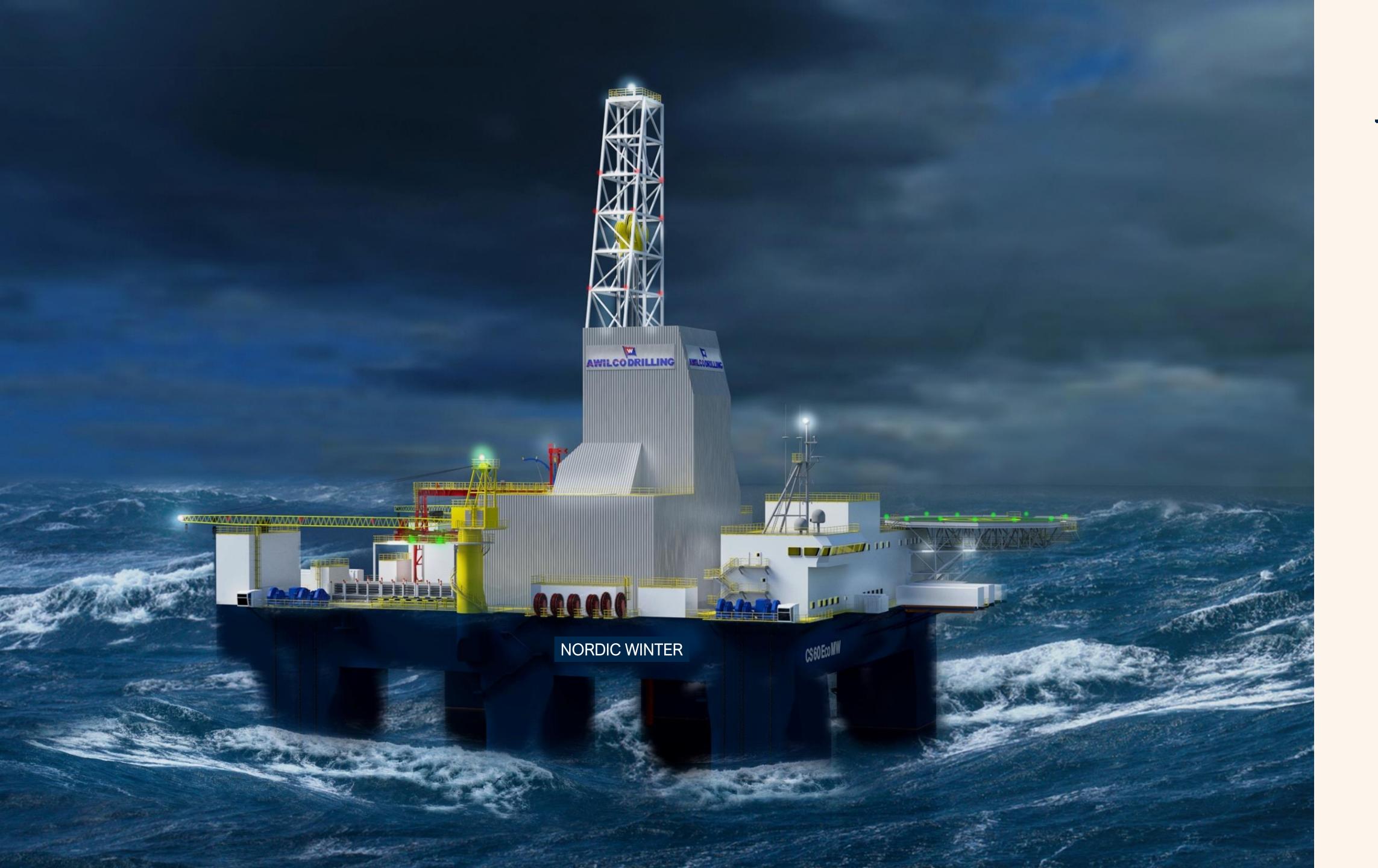
- E&P companies are cutting 20-30% of their 2020 investment budgets
- Continued preference for Tier 1 rigs expected
- Reduced market supply expected due to cold stacking and attrition

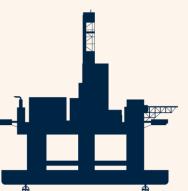


Contract Opportunities

- Customers now well familiar with our rig capabilities and operating concepts
- We offer significant savings for the customer on total well cost
- The most efficient technical configuration to date
- Groundbreaking ESG profile
- Undoubtedly well positioned for future long term drilling programs
- Currently discussing opportunities straight from delivery
- Only considering long term opportunities
 - Could be one program or a combination of several programs









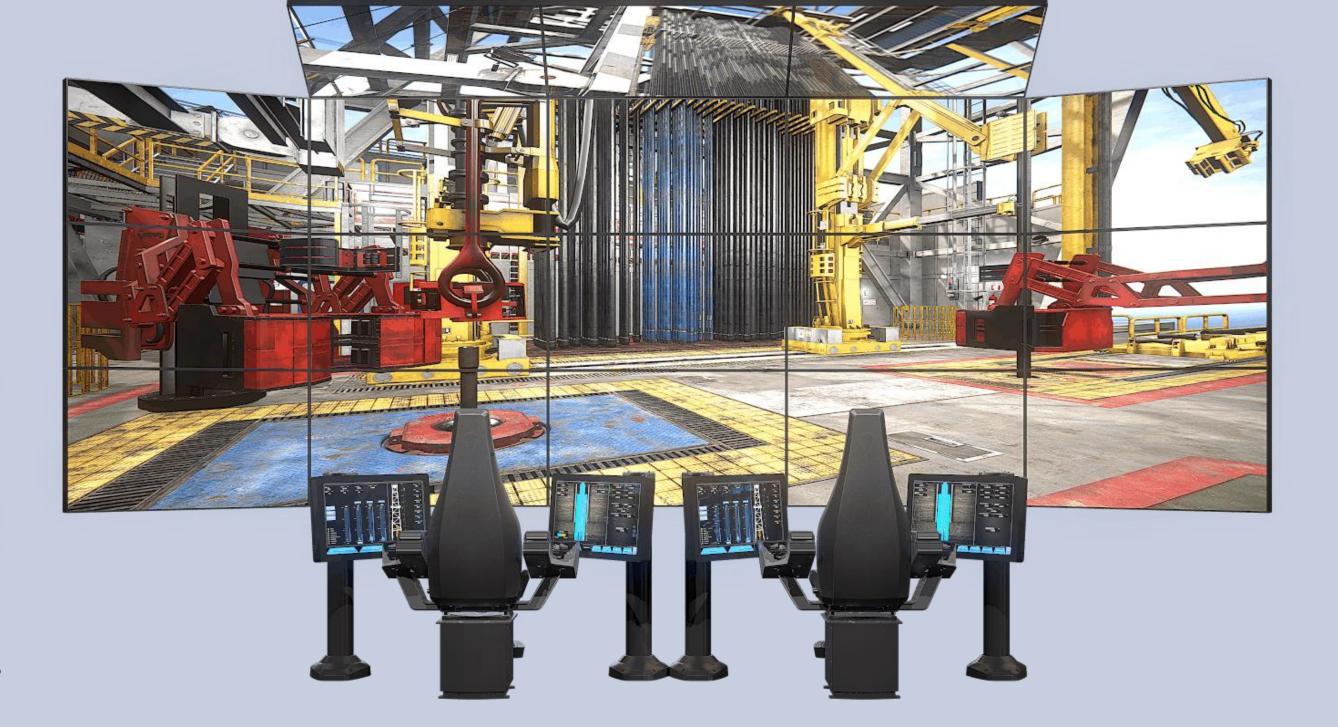


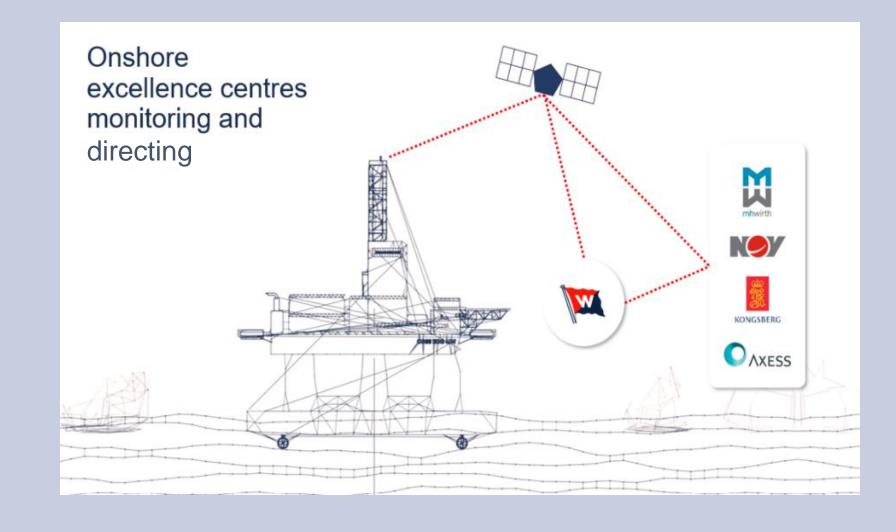






Digitalization and Service Integration is taken to a new level







Unique features differentiating ourselves significantly from peers



ESG

- 40%
in 2021

340 1020



ESG

Will achieve the 2030 GHG ambition in 2021

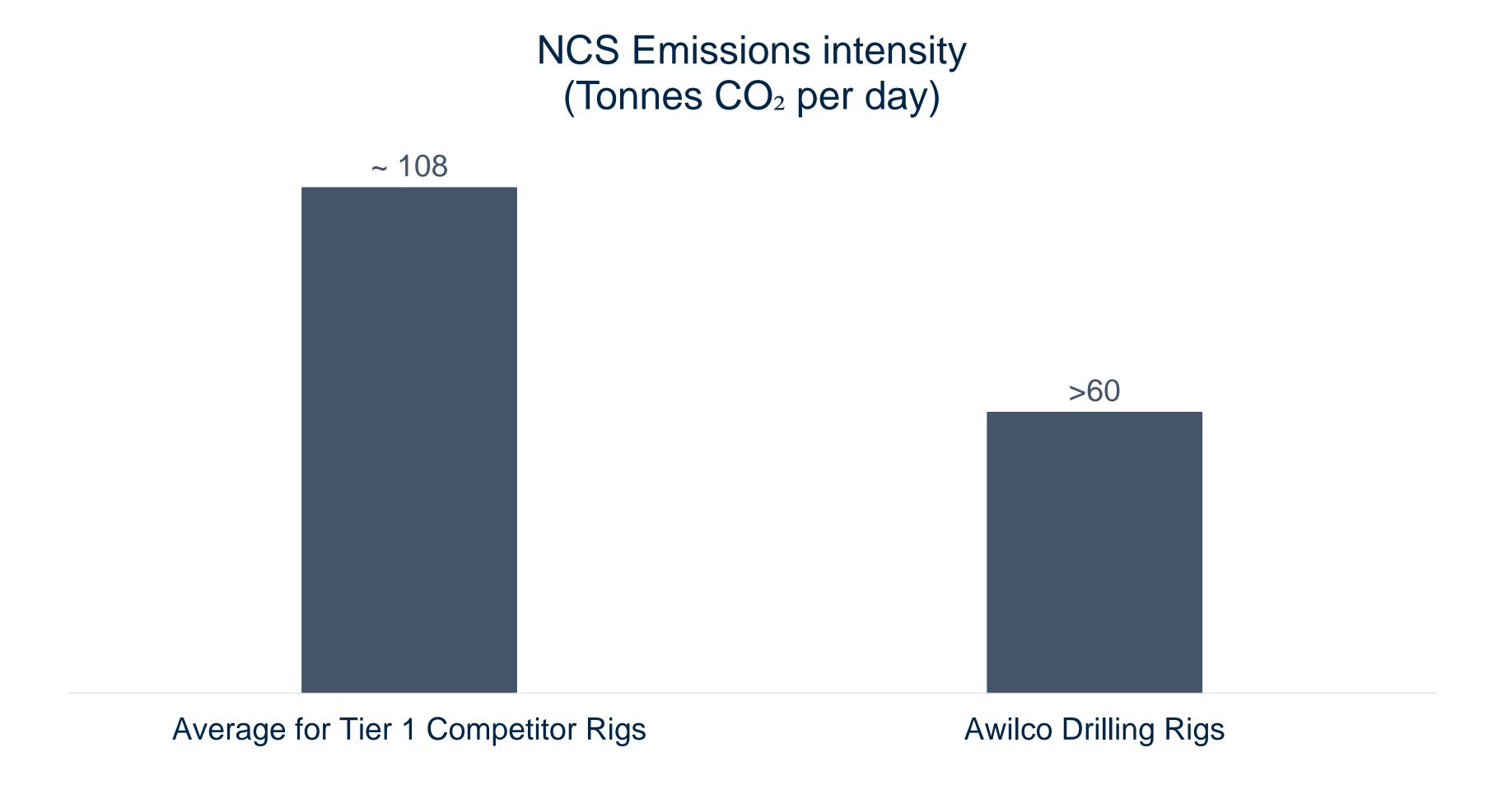
- 40%
in 2021

Each of our newbuilds creates 1360 jobs for Norwegian suppliers





Emission level and Fuel consumption: 45% lower than Tier 1 competitor rigs

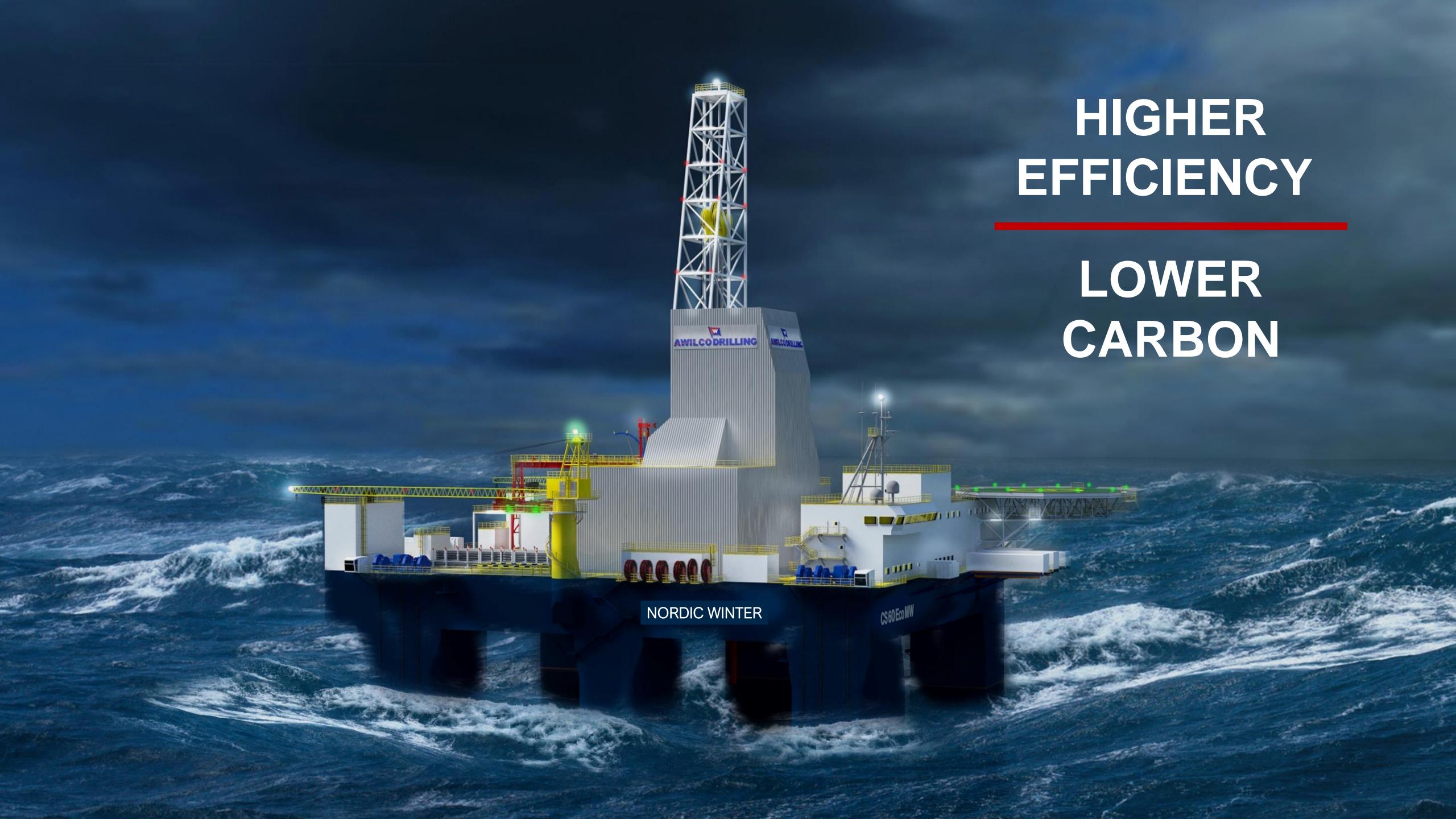




Considerably greener than all the rest

	Competitors units	Competitors units - Incl. retrofit solutions	Awilco Drilling Newbuild
Closed Bus design	V	V	V
Closed Bus design integrated with hybrid energy solution	X	X	V
Battery Package - Battery Power Class notation	X	V	V
Hybrid solution fully designed and integrated into vessel Energy Management System & Power Management System	X	X	V
Intelligent vessel energy management system	V	V	V
Basic Heat Recovery System	V	V	V
Extended Heat Recovery System	X	X	V
Tier III emission compliance	X	V	V
Re-generation of energy from all main rig consumers	X	X	V





3. Financing



Financing

- Exploring all viable financing alternatives for the remainder of 2nd instalment and the take-out financing for Nordic Winter
- Capital to be raised only when required
- Financing structure will depend on term and value of rig contract
- Flexibility remains a key word in our case, which strengthens our position in these unprecedented times



Q&A



