



Orsted

Investor presentation Q1 2020



29 April 2020

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Strong Q1 results

Highlights – Q1 2020

- EBITDA totalled DKK 6.8 billion, an increase of 33% compared to Q1 2019
- EBITDA from offshore and onshore wind farms in operation increased by 25%, to DKK 5.2 billion in Q1 2020
- Full-year EBITDA guidance increased by DKK 1 billion in March due to updated assumptions regarding the divestment of the Hornsea 1 transmission asset
- Green share of generation reached record high 90%
- Joint venture established with TEPCO for offshore wind in Japan
- First power achieved at the 752MW Borssele 1 & 2 offshore wind farm in the Netherlands
- Signed a 31MW corporate PPA for 15 years for the offshore wind farm Race Bank
- The 338MW Sage Draw onshore wind farm commissioned
- Funding secured for phase two of the UK renewable hydrogen project, Gigastack



COVID-19 update

Update on COVID-19 risk picture

- Fully operational asset base at normal availability rates
- Largely shielded from market volatility in short to medium term due to extensive hedging programme
- Liquidity reserve can support operations and construction programmes through 2020 and 2021 without further funding
- Suppliers' ability to deliver critical components to our construction projects is impacted but we currently do not expect CODs to be delayed:
 - Hornsea 2 and Greater Changhua 1 & 2a: Two Singaporean shipyards building offshore substations temporarily closed
 - Permian Energy Center: Supply of solar panels and inverters from Malaysia and India, respectively, at risk of delay
- Permitting and consenting delays for our US offshore development projects, Skipjack and South Fork, is exacerbated by COVID-19 and will delay COD
- We also see increased risk of delays to Revolution Wind, Ocean Wind and Sunrise Wind but need additional visibility on COVID-19 effects and federal permitting before concluding on construction schedules
- Provision for bad debt taken to cover the extraordinary COVID-19 related default risk among B2B customers











Construction programme – Offshore

Project	Borssele 1 & 2	Virginia	Hornsea 2	Changhua 1 & 2a
Country				
Asset type				
Capacity	752MW	12MW (EPC)	1,386MW	900MW
Expected completion	End of Q4 2020	Q4 2020	H1 2022	2022
Status	On track	On track	On track	On track
Comments	<p>First power achieved</p> <p>60 out of 94 foundations installed</p> <p>7 out of 94 turbines installed</p>	<p>Foundations and turbines on the way to Halifax, Canada</p> <p>Cable installation vessel on the way to Virginia</p>	<p>Onshore construction work ongoing</p>	<p>Onshore construction work ongoing</p>

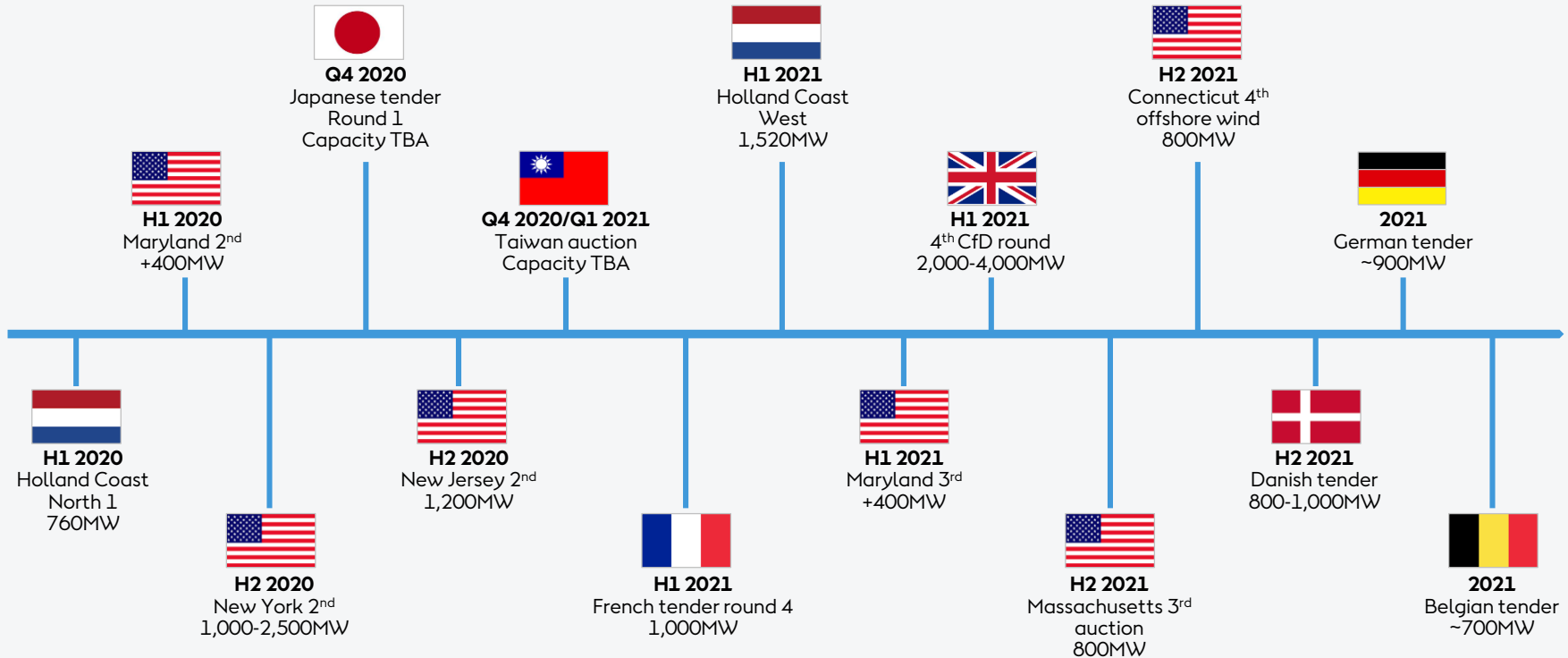


Construction programme – Onshore and Markets & Bioenergy

Project	Plum Creek	Willow Creek	Permian Energy Center	Renescience Northwich
Country				
Asset type				
Capacity	230MW	103MW	420MW _{ac} 40MW _{ac}	80,000 tonnes waste
Expected completion	Q4 2020	Q4 2020	2021	2020
Status	On track	On track	On track	Delayed
Comments	First power achieved 46 out of 82 turbines installed Transmission line and substation energised	On-site work recommenced following planned winter pause Turbine deliveries expected Summer 2020	Pile installation commenced Deliveries underway	Reconfiguration completed Production ramp-up will resume post COVID-19 lockdown

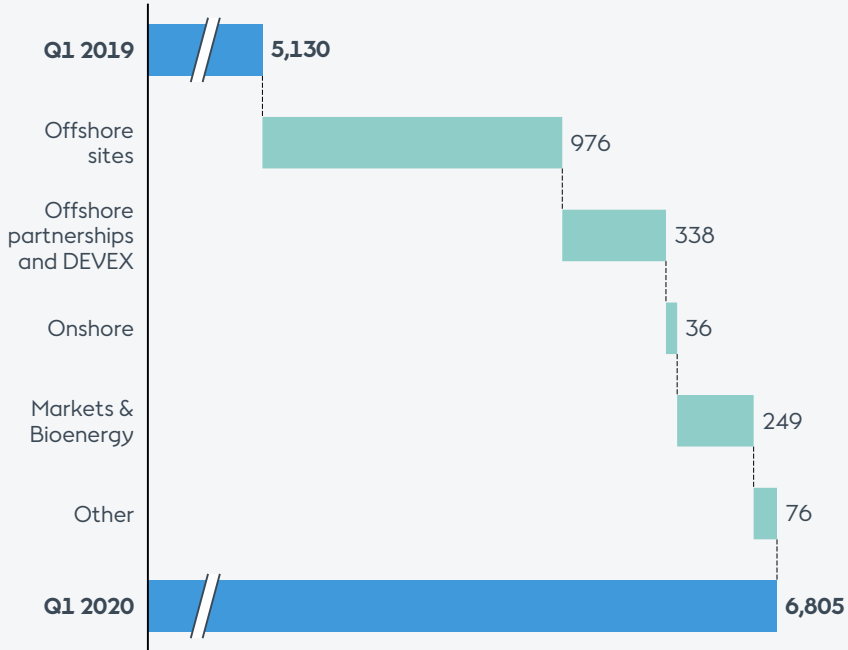


Expected offshore wind auctions and tenders in 2020 and 2021



Q1 2020 – EBITDA up by 33%

Q1 2020 EBITDA increased DKK 1,675m DKKm



Offshore EBITDA DKK 5,632m – Up DKK 1,314m

- Earnings from operating wind farms increased 25% due to ramp-up of generation from Hornsea 1 (0.8TWh) and high wind speeds (12.1m/s vs. norm 10.4 m/s)
- Partnership earnings positively impacted by the updated assumptions regarding the divestment of the transmission asset for Hornsea 1
- Lower expensed project development activities in the US and Taiwan

Onshore EBITDA DKK 187m – Up DKK 36m

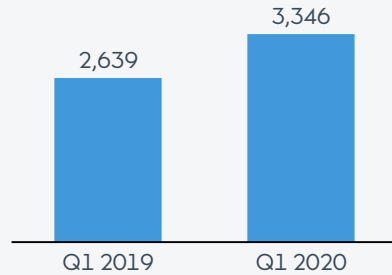
- Earnings increased 24%, primarily due to ramp-up of generation from Sage Draw and Lockett
- Wind speeds below norm in Texas (7.5m/s in Q1 2020 vs. 7.7m/s norm), and Q1 2019 (7.8m/s)
- Availability of 95% across Onshore portfolio

Markets & Bioenergy EBITDA DKK 933m – Up DKK 249m

- Higher earnings from gas activities due to less negative effect from revaluation of gas at storage partly offset by lower earnings due to the shut-down of the Tyra gas field
- Provision made to cover for the extraordinary risk related to COVID-19 default risk among B2B customers of DKK 0.1bn
- Lower costs in Distribution, B2C and city light

Q1 2020 – Financial performance

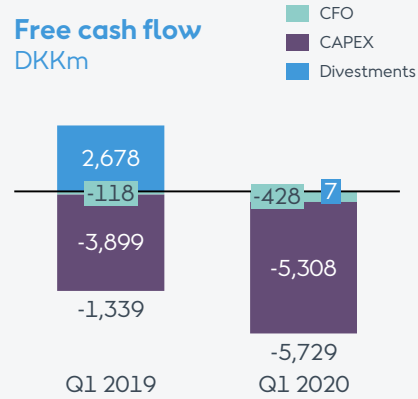
Net profit DKKm



Net profit up DKK 0.7bn

- Higher EBITDA, partly offset by higher depreciation and higher financial expenses

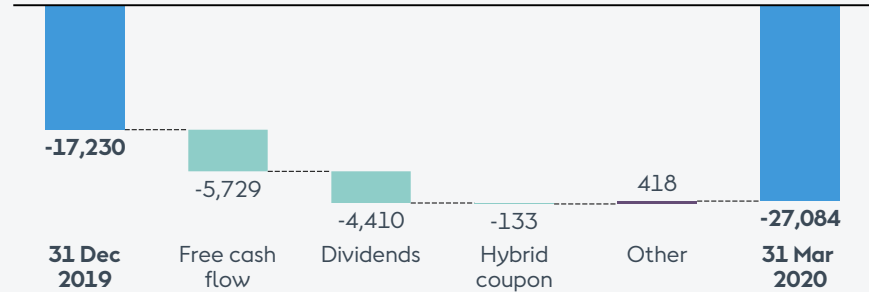
Free cash flow DKKm



FCF decreased by DKK 4.4bn

- EBITDA offset by funds tied up in work in progress, change in value of derivatives and tax payments of DKK 1.3bn
- Gross investments of DKK 5.3bn (Offshore: DKK 4.3bn, Onshore: DKK 0.7bn, M&B: DKK 0.2bn)

Net interest-bearing debt development DKKm

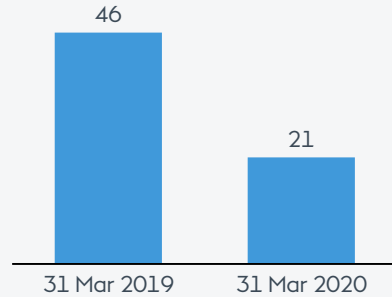


Net interest-bearing debt of DKK 27.1bn

- Negative free cash flow of DKK 5.7bn
- Distribution of dividends to shareholders of DKK 4.4bn
- Other effects primarily related to exchange rate adjustments

Q1 2020 – Financial and non-financial ratios

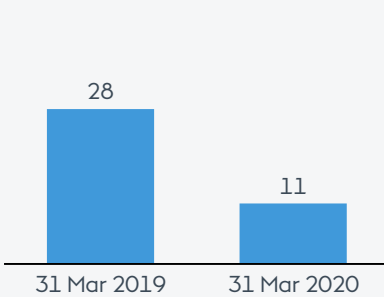
FFO / Adj. net debt (last 12 months), %



FFO / Adj. net debt of 21%

- Credit metric for the year expected to be in line with our target of around 30%
- Low level at the period ending 31 March 2020 due to high current tax

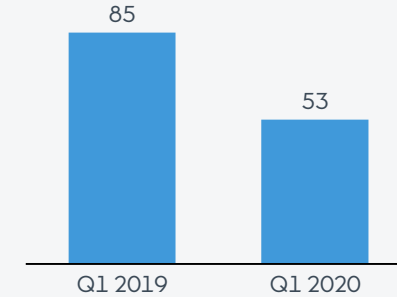
ROCE (last 12 months) %



ROCE of 11%

- Decrease due to Q1 2019 significantly impacted by Hornsea 1 farm-down in Q4 2018

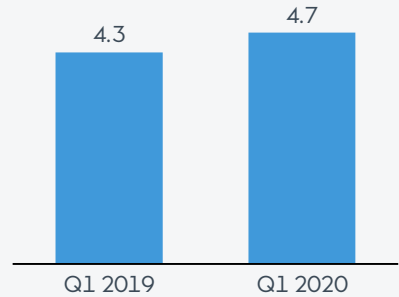
Greenhouse gas emissions (scope 1 and 2), g CO₂e/kWh



Emissions continue to fall

- Decrease due to additional offshore and onshore capacity
- On track to meet scope 1 and 2 target of less than 10g CO₂e/kWh in 2025

Safety (last 12 months) Total recordable injury rate (TRIR)



TRIR amounted to 4.7

- TRIR (last 12 months) increased compared to the same period last year
- Total recordable injuries in Q1 2020 fell by 18% compared to last year

2020 guidance and long-term financial estimates and policies

2020 guidance

	DKKbn
EBITDA without new partnerships	16-17
Gross investments	30-32

Business unit EBITDA FY 2020 vs. FY 2019

	Direction
Offshore	Lower
Onshore	Higher
Markets & Bioenergy	Lower

Financial estimates

	DKK 200bn
Total capex spend, 2019-2025	DKK 200bn
Capex allocation split, 2019-2025:	
- Offshore	75-85%
- Onshore	15-20%
- Markets & Bioenergy	0-5%
Average ROCE, 2019-2025	~10%
Average share of EBITDA from regulated and contracted activities, 2019-2025	~90%
Average yearly increase in EBITDA from offshore and onshore wind and solar farms in operation, 2017-2023	~20%

Financial policies

	Target
Rating (Moody's/S&P/Fitch)	Baa1/BBB+/BBB+
FFO/Adjusted net debt	Around 30%

Dividend policy:

Ambition to increase the dividend paid by a high single-digit rate compared to the dividend for the previous year up until 2025

Q&A

Conference call

DK: +45 32 71 49 98

UK: +44 800 408 7373

US: +1 877 890 2416

Room number: 233127

Participant PIN: 8564

For questions, please press *2





Appendix

Renewable capacity as of 31 March 2020

Indicator	Unit	Q1 2020	FY 2019	Q1 2019
Installed renewable capacity	MW	10,209	9,870	8,303
- Offshore wind power	MW	6,820	6,820	5,602
- Denmark	MW	1,006	1,006	1,006
- United Kingdom	MW	4,400	4,400	3,182
- Germany	MW	1,384	1,384	1,384
- US	MW	30	30	30
- Onshore wind power, US	MW	1,325	987	803
- Solar power, US	MW	10	10	10
- Thermal heat, biomass, Denmark	MW	2,054	2,053	1,888
Decided (FID) renewable capacity (not yet installed)	MW	3,791	4,129	3,665
- Offshore wind power	MW	3,038	3,038	3,356
- United Kingdom	MW	1,386	1,386	2,604
- Germany	MW	-	-	-
- Netherlands	MW	752	752	752
- Taiwan	MW	900	900	-
- Onshore wind power, US	MW	333	671	184
- Solar power, US	MW	420	420	-
- Thermal heat, biomass, Denmark	MW	-	-	125
Awarded and contracted capacity (not yet FID) renewable capacity	MW	4,996	4,996	4,796
- Offshore wind power	MW	4,996	4,996	3,916
- Germany	MW	1,142	1,142	1,142
- US	MW	2,934	2,934	954
- Taiwan	MW	920	920	1,820
- Onshore wind power, US	MW	-	-	530
- Solar power, US	MW	-	-	350
Sum of installed and FID capacity	MW	14,000	13,999	11,968
Sum of installed + FID + awarded and contracted capacity	MW	18,996	18,995	16,764
Installed storage capacity	MW_{ac}	21	21	1

Installed renewable capacity

The installed renewable capacity is calculated as the cumulative renewable gross capacity installed by Ørsted before divestments.

For installed renewable thermal capacity, we use the heat capacity, as heat is the primary outcome of thermal energy generation, and as bioconversions of the combined heat and power plants are driven by heat contracts.

Decided (FID) renewable capacity

Decided (FID) capacity is the renewable capacity for which a final investment decision (FID) has been made.

Awarded and contracted renewable capacity

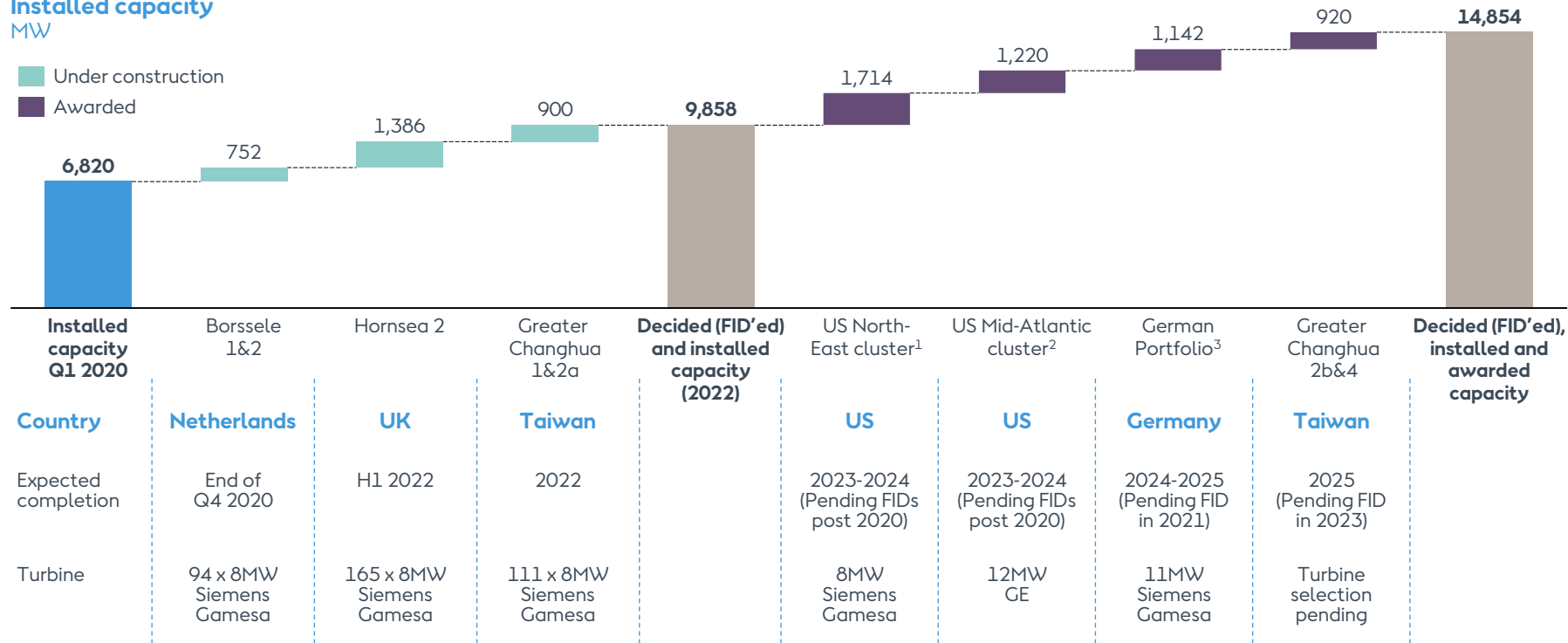
The awarded renewable capacity is based on the capacities which have been awarded to Ørsted in auctions and tenders. The contracted capacity is the capacity for which Ørsted has signed a contract or power purchase agreement (PPA) concerning a new renewable energy plant. Typically, offshore wind farms are awarded, whereas onshore wind farms are contracted. We include the full capacity if more than 50% of PPAs/offtake are secured.

Offshore wind build-out plan

Installed capacity

MW

- Under construction
- Awarded



1. US North-East cluster: South Fork (1,300MW), Revolution Wind (704MW), and Sunrise Wind (880MW)
 2. US Mid-Atlantic cluster: Skipjack (1,200MW) and Ocean Wind (1,100MW)
 3. German Portfolio: Gode Wind 3 (242MW) and Borkum Riffgrund 3 (900MW)



Offshore market development – US

Massachusetts	<ul style="list-style-type: none">• Passed bill which has increased the offshore wind target to 3.2GW by 2030• Next auction of 800MW expected in H2 2021
Connecticut	<ul style="list-style-type: none">• Legislation signed approving procurement of 2GW of offshore wind capacity by 2030, of which 1,200MW remains available• Next auction of 800MW expected in H2 2021
New York	<ul style="list-style-type: none">• Next auction of up to 2,500MW with bid submission expected in H2 2020• Target 9GW offshore wind by 2035• BOEM announced that release of final offshore lease areas in early 2020 and lease auctions later in 2020 is unlikely
New Jersey	<ul style="list-style-type: none">• Subsequent auctions of 1.2GW each expected in 2020 and 2022, respectively• Target increased to 7.5GW offshore wind capacity by 2035, from 3.5GW by 2030
Maryland	<ul style="list-style-type: none">• Target approx. 1.6GW offshore wind capacity by 2030, of which 1.2GW remains available• Auctions of at least 400MW each in H1 2020, 2021 and 2022, respectively
Virginia	<ul style="list-style-type: none">• Executive order signed establishing a non-binding 2.5GW offshore wind target by 2026• Signed Clean Economy Act for development of at least 5.2GW of offshore wind by 2034
Rhode Island	<ul style="list-style-type: none">• Executive order signed to power the state with 100% renewable energy by 2030



Offshore market development – UK and Continental Europe

United Kingdom	<ul style="list-style-type: none">• Six offshore wind farms awarded a total of 5.5GW in the 2019 UK CfD auction• Target annual build-out of 3GW to reach 40GW capacity by 2030• Development consent order for Hornsea 3 is expected in Q2 2020• Auction framework for at least 7GW of new Lease areas announced. Auction expected autumn 2020• New leasing round in Scotland is due to launch in Q2 2020
Germany	<ul style="list-style-type: none">• First centralised tender expected in 2021, approx. 900MW to be built annually from 2026• Target for offshore wind capacity by 2030 increased from 15GW to 20GW
Netherlands	<ul style="list-style-type: none">• Government target of 11.5GW offshore wind by 2030• Next tender of up to 760MW with bid deadline 30 April 2020
Denmark	<ul style="list-style-type: none">• Three offshore wind tenders of at least 2.4GW in total towards 2030• Tenders to include the offshore transmission assets• Next tender of 800-1,000MW has been launched with expected bid in Q4 2021
France	<ul style="list-style-type: none">• Government ambition for tendered capacity of 8.75GW for the period 2020-2028• Next tender (Round 4) with a capacity of 1GW expected in H1 2021
Poland	<ul style="list-style-type: none">• Signed non-binding term sheet with PGE regarding purchase of 50% stake in two offshore wind projects with a total capacity of up to 2.5GW• Draft legislation to promote offshore wind aiming to award 9.6GW by 2027
Belgium	<ul style="list-style-type: none">• Target to allocate 2.2GW of offshore wind by 2020 and 4GW by 2030



Offshore market development – APAC

Taiwan

- Taiwan has met its target of awarding 5.5GW to be commissioned by 2025
- An additional 10GW offshore wind to be constructed between 2026-2035
- Third round auction rules expected to be announced in Q2 2020, with bids due in Q4 2020 / Q1 2021
- 600MW Greater Changhua 3 project ready for future auctions

Japan

- Target of 10GW offshore and onshore wind power to be constructed by 2030
- Established JV with TEPCO for Choshi offshore wind project near Tokyo
- 11 areas designated as potentially suitable for development of offshore wind with a capacity of approx. 7GW
- Four areas, including Choshi, have been selected as prospective areas working towards qualification by Q2 2020 ahead of an expected auction in Q4 2020
- Preliminary selection for the 2nd round of promotional zones has commenced

South Korea

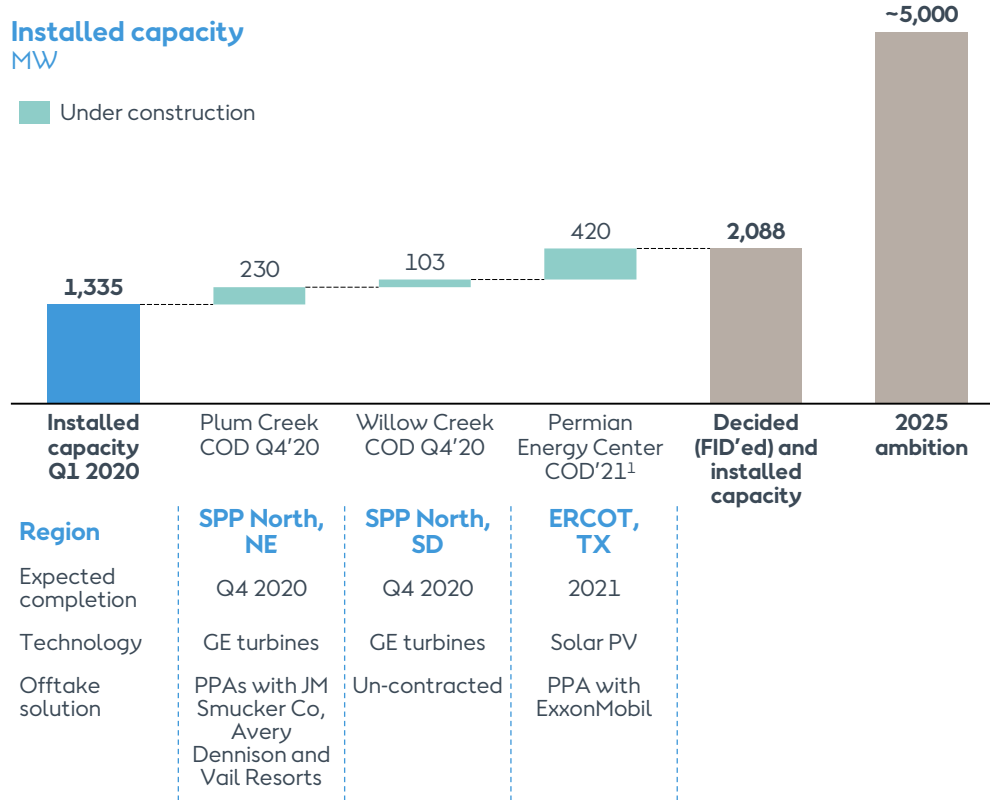
- 12GW offshore wind build-out has been targeted in order to reach the 20% renewable mix towards 2030 and up to 35% by 2040



Onshore build-out plan

Installed capacity MW

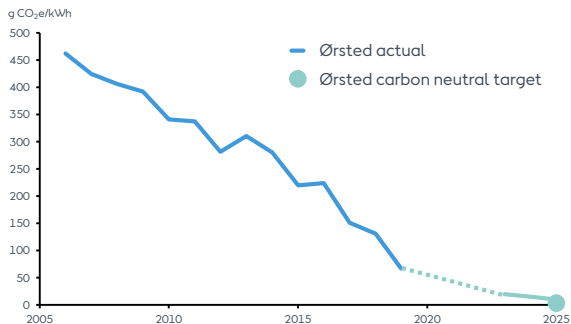
■ Under construction



Sustainability and ESG at Ørsted

Green leadership

- We want to help keep global warming below 1.5°C
- In Q1 2020, 90% of our energy generation was green. By 2025, we target 99%
- We have reduced the carbon intensity of our energy generation by 89%¹ to 53g CO₂e/kWh in Q1 2020
- By 2025: Target is to become carbon neutral in our energy generation and operations (scope 1 and 2)
- By 2032: Target is to reduce emissions by 50% in our energy trading and supply chain, compared to 2018
- By 2040: Target to become carbon neutral in our total carbon footprint (scope 1-3) as required by science



Contributing to the global goals



Ørsted is a signatory to the UN Global Compact and adheres to its ten principles for responsible business behaviour.

Strong commitment to UN Sustainable Development Goals

The UN Sustainable Development Goals (SDGs) define some of the greatest societal challenges of our time.

SDGs where Ørsted makes the biggest difference:



Ensure access to affordable, reliable, sustainable and modern energy for all



Take urgent action to combat climate change and its impacts

ESG ratings of Ørsted

Rating agency	Rating	Benchmark
 CDP DRIVING SUSTAINABLE ECONOMIES	A	<ul style="list-style-type: none"> • Highest possible rating • Recognised as a global leader on climate action
MSCI	AAA	<ul style="list-style-type: none"> • Highest possible rating
 SUSTAINALYTICS	83 of 100	<ul style="list-style-type: none"> • No. 1 among direct market cap peers • Highest possible 'Leader' status
Corporate ESG Performance RATED BY ISS ESG Prime	B+	<ul style="list-style-type: none"> • No. 1 of all utilities • Awarded highest possible 'Prime' status
 G R E S B	A	<ul style="list-style-type: none"> • Highest possible rating in the GRESB Infrastructure Public Disclosure Assessment

Group – Financial highlights

FINANCIAL HIGHLIGHTS		Q1 2020	Q1 2019	Δ	FY 2019
EBITDA	DKKm	6,805	5,130	33%	17,484
• Offshore		5,632	4,318	30%	15,161
• Onshore		187	151	24%	786
• Markets & Bioenergy		933	684	36%	1,495
Net profit – continuing operations		3,346	2,639	27%	6,100
Net profit – discontinued operations		(28)	(43)	(35%)	(56)
Total net profit		3,318	2,596	28%	6,044
Operating cash flow		(428)	(118)	263%	13,079
Gross investments		(5,308)	(3,899)	36%	(23,305)
Divestments		7	2,678	(100%)	3,329
Free cash flow – continuing operations		(5,729)	(1,339)	328%	(6,897)
Net interest-bearing debt		27,084	9,111	197%	17,230
FFO/Adjusted net debt ¹	%	21.3	46.2	(25%p)	31.0
ROCE ¹	%	11.0	28.2	(17%p)	10.6



Offshore – Financial highlights

FINANCIAL HIGHLIGHTS

		Q1 2020	Q1 2019	Δ	FY 2019
EBITDA	DKKm	5,632	4,318	30%	15,161
• Sites incl. O&Ms and PPAs		4,936	3,960	25%	13,750
• Partnership agreements and farm-down gains		1,099	888	24%	3,765
• Other, incl. project development		(403)	(530)	(24%)	(2,354)

KEY BUSINESS DRIVERS

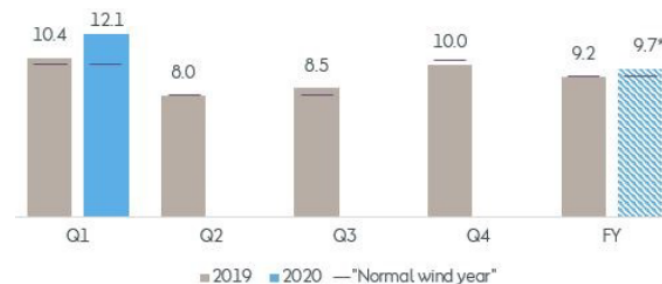
Power generation	TWh	4.6	3.1	48%	12.0
Wind speed	m/s	12.1	10.4	16%	9.2
Availability	%	93	96	(3%p)	93
Load factor	%	60	51	9%p	42
Decided (FID) and installed capacity*	GW	9.9	9.0	10%	9.9
Installed capacity*	GW	6.8	5.6	22%	6.8
Generation capacity**	GW	3.6	3.0	19%	3.6

* Installed capacity: Gross offshore wind capacity installed by Ørsted before divestments

** Generation capacity: Gunfleet Sands and Walney 1 & 2 are consolidated according to ownership interest. Other wind farms are financially consolidated

Wind speed

(m/s), offshore wind farms



The wind speed indicates how many metres per second the wind has blown in the areas where we have offshore wind farms. The weighting is based on our generation capacity

*Indicates m/s for full year 2020 (if Q2, Q3 and Q4 follows the normal wind year)

Onshore – Financial highlights

FINANCIAL HIGHLIGHTS		Q1 2020	Q1 2019	Δ	FY 2019
EBITDA	DKKm	187	151	24%	786
• Sites		76	73	4%	466
• Production tax credits and tax attributes		209	142	47%	628
• Other, incl. project development		(98)	(64)	53%	(308)

KEY BUSINESS DRIVERS

Power generation	TWh	1.1	0.8	39%	3.5
Wind speed	m/s	7.5	7.8	(4%)	7.3
Load factor	%	44	47	(3%p)	98
Availability	%	95	97	(2%p)	45
Installed capacity	MW	1,335	813	64%	997



Markets & Bioenergy – Financial highlights

FINANCIAL HIGHLIGHTS		Q1 2020	Q1 2019	Δ	FY 2019
EBITDA	DKKm	933	684	36%	1,495
• CHP plants		520	554	(6%)	1,152
• Gas markets & Infrastructure		11	(117)	n.a.	390
• LNG		0	(70)	n.a.	(957)
• Distributions B2C and city lights		476	410	16%	1,280
• Other, incl. project development		(74)	(93)	(20%)	(370)
Free cash flow		1,312	1,505	(13%)	(655)

KEY BUSINESS DRIVERS

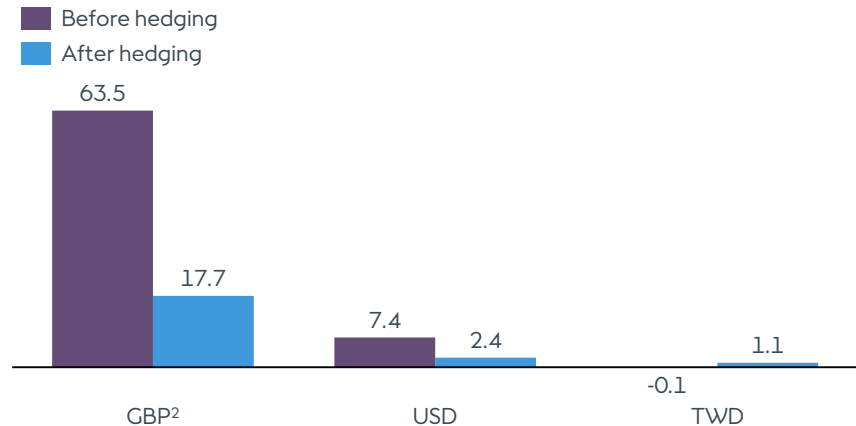
Heat generation	TWh	3.1	3.7	(16%)	8.3
Power generation	TWh	1.6	1.9	(15%)	4.6
Degree days	#	1,065	1,140	(7%)	2,399



Currency and energy exposure

Currency exposure 2020-2025¹

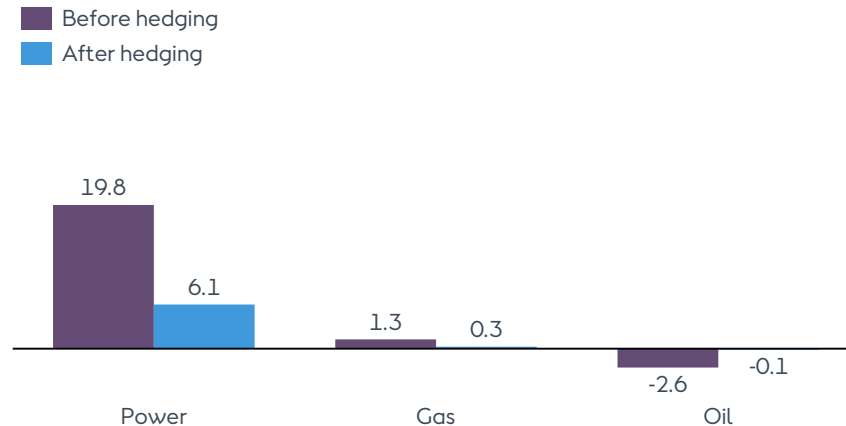
DKKbn



Risk after hedging, DKKbn	Effect of price +10%	Effect of price -10%
GBP: 17.7 sales position	+1.8	-1.8
USD: 2.4 sales position	+0.2	-0.2
TWD: 1.1 sales position	+0.1	-0.1

Energy exposure 2020-2025

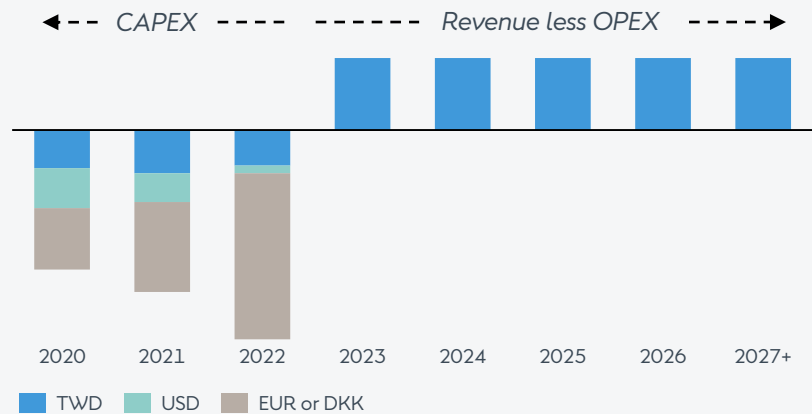
DKKbn



Risk after hedging DKKbn	Effect of price +10%	Effect of price -10%
Power: 6.1 sales position	+0.6	-0.6
Gas: 0.3 sales position	+0.0	-0.0
Oil: 0.1 purchase position	-0.0	+0.0

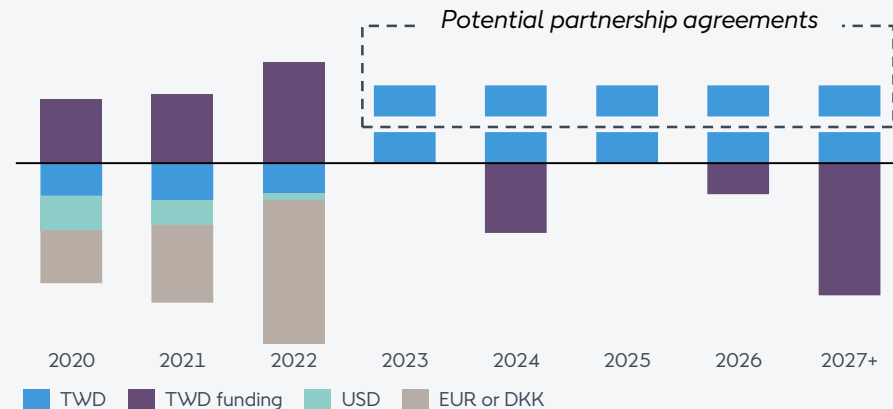
Natural hedges significantly reduce Taiwan Dollar risk

Cash flows from Changhua 1 & 2a Illustrative



- CAPEX primarily denominated in EUR, DKK and TWD and to a minor extent USD
- Future revenue minus OPEX denominated in TWD

Risk mitigation Illustrative



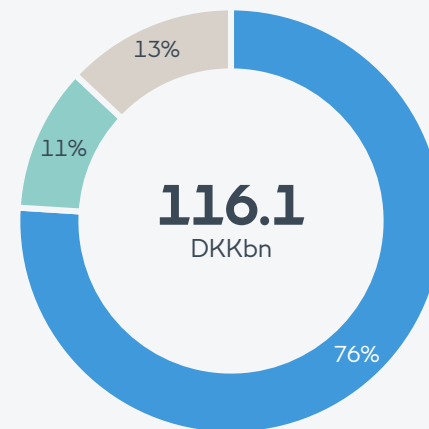
- TWD hedged with derivatives in the near-term
- Natural TWD hedges:
 - TWD funding (Revolving Credit Facilities and Bonds)
 - Potential partnership agreements
 - CAPEX in local currency

Capital employed

Capital employed, DKKm	Q1 2020	FY 2019	Q1 2019
Intangible assets and property and equipment	108,381	106,685	92,918
Equity Investments and non-current receivables	2,319	1,044	1,350
Net working capital, work in progress	10,137	8,756	9,012
Net working capital, tax equity	(4,638)	(4,587)	(3,658)
Net working capital, capital expenditures	(2,997)	(3,304)	(3,094)
Net working capital, other items	3,665	2,540	2,425
Derivatives, net	4,415	782	(1,895)
Assets classified as held for sale, net	8,092	8,211	10,950
Decommissioning obligations	(6,299)	(6,158)	(5,712)
Other provisions	(6,468)	(6,443)	(7,989)
Tax, net	(71)	(253)	1,242
Other receivables and other payables, net	(438)	(481)	(595)
TOTAL CAPITAL EMPLOYED	116,098	106,792	94,954
OF WHICH CONTINUING OPERATIONS	116,026	106,833	95,149
OF WHICH DISCONTINUED OPERATIONS	72	(41)	(195)

Capital employed by segment %, Q1 2020

■ Offshore
 ■ Markets & Bioenergy
 ■ Onshore



FFO/Adjusted net debt calculation

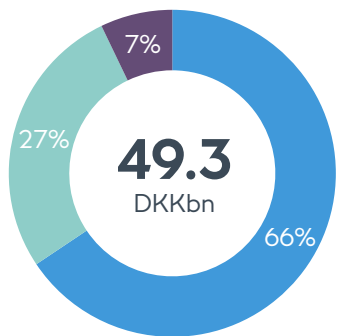
Funds from operations (LTM) / Adjusted net debt, DKKm	Q1 2020	FY 2019	Q1 2019
EBITDA – Business Performance	19,159	17,484	29,640
Interest expenses, net	(1,570)	(1,312)	(890)
Interest expenses, leasing	(44)	(171)	(36)
Reversal of interest expenses transferred to assets	(360)	(344)	(458)
Interest element of decommission obligations	(217)	(212)	(202)
50% of coupon payments on hybrid capital	(278)	(279)	(272)
Operating lease obligations, interest element	-	-	(108)
Adjusted net interest expenses	(2,469)	(2,318)	(1,966)
Reversal of gain (loss) on divestment of assets	(998)	101	(15,144)
Reversal of recognised lease payment	-	-	552
Current tax	(7,100)	(5,799)	(2,920)
FUNDS FROM OPERATION (FFO)	8,592	9,468	10,162
Total interest-bearing net debt	27,084	17,230	9,111
50% of hybrid capital	6,616	6,616	6,619
Cash and securities, not available for distribution	1,425	1,437	1,571
Present value of operating lease payments	-	-	-
Decommission obligations	6,299	6,158	5,712
Deferred tax on decommissioning obligations	(1,053)	(866)	(1,005)
ADJUSTED INTEREST-BEARING NET DEBT	40,371	30,575	22,008
FFO / ADJUSTED INTEREST-BEARING NET DEBT	21.3%	31.0%	46.2%



Debt overview

Gross debt and hybrids

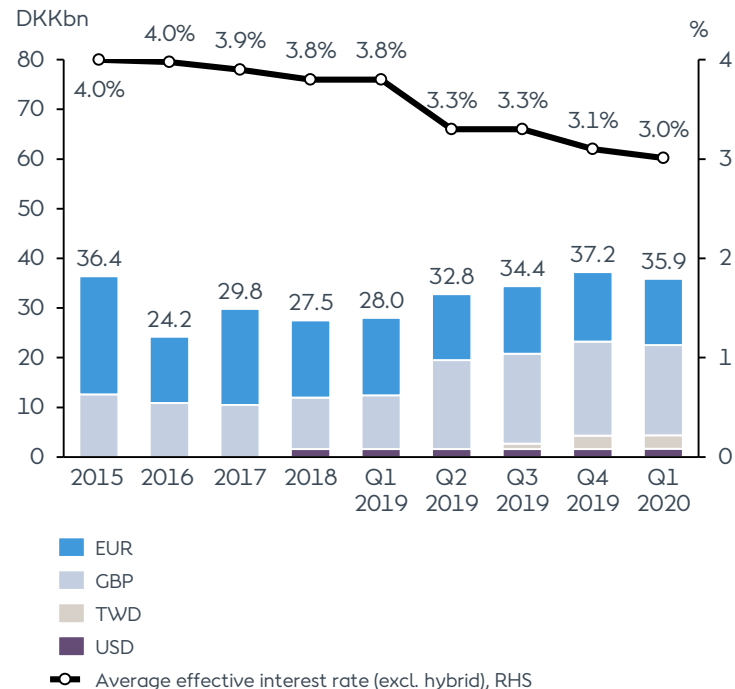
31 March 2020



- Bonds
- Hybrids
- Bank loans

Effective funding costs – gross debt

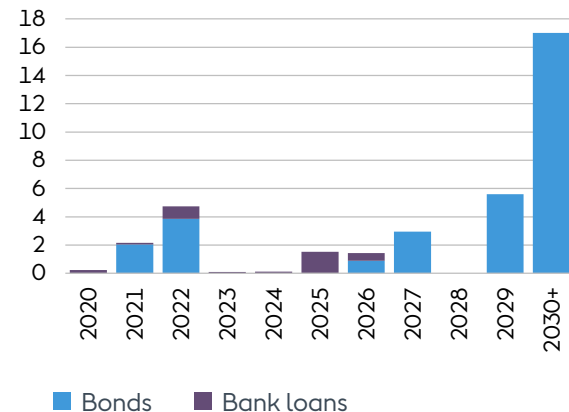
(excl. hybrid)



Long term gross debt maturity schedule

DKKbn

	Cost of debt (%)	Modified duration (%)	Avg. time to maturity (years)
Bond loans	3.1	8.6	11.0
Bank loans	2.1	8.1	4.5
Total	3.0	8.6	10.4



Hybrid capital in short

Hybrid capital can broadly be defined as funding instruments that combine features of debt and equity in a cost-efficient manner:

- Hybrid capital encompasses the credit-supportive features of equity and improves rating ratios
- Perpetual or long-dated final maturity (1,000 years for Ørsted)
- Absolute discretion to defer coupon payments and such deferrals do not constitute default nor trigger cross-default

- Deeply subordinated and only senior to common equity
- Without being dilutive to equity holders (no ownership and voting rights, no right to dividend)

Due to hybrid's equity-like features, rating agencies assign equity content to the hybrids when calculating central rating ratios (e.g. FFO/NIBD).

The hybrid capital has increased Ørsted's investment capacity and supports the growth strategy and rating target.

Ørsted has made use of hybrid capital to maintain our ratings at target level in connection with the merger with Danish power distribution and production companies back in 2006 and in recent years to support our growth in the offshore wind sector.

HYBRIDS ISSUED BY ØRSTED A/S ¹	PRINCIPAL AMOUNT	TYPE	FIRST PAR CALL	COUPON	ACCOUNTING TREATMENT ²	TAX TREATMENT	RATING TREATMENT
6.25% hybrid due 3013	EUR 700m	Hybrid capital (subordinated)	June 2023	Fixed for the first 10 years, first 25bp step-up in June 2023	100% equity	Debt – tax-deductible coupon payments	50% equity, 50% debt
2.25% Green hybrid due 3017	EUR 500m	Hybrid capital (subordinated)	Nov. 2024	Fixed during the first 7 years, first 25bp step-up in Nov. 2029	100% equity	Debt – tax-deductible coupon payments	50% equity, 50% debt
1.75% Green hybrid due 3019	EUR 600m	Hybrid capital (subordinated)	Dec. 2027	Fixed during the first 8 years, first 25bp step-up in Dec. 2032	100% equity	Debt – tax-deductible coupon payments	50% equity, 50% debt

Ørsted's outstanding Green Bonds



CICERO
Dark Green

Ørsted A/S

Bond Type	Face Value	Coupon	Issue date	Maturity	Allocated to green projects (in DKK)	Avoided emissions (t CO2/year) attributable to the bonds
Senior Unsecured	EUR 750m	1.5%	24 November 2017	26 November 2029	5,499	733,000
Hybrid capital	EUR 500m	2.25%	24 November 2017	24 November 3017	3,674	459,000
Senior Unsecured	GBP 350m	2.125%	16 May 2019	17 May 2027	2,400	285,000
Senior Unsecured	GBP 300m	2.5%	16 May 2019	16 May 2033	2,100	239,000
Senior Unsecured/CPI-linked	GBP 250m	0.375%	16 May 2019	16 May 2034	1,600	183,000
Hybrid capital	EUR 600m	1.75%	9 December 2019	9 December 3019	200	26,000

Ørsted Wind Power TW Holding A/S

Bond Type	Face Value	Coupon	Issue date	Maturity	Allocated to green projects (in DKK)	Avoided emissions (t CO2/year) attributable to the bonds
Senior Unsecured	TWD 4,000m	0.92%	19 November 2019	19 November 2026	882	73,000
Senior Unsecured	TWD 8,000m	1.5%	19 November 2019	19 November 2034	1,500	125,000

Ørsted has developed a Green Finance Framework which is an update to the previous framework from 2017. In the 2019 update Ørsted has broadened the green financing instruments to include Green Bonds, Green Loans and other types of green financing instruments. Furthermore Ørsted has decided to only use green proceeds for financing of offshore wind projects.

Besides the five outstanding Green Bonds, Ørsted has in May established a TWD 25bn Green RCF to finance the construction of the offshore wind projects in Taiwan

Financing strategy



We have a centralised financing strategy as customary for vertically and horizontally integrated European energy utilities.

The strategy supports:

- A capital structure supportive of our BBB+ rating ambition
- Concentration of and scale in financing activities
- Cost efficient financing based on a strong parent rating
- Optimal terms and conditions and uniform documentation
- Transparent debt structure and simplicity
- No financial covenants and restrictions on operating arrangements
- Corporate market more stable and predictable than project finance market
- Avoidance of structural subordination

All cash flow generated by our subsidiaries supports the creditworthiness and rating of and thus the debt taken up by the parent company, Ørsted A/S.

The financing strategy optimizes the effect of a fully integrated cash pool where cash at practically all of the company's more than 150 subsidiaries is made available for the company's financing and liquidity purposes.

Financing of activities at subsidiary level is provided by Ørsted A/S in a standardised and cost-efficient setup involving very few resources at Business Unit and Corporate Treasury.

Widespread use of project financing is not considered cost-efficient and dilutes the creditworthiness of the company.

Currency risk management

General hedging principles

- The main principle is to hedge highly certain cash flows, such as FX from hedged energy.
- Cost-of-hedging is minimized by netting of exposures, use of local currency in construction contracts and debt in local currency.

Managing outright long risk (GBP)

- Operations: minimum 5-year hedging staircase determined by the Board of Directors with 100% in year 1 – declining to 20% in year 5. The hedging staircase is a compromise between stabilizing cash flows in the front-end and ensuring a balanced FFO/NIBD.
- Above 5-years the GBP exposure is to some extent hedged with GBP-denominated debt.

Managing time-spread risk (new markets)

- Construction period: Hedge 100% of year 1 currency cash flow risk, while not increasing the total portfolio currency exposure.
- In markets where Ørsted has capital expenditures, but no revenue in local currency, the time-spread nature of the exposures is taken into account.

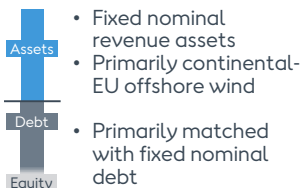


Interest rate and inflation risk management

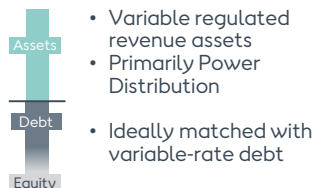
Four risk categories of assets and debt allocation

Illustrative

Fixed nominal



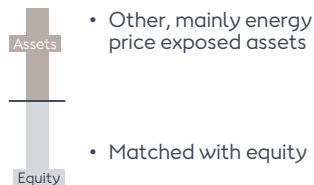
Variable regulated



Inflation-indexed



Other



Objectives of interest rate and inflation risk management

1. Protect long-term real value of equity by offsetting interest and inflation risk exposure embedded in assets by allocating debt with similar, but opposite risk exposure
2. Cost of funding optimized by actively managing debt portfolio
3. Cost of hedging minimised by using natural portfolio synergies between assets, allowing matching of up to 100% of asset value with appropriate debt

Framework for risk management

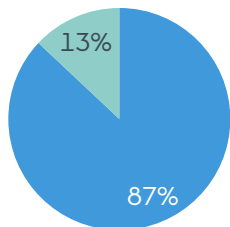
- Assets divided into four different risk categories, based on nature of inflation and interest risk exposure
- Simple risk metrics are used to match assets with appropriate debt within each category
- Fixed nominal-category has first priority for debt allocation, to protect shareholders against inflation eroding the real value from fixed nominal cash flows
- Inflation-indexed revenues reserved to service equity return for shareholders thereby to a large extent protecting the real value of equity against fluctuations in inflation rates

Energy risk management

Risk picture

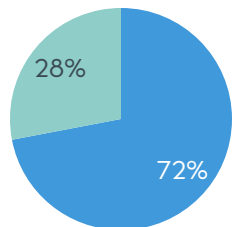
- We manage market risks to protect Ørsted against market price volatility and ensure stable and robust financial ratios that support our growth strategy
- For Offshore, a substantial share of energy production is subsidized through either fixed tariffs or green certificates. Remaining exposure is hedged at a declining rate up to five years
- Onshore mitigate their power exposure by entering into long term power sales agreements
- Markets & Bioenergy manage their market risk actively by hedging with derivatives in the energy markets up to five years

Offshore exposure



■ Subsidized exposure
■ Market exposure

Onshore exposure



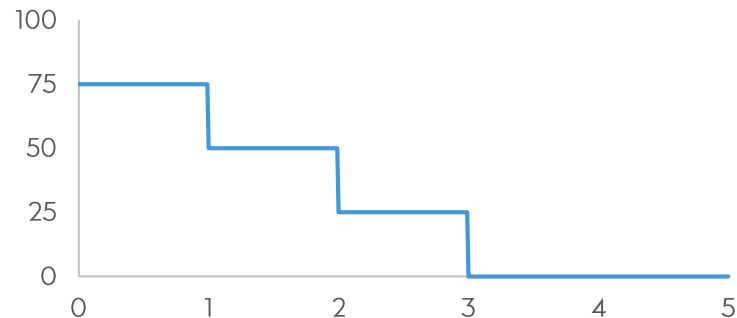
■ Power purchase agreements
■ Market exposure

Note: expected exposure 2020-2024, as of 31/12/2019

Hedging of open exposure

- Open energy exposure is reduced actively
- Minimum hedging requirements are determined by the Board of Directors. In the first two years, a high degree of hedging is desired to ensure stable cash flows after tax
- The degree of hedging is declining in subsequent years. This is due to: 1) reduced certainty about long-term production volumes and 2) increasing hedging costs in the medium to long term; both spread costs and potential cost of collateral

Offshore minimum power hedging requirement



Note: actual hedging level is significantly higher

Glossary

Availability

Availability is calculated as the ratio of actual production to the possible production, which is the sum of lost production and actual production in a given period. The production-based availability (PBA) is impacted by grid and wind-turbine outages, which are technical production losses. PBA is not impacted by market requested shutdowns and wind farm curtailments, as this is deemed not to be reflective of site performance, but due to external factors. Total availability is determined by weighting the individual wind farm's availability against the capacity of the wind farm.

Awarded and contracted renewable capacity

The awarded renewable capacity is based on the capacities which have been awarded to Ørsted in auctions and tenders. The contracted capacity is the capacity for which Ørsted has signed a contract or power purchase agreement (PPA) concerning a new renewable energy plant. Typically, offshore wind farms are awarded, whereas onshore wind farms are contracted. We include the full capacity if more than 50% of PPAs/offtake are secured.

Decided (FID) renewable capacity

Decided (FID) capacity is the renewable capacity for which a final investment decision (FID) has been made.

Degree days

Degree days are a measure of how cold it has been and thus indicate the amount of energy needed to heat a building. The number of degree days helps to compare the heat demand for a given year with a normal year. The number of degree days expresses the difference between an average indoor temperature of 17°C and the outside mean temperature for a given period. The need for heat increases with the number of degree days.

Green energy share

The green (renewable energy) share of our heat and power generation and the distribution of the generation from the individual energy sources and fuels are calculated on the basis of the energy sources used and the energy generated at the different energy plants.

Wind and solar-based generation is computed as the input from the individual plant (wind and solar), as there is only one source of power for each plant. For CHP plants, the share of the specific fuel (e.g. biomass) is calculated relative to the total fuel consumption for a given plant/unit within a given time period. The specific fuel share is then multiplied with the total heat and power generation for the specific plant/unit in the specific period. The result is the fuel-based generation for the individual unit – for example the biomass-based generation of heat and power from the CHP unit within a given time period.

The following energy sources and fuels are considered renewable energy: wind, solar and biomass. The following energy sources are considered fossil energy sources: coal, natural gas and oil.

Heat generation

Thermal heat (including steam) generation is measured as net output sold to heat customers.

Installed renewable capacity

The installed renewable capacity is calculated as the cumulative renewable gross capacity installed by Ørsted before divestments.

For installed renewable thermal capacity, we use the heat capacity, as heat is the primary outcome of thermal energy generation, and as bioconversions of the combined heat and power plants are driven by heat contracts.

Load factor

The load factor is calculated as the ratio between actual generation over a period relative to potential generation, which is possible by continuously exploiting the maximum capacity over the same period. The load factor is commercially adjusted. Commercially adjusted means that, for Danish and German offshore wind farms, the load factor is adjusted if the offshore wind farm has been financially compensated by the transmission system operators in situations where the offshore wind farm is available for generation, but the output cannot be supplied to the grid due to maintenance or grid interruptions. Wind farms in other countries are not compensated for non-access to the grid.

Power generation

Power generation from wind farms is determined as generation sold. The Gunfleet Sands and Walney 1 & 2 offshore wind farms have been consolidated according to ownership interest.

Thermal power generation is determined as net generation sold based on settlements from the official Danish production database. Data for generation from foreign facilities are provided by the operators.

Safety

The lost-time injury frequency (LTIF) is calculated as the number of lost-time injuries per one million hours worked. The number of hours worked is based on 1,667 working hours annually per full-time employee and monthly records of the number of employees converted into full-time employees. For suppliers, the actual number of hours worked is recognised on the basis of data provided by the supplier, access control systems at locations or estimates.

LTIF includes lost-time injuries defined as injuries that result in an incapacity to work for one or more calendar days in addition to the day of the incident.

Wind speeds

Wind speeds for the areas where Ørsted's offshore and onshore wind farms are located are provided to Ørsted by an external supplier. Wind speeds are weighted on the basis of the capacity of the individual wind farms and consolidated to an Ørsted total for offshore and onshore respectively. Normal wind speed is a 20-year historical wind speed average.



Allan Bødskov Andersen
Head of Investor Relations
alban@orsted.com

Rasmus Hærvig
Manager
rakol@orsted.com

Sabine Lohse
Senior Investor Relations Officer
sablo@orsted.com

Dennis Callesen
Lead Investor Relations Officer
decal@orsted.com

Henriette Stenderup
IR Coordinator
hnste@orsted.com

Orsted