

# Interim report Q1

Statkraft AS



2024



# Q1 AT A GLANCE

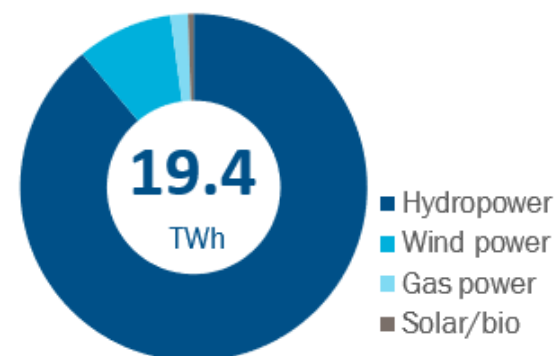
EBIT underlying

**13.5**  
NOK BILLION

Net profit

**6.8**  
NOK BILLION

Power generation



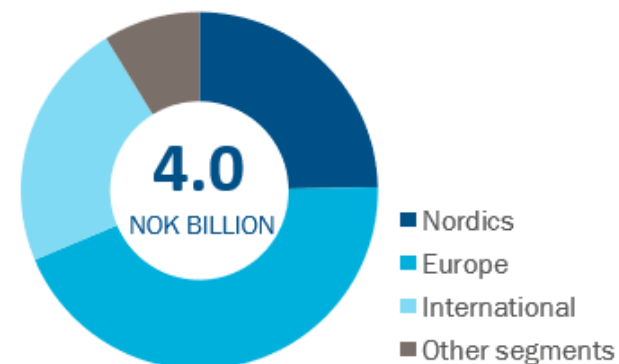
Cash flow from operations

**1.0**  
NOK BILLION

Net interest-bearing debt

**17.4**  
NOK BILLION

Investments



# Key financial information

NOK million	First quarter			Year 2023
	2024	2023	Change	
<b>Income statement</b>				
Gross operating revenues and other income underlying	29 998	41 120	-11 122	118 776
Net operating revenues and other income underlying	19 598	23 451	-3 853	65 339
EBITDA underlying	15 080	18 706	-3 625	46 769
Operating profit/loss (EBIT) underlying	13 536	17 519	-3 983	41 378
- of which unrealised effects	- 382	5 574	-5 956	5 003
Operating profit/loss (EBIT) IFRS	15 531	21 433	-5 902	48 515
Share of profit/loss in equity accounted investments	323	1 273	- 949	3 444
Net financial items	-1 896	-2 485	589	- 977
- of which net currency effects	-2 671	-2 947	276	-2 497
Profit/loss before tax	13 959	20 221	-6 262	50 982
Net profit/loss	6 772	10 168	-3 397	26 055
<b>Key financial metrics</b>				
Operating profit/loss (EBIT) margin underlying	45.1%	42.6%	2.5%	34.8%
ROACE	24.5%	41.1%	-16.6%	28.3%
ROAE	11.6%	6.8%	4.8%	16.5%
<b>Balance sheet and investments</b>				
Assets	332 772	329 196	3 576	318 250
Equity	156 533	149 834	6 699	144 578
Net interest-bearing debt	17 437	-15 085	32 522	16 633
Capital employed	164 107	138 315	25 793	160 619
Equity accounted investments	22 527	21 341	1 186	21 679
Total investments	4 026	3 029	997	28 715
<b>Cash Flow</b>				
From operating activities	962	2 320	-1 358	7 913
Cash and cash equivalents (incl. restricted cash)	53 474	56 939	-3 465	44 582
<b>Currency rates</b>				
NOK/EUR average rate	11.42	10.98	0.43	11.42
NOK/EUR closing rate	11.70	11.39	0.31	11.24

## Definitions

See section Alternative Performance Measures at the end of this report for definitions.

The quarterly report shows the development in the quarter compared with the same quarter last year, unless otherwise stated.

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## CEO'S REVIEW



### Results remain strong as power prices continue to drop

Power prices continued to drop in the first quarter of 2024 following two extraordinary years of elevated prices and extreme volatility, driven by the European energy crises and the Russian aggression in Ukraine. The main drivers behind the drop in power prices are lower gas prices, a mild winter and reduced demand.

Statkraft's power generation, energy management and trading and origination activities delivered strong value-creation and solid performance in the quarter, contributing to robust results despite the lower power prices.

During the last years, Statkraft has built a competitive portfolio of renewables projects and an organisation fit for the challenge. We are well positioned with a solid and scalable business model that provides us with the flexibility needed to quickly adapt to changing market conditions. Committed investments from 2024 to 2027 totals NOK 66 billion, of which NOK 31 billion in 2024. A significant portion of this is allocated to the acquisition of Enerfin, which will further strengthen our position in two of our core markets, Spain and Brazil. Closing is expected in the second quarter, and I really look forward to welcoming our new colleagues to Statkraft.

### POWER GENERATION AND PRICES

Statkraft's power generation was 19.4 TWh in the quarter, 1.9 TWh higher than the first quarter last year. The increase was primarily related to Norwegian hydropower.

Higher nuclear power availability and lower continental power prices reduced the Nordic power prices in the quarter. The average system price in the Nordic region was 58 EUR/MWh, down 27 EUR/MWh from the high prices in the first quarter of 2023. This is at the same level as in the fourth quarter last year.

The average base price in the German market (EEX) was 68 EUR/MWh in the quarter, down 49 EUR/MWh from the high prices in the same quarter last year and 15 EUR/MWh lower than in the fourth quarter of 2023.

### FINANCIAL PERFORMANCE

Statkraft delivered an underlying EBIT of NOK 13.5 billion, down NOK 4 billion from the first quarter last year. Considering the large drop in power prices, this is a strong result. The decrease was driven by the lower power prices and lower hedging gains partly offset by higher power generation and reversal of a provision for Baltic Cable related to congestion revenues to the German regulator.

Operating expenses were on par with the first quarter of 2023. An increase in costs related to growth, such as a higher number of employees and depreciation from new assets, was largely offset by lower regulatory fees due to the abolishment of the high-price contribution on power generation in Norway as of 1 October last year.

Cash flow from operating activities was NOK 1 billion.

Net profit for the quarter was NOK 6.8 billion (10.2 billion).

Measured on 12 months rolling basis, the return on average capital employed (ROACE) was 24 per cent.

### KEY EVENTS IN THE QUARTER

Statkraft signed several new power purchase agreements (PPAs) across all markets, matching the needs of producers and consumers of renewable energy. In the Nordics, Statkraft signed new long-term power contracts with Alcoa Norway and Hydro Energi for a total volume of 788 GWh and 1280 GWh, respectively.

Statkraft inaugurated its largest wind farm outside Europe, the 519 MW Ventos de Santa Eugênia Wind Complex in Bahia, Brazil. 68 out of total 91 wind turbines started commercial operation in the quarter.

The company announced the most extensive investment program in hydropower in Norway in several decades. In total, we plan to invest a total of NOK 34 to 55 billion in capacity upgrades of existing hydropower plants, dam refurbishments, and the modernisation of older facilities. These are large, complex, and long-term projects, dependent on a predictable regulatory framework, necessary concessions, the level of power demand, and a good dialogue with local communities,

Statkraft divested solar farms in Ireland (241 MW) for NOK 2.3 billion, including repayment of a shareholder loan.

Statkraft successfully placed a EUR 1 billion dual-tranche green bond. An equivalent amount to the net proceeds from the bond issue will be used to finance eligible projects as specified in Statkraft's Green Finance Framework.

## STRATEGY

During my four years at Statkraft I have come to know many of our competent and dedicated people. I have experienced the culture that connects us across technological and geographical borders. And I have witnessed how we are motivated by and live according to our vision and values, renewing the way the world is powered. Taking on the role as CEO of this incredible company makes me both humble and proud. Together with our more than 6,000 colleagues we will continue towards our vision of a more sustainable world powered by renewable energy, enabling a net-zero future, making a positive impact both economically and socially. We have set out on a challenging and exciting growth journey.

In 2022 Statkraft set ambitious growth targets, and during the last two years we have developed significantly, delivering our best and second-best annual results, and proved our ability to scale pipeline and execute projects. Our flexible business model, pipeline of profitable and attractive projects, and an organisation fit to the challenge, means we are well positioned for further growth.

Demand for more renewable energy capacity and good opportunities for profitable projects continues to grow strongly, driven by an increased focus on security of supply and strengthened cost competitiveness. At the same time, the world is in an era of extraordinary change. The energy transition is moving faster, while substantial changes in geopolitical and market conditions has created a more challenging environment. Power prices in Europe have come down sharply and technology costs in hydrogen, offshore wind and elsewhere have increased substantially. Cost of capital has increased, affecting project profitability, valuations, and access to capital. In addition, development in market regulations and support policies are delayed.

At Statkraft, we have utilised a large part of our investment capacity, added new debt to invest, and increased business development activities. As markets and prices continue to normalise, Statkraft's main strategic direction stands, and we will continue growing. Going forward we will look to free up available investment capacity, improve the balance between income and debt and adjust our growth rate. We will sharpen our strategy and portfolio and prioritise the projects with the best strategic fit and profitability. We have record-high investments committed in both 2024 and 2025, and we will continue to build options within new green technologies. We continue to *renew the way the world is powered*.



Birgitte Ringstad Vartdal

President and CEO

## Strategic targets

The Board of Directors has set financial and non-financial targets for the Group. The performance related to several of the targets will be assessed over a longer time horizon. The main targets and the status at the end of the quarter are listed in the table below.

Ambition category	Strategic objective	Target	Status
Safety, security and sustainability	Prevent incidents and be committed to a workplace without injury or harm	Zero serious injuries	0
	Prevent corruption and unethical practices in all activities	Zero confirmed economic crime incidents <sup>1)</sup>	0
	Deliver climate-friendly renewable energy and taking responsible environmental measures <sup>2)</sup>	Reducing greenhouse gas (GHG) emissions (scope 1 & 2) by 7% g CO <sub>2</sub> /kWh	- <sup>3)</sup>
Financial performance	Deliver a solid return on capital	>12% ROACE	24%
People and organisation	Improve diversity in background, competence and gender across the company	Minimum 40% of each gender measured on all management positions across the organisation by 2030	29%
Operations	Efficient management of energy resources in the Nordic hydropower fleet	>3.5% higher realised prices than the average spot price in the market	10.1%
	Deliver competitive operations & maintenance	Total cost of operations Nordic hydropower 13.4 øre/kWh for 2024	13.7 øre
Growth	Grow capacity in renewable energy (wind, solar and battery/grid services)	Run rate of 2.5-3 GW in 2025	0 GW

<sup>1)</sup> Previously named "Serious compliance incidents".

<sup>2)</sup> The KPI excludes emissions from gas-fired power plants. District heating emissions are based on a normal weather year to avoid larger temperature-driven fluctuations from year to year. Scope 2 market-based are included.

<sup>3)</sup> The KPI will only be reported at year-end.

### SAFETY, SECURITY AND SUSTAINABILITY

Statkraft works continuously towards the goal of zero injuries. In the first three months of 2024, there were no fatal accidents or serious injuries.

Statkraft has zero tolerance for corruption and unethical practices in all activities. There were no confirmed economic crime incidents in the first three months of 2024.

Statkraft continues to explore measures to reduce the direct emissions to reach climate neutrality by 2040.

See the sustainability section of the report for more information about our sustainability performance.

### FINANCIAL PERFORMANCE

Statkraft aims to deliver a solid return on capital employed. Measured on 12 months rolling basis, the ROACE was 24 per cent.

The reportable segments have different risk and business models and are at different stages of development. Therefore, some of the segments are expected to achieve a ROACE higher than 12 per cent and some will deliver below.

### PEOPLE AND ORGANISATION

Statkraft aims for a diverse workforce and has a long-term ambition of having minimum 40 per cent of each gender in management positions by the end of 2030.

At the end of March 2024, the share of women in management positions was 29 per cent.

## OPERATIONS

With Europe's largest portfolio of flexible hydropower plants and reservoir capacity, Statkraft can optimise Nordic hydropower generation over several years. Statkraft is therefore well positioned to achieve a higher average spot price for this generation than the average Nordic spot price.

As of March 2024, Statkraft's realised prices (measured over the last 60 months) were 10.1 per cent higher than the average spot price in the Nordics.

The cost of operations for Statkraft's Nordic hydropower fleet is relatively low. Measured on 12 months rolling basis, the cost was higher than the target.

## GROWTH

Statkraft aims to have an annual development rate of 2.5–3 GW renewable energy (wind, solar and battery/grid) in 2025, and 4 GW per year from 2030.

So far in 2024, there has been made no new investment decisions.

Previously, Statkraft has communicated a growth target of 9 GW new renewable capacity (hydro, wind and solar) by 2025. At the end of March, 4.9 GW of new capacity was either built or made investment decisions for.



# Sustainability

## HEALTH AND SAFETY

In the quarter, there were no serious injuries. We have continued to implement our health and safety behaviours throughout the organization and our operations.

## HUMAN RIGHTS

### Fosen

The United Nations Expert Mechanism for the Rights of Indigenous People (EMRIP) conducted a country engagement mission to Norway in March to learn more about how the cultural rights of indigenous people are protected, with a particular focus on their right to land, territories and resources in cases concerning infrastructure developments. On March 12<sup>th</sup>, EMRIP also visited Storheia together with representatives from Sør-Fosen site, the Saami Council, the Sami Parliament, the Sami Reindeer Herder's Association of Norway, and a member of the Norwegian Parliament.

	unit of measurement	First quarter 2024 <sup>1)</sup>	2023	Year 2023
<b>Health and safety</b>				
Fatal accidents	Number	0	1	0
Serious injuries	Number	0	0	5
TRI rate	Ratio	3.1	4.1	3.4
<b>Labour Practices</b>				
Employees, Full-time equivalents	FTE	6 493	5 030	6 102
Employees, headcount	HEA	6 670	5 469	6 199
Share of women among all employees	% of HEA	30%	28%	30%
Share of women in management positions	% of HEA	29%	26%	29%
Share of women in top management positions	% of HEA	31%	32%	32%
<b>Climate</b>				
Capacity under construction <sup>2)</sup>	MW	2 162	1 429	2 095
<b>Environment</b>				
Serious environmental incidents	Number	0	0	0
<b>Business ethics</b>				
Confirmed economic crime incidents <sup>3)</sup>	Number	0	0	0
<b>Human Rights</b>				
Complaints under the OECD Specific Instance Procedure	Number	0	0	1

<sup>1)</sup> Scope and definitions have been adjusted from 2024 in line with CSRD requirements.

<sup>2)</sup> Includes all projects where an investment decision has been taken. Previously reporting was limited by project capex size (specified in annual report 2023).

<sup>3)</sup> Previously named "Serious compliance incidents".

## Power market and generation

Power prices and optimisation of power generation constitute the fundamental basis for Statkraft's revenues. The majority of Statkraft's output is generated in the Nordic region. Power prices are influenced by hydrological factors, commodity prices for thermal power generation, technology cost, grid restrictions and nuclear availability.

### POWER PRICES

The price of energy and energy-related commodities decreased in the quarter. The average system price in the Nordic region was 58.3 EUR/MWh, down 26.8 EUR/MWh from Q1 2023 and about the same level as Q4 2023. The main drivers were higher nuclear availability, slightly higher wind power generation, lower total export, and significantly lower continental prices. There were significant price area differences in the comparable period, while in the current quarter the price area differences decreased. On average Norwegian prices in the south were in the range 64-66 EUR/MWh and prices in the mid- and north around 51 EUR/MWh and 41 EUR/MWh, respectively.

	First quarter		Year
	2024	2023	2023
<b>Market prices (average)</b>			
System price, Nord Pool (EUR/MWh) <sup>*)</sup>	58.3	85.1	56.6
Spot price (base), EEX (EUR/MWh)	67.5	116.2	95.5
Spot price (peak), EEX (EUR/MWh)	78.6	135.7	106.6
Spot price (base), N2EX UK (GBP/MWh)	64.3	127.6	94.5
<b>Generation by geography (TWh)</b>			
Norway	14.7	13.5	46.7
Sweden	1.8	1.9	6.5
Europe ex. Nordic	1.1	0.9	4.1
Rest of the world	1.7	1.2	4.6
<b>Total generation</b>	<b>19.4</b>	<b>17.5</b>	<b>61.9</b>
<b>Generation by technology (TWh)</b>			
Hydropower	17.2	15.6	55.0
Wind power	1.7	1.5	4.5
Gas-fired power	0.3	0.4	2.0
Biomass and solar power	0.1	0.1	0.4
<b>Total generation</b>	<b>19.4</b>	<b>17.5</b>	<b>61.9</b>

<sup>\*)</sup> Sources: Nord Pool and European Energy Exchange (EEX).

The average base price in the German market (EEX) was 67.5 EUR/MWh in the quarter, down 48.7 EUR/MWh from Q1 2023 and down 14.8 EUR/MWh since Q4 2023. Power prices have decreased mainly due to lower gas, coal and carbon prices. The price drop came despite lower nuclear production in Germany.

### RESOURCE ACCESS IN THE NORDIC REGION

The total reservoir level for all hydropower producers in the Nordic region was 76 per cent of median level at the end of the quarter, corresponding to 25.9 per cent of total capacity. There were still differences in the reservoir levels in Norway with the levels in the north of Norway well below median.

### STATKRAFT'S POWER GENERATION

Statkraft's generation optimisation is determined by price expectations, water reservoir capacity and reservoir water levels, access to resources (inflow and wind), the margin between power prices and gas in addition to CO<sub>2</sub> prices (spark spread) and grid restrictions. For the flexible hydropower assets, Statkraft's water values (value of future hydropower generation) are compared with the power prices, and power will be generated when the power prices are higher than the water values.

Total power generation was 19.4 TWh, which was 1.9 TWh higher than the same period last year. The increase was primarily related to Norwegian hydropower generation, which was 10 per cent higher than in the first quarter of 2023. This was mainly due to low generation in southern and northern part of Norway in the first quarter last year due to the strained hydrological situation. This quarter, generation has been around normal both in the south and north.

The district heating deliveries amounted to 0.5 TWh, which was 4 per cent lower compared with the same quarter last year.

Spot sales from net physical deliveries were increased with 7 per cent compared with the first quarter of 2023, driven by higher Norwegian hydropower generation.

## Financial performance

NOK million	First quarter		Year
	2024	2023	2023
Net operating revenues and other income underlying	19 598	23 451	65 339
Operating profit/loss (EBIT) underlying	13 536	17 519	41 378
- of which unrealised effects	- 382	5 574	5 003
Operating profit/loss (EBIT) IFRS	15 531	21 433	48 515
Share of profit/loss in equity accounted investments	323	1 273	3 444
Net financial items	-1 896	-2 485	- 977
- of which net currency effects	-2 671	-2 947	-2 497
Profit/loss before tax	13 959	20 221	50 982
Tax expense	-7 187	-10 053	-24 927
Net profit/loss	6 772	10 168	26 055

### FIRST QUARTER

Statkraft's underlying EBIT was almost NOK 4 billion lower than in the first quarter last year. The decrease was primarily due to significantly lower power prices and hedging gains. In addition, the contribution from trading was lower. This was partly offset by higher power generation and reversal of provision for Baltic Cable related to congestion revenues to the German regulator.

The EBIT IFRS was positively affected by unrealised value changes from embedded EUR derivatives driven by a weaker forward NOK against EUR.

The decrease in share of profit/loss in equity accounted investments was mainly related to Eviny due to lower power prices and lower contribution from energy related contracts, as well a non-cash loss following derecognition of a shareholder loan provided to a joint venture in Chile due to change of loan terms. The latter was fully offset by a gain under other financial items.

Net financial items in the quarter included significant negative currency effects, primarily driven by a weaker NOK.

### NET OPERATING REVENUES AND OTHER INCOME UNDERLYING

NOK million	First quarter		Year
	2024	2023	2023
<b>Net operating revenues and other income underlying</b>			
Generation	13 132	15 168	46 947
District heating	493	484	1 286
Customers	9 213	16 215	45 658
Other	4 622	1 862	8 767
<b>Sales revenues</b>	<b>27 460</b>	<b>33 728</b>	<b>102 657</b>
Gains/losses from market activities	2 240	7 143	15 015
Other operating income	299	249	1 104
<b>Gross operating revenues and other income</b>	<b>29 998</b>	<b>41 120</b>	<b>118 776</b>
Generation	- 763	-1 024	-5 193
District heating	- 221	- 179	- 598
Customers	-8 327	-15 075	-43 011
Other	- 619	- 942	-3 032
<b>Energy purchase</b>	<b>-9 930</b>	<b>-17 220</b>	<b>-51 833</b>
Transmission costs	- 470	- 449	-1 604
<b>Net operating revenues and other income</b>	<b>19 598</b>	<b>23 451</b>	<b>65 339</b>
<b>Operating expenses underlying</b>			
Salaries and payroll costs	-2 170	-1 963	-7 991
Depreciations and amortisations	-1 544	-1 187	-5 392
Regulatory fees	- 402	-1 202	-2 684
Other operating expenses	-1 946	-1 580	-7 895
<b>Operating expenses</b>	<b>-6 062</b>	<b>-5 932</b>	<b>-23 961</b>

Net operating revenues from Generation decreased, mainly driven by lower power prices, partly offset by increased hydropower generation in the segment Nordics.

Net operating revenues from Customers decreased, mainly due to lower revenues from energy services in Nordic and end-user activities in UK.

Net operating revenues from Other increased, mainly due to reversal of provision for Baltic Cable related to congestion revenues to the German regulator. See note 10 for more information.

Gains/losses from market activities decreased, mainly driven by less positive effects from financial hedging of generation revenues in the segments Nordics and Europe compared to first quarter last year. Markets delivered a strong result in the first quarter, but lower than in the first quarter last year, driven by lower contribution from origination and trading activities.

## OPERATING EXPENSES UNDERLYING

In general, a significantly weaker NOK relative to other currencies contributed to an increase in the operating expenses in the period compared with the same quarter last year.

The increase in salaries and payroll costs was mainly due to effects from higher number of full-time equivalents following the increased activity level in line with the growth strategy.

The increase in depreciations and amortisations was mainly related to currency effects and depreciations of newly acquired investments in Europe and International.

The decrease in regulatory fees was mainly related to the abolishment of the high-price contribution in Norway in October 2023. In addition, there was a provision last year for solidarity contribution in Albania.

Other operating expenses was higher mainly due to an increased activity level in all segments related to the growth strategy.

## ITEMS EXCLUDED FROM OPERATING PROFIT/LOSS (EBIT) UNDERLYING

The segment reporting is based on underlying figures, which is in accordance with how the corporate management makes, follows up and evaluates its decisions. Unrealised value changes from embedded EUR derivatives, gains/losses from divestments of business activities which are not included in the Develop-Sell / Develop-Build-Sell (DS/DBS) business model and impairments/reversal of impairments are excluded from operating profit/loss (EBIT) underlying. See the section Segments in the quarterly financial statements as well as the Alternative Performance Measures section for further information.

Embedded EUR derivatives linked to long-term industry contracts had a positive effect. This was mainly driven by a weakening of the forward NOK against EUR.

## NET FINANCIAL ITEMS

Net currency losses of NOK 2671 million in the quarter were driven by a weakening of NOK against EUR, GBP and USD and were primarily related to external debt and currency derivatives.

Interest and other financial items increased due to a non-cash gain of NOK 481 million following derecognition of a shareholder loan provided to a joint venture in Chile due to change of loan terms. This was partly offset by increased interest expenses from both higher interest rates and increased debt.

## CASH FLOW

NOK million	First quarter		Year
	2024	2023	2023
<b>Cash flow</b>			
Operating activities	962	2 320	7 913
Investing activities	- 200	- 404	-14 325
Financing activities	7 307	-5 599	-8 858
<b>Net change in cash and cash equivalents</b>	<b>8 069</b>	<b>-3 684</b>	<b>-15 270</b>
<b>Cash and cash equivalents (incl. restricted cash) at period end</b>	<b>53 474</b>	<b>56 939</b>	<b>44 582</b>

Compared to an EBIT of NOK 15 531 million, the cash flow from operating activities was NOK 962 million. The main elements explaining the difference are taxes paid of NOK 9096 million, negative effects from changes in working capital of NOK 3047 million, cash outflows on cash collateral and margin calls of NOK 886 million, cash outflows related to development and construction projects classified as inventories (DS/DBS) of NOK 724 million, and depreciations, amortisations, and impairments of NOK 1555 million.

The cash flow from investing activities is affected by investments in property, plant and equipment and Intangibles of NOK 2232 million offset by cash inflow from sale of solar farms in Ireland and a solar development project in France totalling NOK 1719 million. In addition, Statkraft received interest from cash and other assets of NOK 492 million leading to a negative cash flow from investing activities of NOK 200 million.

The cash flow from financing activities consisted mainly of an issued dual-tranche green bond of EUR 1000 million and repayment of a commercial paper of NOK 3000 million.

## INVESTMENTS

In the quarter, Statkraft invested NOK 4026 million. NOK 1607 million of the investments were related to new capacity, either through the DS/DBS business model or through the business model Build-Own-Operate (BOO). The largest BOO investments were related to wind farms in Brazil and a hydropower plant in India. The DS/DBS investments were mainly related to the development and construction of wind and solar projects, primarily in Ireland and Spain.

The quarterly maintenance investments of NOK 596 million were primarily related to Nordic hydropower.

Investments of NOK 997 million were mainly related to grid activities in the segments Nordics and Europe and battery storage projects in Europe.

Other investments of NOK 573 million were mainly related to EV charging assets in the segments New Technologies and district heating.

Statkraft invested NOK 252 million through purchase of shares in the quarter.

## Segments

The Group's operating segments are in accordance with how the corporate management makes, follows up and evaluates its decisions. The operating segments have been identified based on internal management information that is periodically reviewed by the corporate management and used as a basis for resource allocation and key performance review.

For more detailed information about segments in Statkraft, see note 4 to the financial statements in the annual report for Statkraft AS Group for 2023.

### NORDICS

#### Key events

Baltic Cable AB (BC) is the owner of the subsea interconnector between Sweden and Germany. On 21 March 2024, the German regulator, BNetzA, initiated a process to withdraw their previous decision ordering BC to pay surplus congestion revenues to the German TSO TenneT. In the financial statements for the first quarter, the liability to TenneT was derecognised and NOK 2583 million was recognised as sales revenues. See note 10 in the group interim financial statements.

Two new long-term industry contracts were signed providing hedges for 2.1 TWh for the years 2024-2027.

#### Quarterly financial performance

The Nordics segment continued to deliver a strong underlying EBIT. The lower underlying EBIT compared with the corresponding period last year was driven by lower Nordic power prices and decreased contribution from financial hedging of generation revenues. This was partly offset by the derecognition of the liability to TenneT in Baltic Cable, increased generation and lower operating expenses following the removal of the high-price contribution in Norway.

The decrease in share of profit/loss from equity accounted investments was mainly due to lower power prices and decreased contribution from energy related contracts.

ROACE was 36.7 per cent, down from the previous quarter driven by lower underlying EBIT and increased average capital employed following reversal of previous impairments for Nordic wind power in Q2 and Q4 2023. ROAE was 16.7 per cent, down from the previous quarter, mainly explained by lower net share of profit.

The investments were mainly related to maintenance within Nordic hydropower.

NOK million	First quarter		Year
	2024	2023	2023
<b>NORDICS</b>			
Gross operating revenues and other income	15 643	16 739	46 836
Net operating revenues and other income	14 535	15 451	42 226
Operating expenses	-2 505	-2 914	-10 857
Operating profit/loss (EBIT) underlying	12 030	12 537	31 369
- of which unrealised effects	396	2 158	2 227
Unrealised value changes from embedded EUR derivatives	2 006	2 320	3 181
Gains/losses from divestments of business activities	-	1 603	1 603
Impairments/reversal of impairments	-	-	2 542
Operating profit/loss (EBIT) IFRS	14 037	16 460	38 695
Share of profit/loss in equity accounted investments	743	1 160	3 116
Gains/losses from divestments of equity accounted investments	4	-	-
ROACE (rolling 12 months)	36.7%	53.8%	37.8%
ROAE (rolling 12 months)	16.7%	-0.5%	20.0%
Total investments	994	1 117	4 438
Generation (TWh)	16.6	15.4	53.2

## EUROPE

NOK million	First quarter		Year
	2024	2023	2023
<b>EUROPE</b>			
Gross operating revenues and other income	2 207	4 281	12 288
Net operating revenues and other income	1 794	3 581	9 059
Operating expenses	-1 375	-1 069	-4 980
Operating profit/loss (EBIT) underlying	418	2 513	4 079
- of which unrealised effects	281	2 514	3 834
Impairments/reversal of impairments	-	-	- 20
Operating profit/loss (EBIT) IFRS	418	2 513	4 059
Share of profit/loss in equity accounted investments	25	40	126
ROACE (rolling 12 months)	6.4%	15.3%	14.4%
ROAE (rolling 12 months)	12.7%	25.7%	14.6%
Total investments	1 770	967	10 834
Generation (TWh)	1.1	0.8	3.9

## Key events

In February, two solar farms in Ireland were divested. See note 11. In addition, commercial operation was reached for the 74 MW Masterveldweg solar park project in the Netherlands.

## Quarterly financial performance

The decrease in underlying EBIT was mainly driven by negative effects from financial hedging of gas-fired power generation in Germany. Operating expenses increased due to higher depreciations and business development activities as well as capacity increases.

ROACE was 6.4 per cent, down from previous quarter primarily driven by lower positive effects from financial hedging on underlying EBIT as well as increase in average capital employed due to acquisitions. ROAE was 12.7 per cent, a decrease from previous quarter driven by lower power prices.

Investments were related to battery storage projects in the UK and Ireland as well as development and construction of wind and solar projects within the DS/DBS business model, primarily in Ireland and Spain.

## INTERNATIONAL

NOK million	First quarter		Year
	2024	2023	2023
<b>INTERNATIONAL</b>			
Gross operating revenues and other income	1 176	1 130	4 711
Net operating revenues and other income	871	632	2 916
Operating expenses	- 700	- 493	-2 436
Operating profit/loss (EBIT) underlying	170	139	479
Impairments/reversal of impairments	- 9	- 7	- 104
Operating profit/loss (EBIT) IFRS	161	132	376
Share of profit/loss in equity accounted investments	- 442	92	274
ROACE (rolling 12 months)	1.6%	2.7%	1.7%
ROAE (rolling 12 months)	-5.9%	25.8%	6.2%
Total investments	909	667	11 644
Generation (TWh)	1.7	1.2	4.8

## Key events

Commercial operation was reached for 68 of 91 wind turbines in the 519 MW Ventos de Santa Eugenia wind complex in Brazil.

## Quarterly financial performance

The increase in underlying EBIT was mainly affected by positive impacts from Chile following lower energy purchase to cover commitments from long-term power sales agreements on delayed construction projects offset by higher growth and business development activities.

The reduction in share of profit from equity accounted investments was mainly driven by a recognised non-cash loss on a shareholder loan due to amendment of loan terms and effects from stop of generation due to flooding event in Chile.

ROACE was 1.6 per cent, slightly down from previous quarter, driven by higher capital employed following closing of a transaction in December 2023 to acquire a portfolio of operating wind farms with a capacity of 260 MW in Brazil. ROAE was -5.9 per cent, a decrease from previous quarters mainly driven by loss on shareholder loan.

Investments were mainly related to the construction of the wind farms Ventos de Santa Eugenia and Morro de Cruzeiro in Brazil, as well as Torsa in Chile. In addition, the investments were related to the hydropower plants Los Lagos in Chile and Tidong in India.

## MARKETS

### Key events

A 10-year fix-price wind power purchase agreement in Germany have been signed. The contract starts in 2024 and has an installed capacity of 96 GWh per year. A back-to-back power supply agreement with identical contract periods and volumes has also been signed.

### Quarterly financial performance

The Markets segment continued to deliver strong underlying EBIT. The decrease compared to last year was driven by both trading and origination activities. The result in the quarter of NOK 1389 million was mainly driven by market access activities in the UK and successful power positions on Nordic portfolios.

Operating expenses decreased compared with last year, primarily due to significantly lower performance related remuneration. The decrease was partly offset by higher business activity, which led to a higher number of full-time equivalents in line with the growth strategy.

NOK million	First quarter		Year
	2024	2023	2023
<b>MARKETS</b>			
Gross operating revenues and other income	10 679	19 291	54 861
Net operating revenues and other income	2 287	3 546	10 278
Operating expenses	- 898	- 938	-3 668
Operating profit/loss (EBIT) underlying	1 389	2 608	6 610
- of which unrealised effects	- 991	810	-1 362
<b>Operating profit/loss (EBIT) IFRS</b>	<b>1 389</b>	<b>2 608</b>	<b>6 610</b>
Total investments	13	3	76

## DISTRICT HEATING

NOK million	First quarter		Year
	2024	2023	2023
<b>DISTRICT HEATING</b>			
Gross operating revenues and other income	469	422	1 132
Net operating revenues and other income	243	274	607
Operating expenses	- 176	- 146	- 646
Operating profit/loss (EBIT) underlying	67	127	- 38
Impairments/reversal of impairments	- 1	- 1	- 4
<b>Operating profit/loss (EBIT) IFRS</b>	<b>66</b>	<b>126</b>	<b>- 42</b>
ROACE (rolling 12 months)	-2.7%	6.0%	-1.1%
ROAE (rolling 12 months)	n/a	n/a	n/a
Total investments	43	78	359
Delivered volume (GWh)	427	416	1 110

## Quarterly financial performance

The decrease in underlying EBIT was driven by higher fuel prices and more peak load utilisation, partly offset by higher volume delivered due to lower temperatures and higher sales prices in Norway and Sweden.

ROACE (12 months rolling) was -2.7 per cent, down from previous quarter due to a decrease in underlying EBIT, while average capital employed was stable.

The investments were primarily related to improvements and reinvestments in existing assets and investments in extensions of the heat distribution system, mainly in Norway.

## NEW TECHNOLOGIES

NOK million	First quarter		Year
	2024	2023	2023
<b>NEW TECHNOLOGIES</b>			
Gross operating revenues and other income	313	239	1 106
Net operating revenues and other income	99	80	418
Operating expenses	- 411	- 327	- 1 489
Operating profit/loss (EBIT) underlying	- 312	- 247	- 1 071
Impairments/reversal of impairments	- 1	-	- 61
<b>Operating profit/loss (EBIT) IFRS</b>	<b>- 313</b>	<b>- 247</b>	<b>- 1 132</b>
Share of profit/loss in equity accounted investments	- 2	- 19	- 72
ROACE (rolling 12 months)	n/a	n/a	n/a
ROAE (rolling 12 months)	n/a	n/a	n/a
Total investments	271	195	1 324

## Quarterly financial performance

The decrease in underlying EBIT was primarily driven by higher activity and cost levels in line with the growth strategy for hydrogen projects and EV charging.

The investments were primarily related to EV charging equipment in Mer and investments made by Statkraft Ventures.



## Outlook

Countries across the world strengthen their climate ambitions. The energy transition will change the way energy is produced and consumed. The massive growth in intermittent solar and wind power, the phase-out of coal and an increase in demand for energy will require more flexible generation. The fundamental trends are supporting Statkraft's strategy.

Uncertainty in the world is increasing, and the renewables industry is challenged by geopolitical tension, market uncertainty, regulatory risk and increasing conflict levels around the energy transition. These developments have put energy security higher on the agenda, where renewables will play an important part of the solution.

To meet the increased demand for power, Statkraft has set ambitious growth targets across geographies and technologies. Specifically, accelerating the growth rate in renewable energy, pursuing an industrial role in offshore wind in the North Sea and Ireland, aiming to become a leading developer of green hydrogen in selected European Statkraft markets and raise the business development activities across technologies in Norway. The pace of development depends on access to grid capacity, concessions, and ability to find good solutions with local stakeholders and interests.

With Europe's largest portfolio of flexible hydropower plants and reservoir capacity, Statkraft has a unique competitive advantage. To further strengthen this competitiveness, Statkraft wants to make significant reinvestments in the Nordic hydropower portfolio towards 2030. Major upgrades of hydropower plants are large and complex projects and take a long time to develop and build. The upgrades also depend on a predictable regulatory framework, getting the necessary concessions, the level of power demand, and a good dialogue with local communities. Statkraft also plans significant investments in the rehabilitation of dams and modernization of older power plants to ensure continued cost-effective and regulated power generation. This will make the facilities even more robust against extreme weather, handling of damage floods and terrorist threats.

In the second quarter of 2024 the acquisition of the Spanish-based renewable company Enerfin is expected to be closed. This will add a portfolio of operating wind farms and wind and solar projects including pipeline projects of about 3600 MW. This emphasises Statkraft's position as a major international renewable energy player, and significantly strengthens the position in Europe and Brazil.

The power prices were historically high in 2021 and 2022, before they stabilized in 2023. The recent fall in fuel prices has led to a decline in forward prices, resulting in a more rapid and larger fall in power prices than the industry expected. This has together with a high investment level in 2023, higher resource rent tax, and increased technology cost, had a negative effect on Statkraft's investment capacity. However, Statkraft will never compromise on financial solidity and prioritises this above growth.

Statkraft has a substantial volume of long-term power contracts. These contracts are supplemented with financial power contracts and other risk mitigating activities. This reduces the price risk for significant parts of Statkraft's generation and, in sum have a stabilising effect on cash flow over time. Statkraft will continue to offer new contracts to maintain the position as a competitive supplier to the industry in Norway. Statkraft also have a leading role in offering fixed price contracts to businesses in Norway.

Annually, Statkraft analyse recent external and internal developments and evaluates whether adjustments to the current strategy and targets are needed. This exercise is currently ongoing, and Statkraft will balance the company's strategic ambitions with financial solidity and future investment capacity. Statkraft still has a solid financial foundation for further growth. The investment programme has a large degree of flexibility, and the pace and total amount of investments will depend on market development and opportunities.

The main direction in Statkraft's strategy stands firm. Statkraft will continue to build on the strong market understanding to find the best opportunities within renewable energy in each market. During the strategic period, Statkraft will increase growth in large parts of the portfolio. The energy transition is expected to provide growth opportunities for Statkraft in all regions, and the company is well positioned to take part in these.

Statkraft's ambition is to maintain the position as the largest generator of renewable energy in Europe and to have a solid position in South America and India through investments in renewable energy. This will contribute to lowering carbon emissions and fight climate change.

Statkraft's commitment to safety, sustainability and responsible business practices continues to be a foundation for all activities.

Oslo, 6 May 2024

The Board of Directors of Statkraft AS

# Statkraft AS Group Interim Financial Statements

## STATEMENT OF PROFIT OR LOSS

NOK million	First quarter		Year
	2024	2023	2023
Sales revenues	27 460	33 728	102 657
Gains/losses from market activities	4 246	9 463	18 196
Other operating income	299	1 852	2 706
<b>Gross operating revenues and other income</b>	<b>32 005</b>	<b>45 042</b>	<b>123 559</b>
Energy purchase	-9 930	-17 220	-51 833
Transmission costs	-470	-449	-1 604
<b>Net operating revenues and other income</b>	<b>21 604</b>	<b>27 373</b>	<b>70 122</b>
Salaries and payroll costs	-2 170	-1 963	-7 991
Depreciations and amortisations	-1 544	-1 187	-5 392
Impairments/reversal of impairments	-11	-8	2 354
Regulatory fees	-402	-1 202	-2 684
Other operating expenses	-1 946	-1 580	-7 895
<b>Operating expenses</b>	<b>-6 073</b>	<b>-5 940</b>	<b>-21 607</b>
<b>Operating profit/loss (EBIT)</b>	<b>15 531</b>	<b>21 433</b>	<b>48 515</b>
Share of profit/loss in equity accounted investments	323	1 273	3 444
Interest income	626	607	2 405
Interest expenses	-421	-153	-1 281
Other financial items	570	8	396
Net currency effects	-2 671	-2 947	
<b>Net financial items</b>	<b>-1 896</b>	<b>-2 486</b>	<b>- 977</b>
<b>Profit/loss before tax</b>	<b>13 959</b>	<b>20 221</b>	<b>50 982</b>
Income tax expense	-7 187	-10 053	-24 927
<b>Net profit/loss</b>	<b>6 772</b>	<b>10 168</b>	<b>26 055</b>
Of which non-controlling interest	194	240	616
Of which owners of the parent	6 578	9 928	25 439
<b>STATEMENT OF COMPREHENSIVE INCOME</b>			
<b>Items in other comprehensive income that recycle over profit/loss:</b>			
Items recorded in other comprehensive income in equity accounted investments	-5	-16	88
Recycling of currency translation effects related to foreign operations disposed	-31	-38	-2
Currency translation effects	4 577	7 962	4 765
<b>Total</b>	<b>4 541</b>	<b>7 908</b>	<b>4 851</b>
<b>Items in other comprehensive income that will not recycle over profit/loss:</b>			
Changes in fair value of financial instruments, net of tax	-0	-	-90
Estimate deviation pension in equity accounted investments	162	40	-23
Estimate deviation pension, net of tax	434	-28	797
<b>Total</b>	<b>596</b>	<b>13</b>	<b>684</b>
<b>Other comprehensive income</b>	<b>5 137</b>	<b>7 921</b>	<b>5 535</b>
<b>Total comprehensive income</b>	<b>11 909</b>	<b>18 089</b>	<b>31 590</b>
Of which non-controlling interest	264	409	777
Of which owners of the parent	11 645	17 680	30 813

## STATEMENT OF FINANCIAL POSITION

NOK million	First quarter		Year
	2024	2023	2023
<b>ASSETS</b>			
Deferred tax assets	1 286	1 043	816
Intangible assets	6 158	4 564	6 034
Property, plant and equipment	151 702	128 083	147 311
Equity accounted investments	22 527	21 341	21 679
Derivatives	30 108	30 098	25 340
Other non-current assets	10 474	8 563	9 370
<b>Non-current assets</b>	<b>222 255</b>	<b>193 691</b>	<b>210 549</b>
Inventories	16 457	18 477	15 390
Receivables	28 188	43 267	34 757
Financial investments	770	630	762
Derivatives	11 629	16 218	12 210
Cash and cash equivalents (incl. restricted cash)	53 474	56 939	44 582
<b>Current assets</b>	<b>110 517</b>	<b>135 530</b>	<b>107 701</b>
<b>Assets</b>	<b>332 772</b>	<b>329 221</b>	<b>318 250</b>
<b>EQUITY AND LIABILITIES</b>			
Paid-in capital	59 219	59 219	59 219
Other reserves	17 967	14 597	13 431
Retained earnings	74 658	69 869	67 549
<b>Total equity attributable to owners of the parent</b>	<b>151 844</b>	<b>143 685</b>	<b>140 199</b>
Non-controlling interest	4 689	6 148	4 379
<b>Equity</b>	<b>156 533</b>	<b>149 834</b>	<b>144 578</b>
Deferred tax	26 556	20 531	24 179
Pension liabilities	2 714	3 063	3 044
Bond and bank debt	53 600	28 669	46 554
Lease liabilities	2 149	1 821	2 234
Contract liabilities	3 322	3 638	3 421
Derivatives	19 960	28 933	19 114
Other non-current liabilities	5 002	4 373	4 972
<b>Non-current liabilities</b>	<b>113 304</b>	<b>91 027</b>	<b>103 517</b>
Commercial papers, bond and bank debt	9 735	6 587	6 792
Lease liabilities	499	347	504
Contract liabilities	316	316	316
Taxes payable	14 964	24 857	18 336
Derivatives	10 614	23 834	11 285
Other current liabilities	26 808	32 417	32 921
<b>Current liabilities</b>	<b>62 935</b>	<b>88 360</b>	<b>70 154</b>
<b>Equity and liabilities</b>	<b>332 772</b>	<b>329 221</b>	<b>318 250</b>

## STATEMENT OF CHANGES IN EQUITY

NOK million	Paid-in capital	Hedging reserves and profit and loss reserves other shares	Accumulated translation differences	Total other reserves	Retained earnings	Total equity attributable to owner of parent	Non-controlling interests	Total equity
<b>Balance as of 31 Dec 2022</b>	<b>59 219</b>	- 163	7 016	<b>6 853</b>	<b>59 928</b>	<b>126 000</b>	5 691	<b>131 691</b>
Net profit/loss	-	-	-	-	9 929	9 929	240	10 168
Total other comprehensive income	-	- 16	7 760	7 744	14	7 757	169	7 927
<b>Total comprehensive income for the period</b>	-	- 16	7 760	<b>7 744</b>	<b>9 943</b>	<b>17 687</b>	409	<b>18 095</b>
Dividend	-	-	-	-	-	-	- 1	- 1
Business combinations/divestments	-	-	-	-	-	-	49	49
<b>Balance as of 31 Mar 2023</b>	<b>59 219</b>	- 179	14 776	<b>14 597</b>	<b>69 869</b>	<b>143 685</b>	6 148	<b>149 834</b>
<b>Balance as of 31 Dec 2022</b>	<b>59 219</b>	- 163	7 016	<b>6 853</b>	<b>59 928</b>	<b>126 000</b>	5 691	<b>131 691</b>
Net profit/loss	-	-	-	-	25 439	25 439	616	26 055
Total other comprehensive income	-	- 79	6 657	6 578	- 127	6 451	278	6 729
<b>Total comprehensive income for the period</b>	-	- 79	6 657	<b>6 578</b>	<b>25 312</b>	<b>31 891</b>	894	<b>32 784</b>
Dividend	-	-	-	-	-17 213	-17 213	- 720	-17 933
Transactions with non-controlling interests <sup>1)</sup>	-	-	-	-	- 481	- 481	-1 486	-1 966
<b>Balance as of 31 Dec 2023 <sup>2)</sup></b>	<b>59 219</b>	- 242	13 673	<b>13 431</b>	<b>67 551</b>	<b>140 201</b>	4 379	<b>144 580</b>
Net profit/loss	-	-	-	-	6 578	6 578	193	6 772
Total other comprehensive income <sup>3)</sup>	-	- 5	4 541	4 536	530	5 066	70	5 136
<b>Total comprehensive income for the period</b>	-	- 5	4 541	<b>4 536</b>	<b>7 108</b>	<b>11 644</b>	263	<b>11 908</b>
Dividend	-	-	-	-	-	-	- 1	- 1
Transactions with non-controlling interests	-	-	-	-	-	-	47	47
<b>Balance as of 31 Mar 2024</b>	<b>59 219</b>	- 247	18 214	<b>17 967</b>	<b>74 657</b>	<b>151 844</b>	4 689	<b>156 533</b>

<sup>1)</sup> Mainly related to purchase of non-controlling interest in the Brazilian subsidiary Statkraft Renováveis (SKER).

<sup>2)</sup> Reclassification of NOK 223 million between Other reserves and Retained earnings related to equity accounted investees.

<sup>3)</sup> Includes NOK 251 million in inflation adjustment of Turkish entities due to hyperinflation as of 31 March 2024.

## STATEMENT OF CASH FLOW

NOK million	First quarter		Year
	2024	2023	2023
<b>CASH FLOW FROM OPERATING ACTIVITIES</b>			
Operating profit/loss (EBIT)	15 531	21 433	48 515
Depreciations, amortisations and impairments	1 555	1 195	3 038
Gains/losses from divestments and disposals of assets	- 30	-1 603	-1 596
Unrealised effects included in operating profit/loss (EBIT)	-1 625	-7 893	-8 184
Dividends from equity accounted investments	102	41	1 704
Changes in working capital	-3 047	-4 308	-2 314
Cash outflow related to development and construction projects classified as inventories (DS/DBS)	- 742	- 811	-3 558
Cash collateral, margin calls and option prepayments	- 886	3 589	-2 246
Cash effects from foreign exchange derivatives related to operations	- 4	- 348	-1 177
Effects from prepayments from customers	- 105	- 99	- 336
Taxes paid	-9 096	-8 459	-25 422
Other changes	- 691	- 417	- 511
<b>Cash flow from operating activities</b>	<b>962</b>	<b>2 320</b>	<b>7 913</b>
<b>CASH FLOW FROM INVESTING ACTIVITIES</b>			
Investments in property, plant and equipment and intangible assets	-2 232	-1 497	-9 118
Divestment of shares in subsidiaries, net liquidity inflow	-	783	783
Acquisitions of shares in subsidiaries, net liquidity outflow	- 7	- 146	-8 576
Interests received from cash and other assets	492	499	2 173
Loans and interest related to equity accounted investments	72	34	121
Sale of development and construction projects classified as inventories (DS/DBS)	1 719	-	803
Other investments	- 244	- 77	- 511
<b>Cash flow from investing activities</b>	<b>- 200</b>	<b>- 404</b>	<b>-14 325</b>
<b>CASH FLOW FROM FINANCING ACTIVITIES</b>			
New debt	11 560	2 369	26 139
Repayment of debt	-3 324	-7 400	-15 134
Cash collateral related to financing	- 452	- 288	1 257
Interests paid	- 523	- 329	-1 220
Dividend and group contribution paid to Statkraft SF	-	-	-17 213
Transactions with non-controlling interests	46	49	-2 687
<b>Cash flow from financing activities</b>	<b>7 307</b>	<b>-5 599</b>	<b>-8 858</b>
<b>Net change in cash and cash equivalents</b>	<b>8 069</b>	<b>-3 684</b>	<b>-15 270</b>
Currency exchange rate effects on cash and cash equivalents	822	1 720	946
Cash and cash equivalents 1 Jan	44 582	58 902	58 902
Cash and cash equivalents 31 Mar/ 31 Dec	53 474	56 939	44 582
<i>Of which are cash and cash equivalents in joint operations</i>	240	209	219
Unused committed credit lines	15 209	14 812	14 613
Unused overdraft facilities	2 051	2 050	2 051
Restricted cash	211	368	254

## Segments

The segment reporting is based on underlying figures, which is in accordance with how the corporate management makes, follows up and evaluates its decisions. The table below shows a reconciliation of IFRS figures versus underlying figures.

The items below are excluded from the underlying figures:

1. **Gains/losses from market activities:** Unrealised value changes from embedded EUR derivatives related to long-term industry contracts.

2. **Other operating income:** Gains from divestments of business activities that are not included in the DS/DBS business model.
3. **Impairments/reversal of impairments:** Related to intangible assets, property, plant and equipment.
4. **Other operating expenses:** Losses from divestments of business activities that are not classified as DS/DBS.

### RECONCILIATION OF IFRS FIGURES VERSUS UNDERLYING FIGURES

NOK million	First quarter 2024			First quarter 2023			The year 2023		
	IFRS	Adjustments	Underlying	IFRS	Adjustments	Underlying	IFRS	Adjustments	Underlying
Sales revenues	27 460		27 460	33 728		33 728	102 657		102 657
Gains/losses from market activities	4 246	-2 006	2 240	9 463	-2 320	7 143	18 196	-3 181	15 015
Other operating income	299	-	299	1 852	-1 603	249	2 706	-1 603	1 104
<b>Gross operating revenues and other income</b>	<b>32 005</b>	<b>-2 006</b>	<b>29 998</b>	<b>45 042</b>	<b>-3 923</b>	<b>41 120</b>	<b>123 559</b>	<b>-4 783</b>	<b>118 776</b>
Energy purchase	-9 930		-9 930	-17 220		-17 220	-51 833		-51 833
Transmission costs	- 470		- 470	- 449		- 449	-1 604		-1 604
<b>Net operating revenues and other income</b>	<b>21 604</b>	<b>-2 006</b>	<b>19 598</b>	<b>27 373</b>	<b>-3 923</b>	<b>23 451</b>	<b>70 122</b>	<b>-4 783</b>	<b>65 339</b>
Salaries and payroll costs	-2 170		-2 170	-1 963		-1 963	-7 991		-7 991
Depreciations and amortisations	-1 544		-1 544	-1 187		-1 187	-5 392		-5 392
Impairments/reversal of impairments	- 11	11	-	- 8	8	-	2 354	-2 354	-
Regulatory fees	- 402		- 402	-1 202		-1 202	-2 684		-2 684
Other operating expenses	-1 946	-	-1 946	-1 580	-	-1 580	-7 895	-	-7 895
<b>Operating expenses</b>	<b>-6 073</b>	<b>11</b>	<b>-6 062</b>	<b>-5 940</b>	<b>8</b>	<b>-5 932</b>	<b>-21 607</b>	<b>-2 354</b>	<b>-23 961</b>
<b>Operating profit/loss (EBIT)</b>	<b>15 531</b>	<b>-1 995</b>	<b>13 536</b>	<b>21 433</b>	<b>-3 915</b>	<b>17 519</b>	<b>48 515</b>	<b>-7 137</b>	<b>41 378</b>

NOK million	First quarter		Year
	2024	2023	2023
<b>Gross operating revenues and other income, external</b>			
Nordics	15 475	16 117	45 378
Europe	2 076	4 060	11 539
International	1 133	1 105	4 490
Markets	10 546	19 230	55 424
District heating	468	422	1 130
New technologies	295	235	1 079
Other and group items	5	-48	-265
<b>Statkraft AS Group</b>	<b>30 000</b>	<b>41 120</b>	<b>118 776</b>
<b>Gross operating revenues and other income, internal</b>			
Nordics	168	622	1 458
Europe	131	221	749
International	43	25	222
Markets	133	61	-563
District heating	0	0	2
New technologies	18	5	27
Other and group items	-495	-934	-1 894
<b>Statkraft AS Group</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Net operating revenues and other income</b>			
Nordics	14 535	15 451	42 226
Europe	1 794	3 581	9 059
International	871	632	2 916
Markets	2 287	3 546	10 278
District heating	243	274	607
New technologies	99	80	418
Other and group items	-230	-113	-165
<b>Statkraft AS Group</b>	<b>19 598</b>	<b>23 451</b>	<b>65 339</b>
<b>Operating profit/loss (EBIT) underlying</b>			
Nordics	12 030	12 537	31 369
Europe	418	2 513	4 079
International	170	139	479
Markets	1 389	2 608	6 610
District heating	67	127	-38
New technologies	-312	-247	-1 071
Other and group items	-227	-158	-51
<b>Statkraft AS Group</b>	<b>13 536</b>	<b>17 519</b>	<b>41 378</b>
<b>Operating profit/loss (EBIT) IFRS</b>			
Nordics	14 037	16 460	38 695
Europe	418	2 513	4 059
International	161	132	376
Markets	1 389	2 608	6 610
District heating	66	126	-42
New technologies	-313	-247	-1 132
Other and group items	-227	-158	-51
<b>Statkraft AS Group</b>	<b>15 531</b>	<b>21 433</b>	<b>48 515</b>

NOK million	First quarter		Year
	2024	2023	2023
<b>Share of profit/loss in equity acc investments</b>			
Nordics	743	1 160	3 116
Europe	25	40	126
International	-442	92	274
Markets	-	-	-
District heating	-	-	-
New technologies	-2	-19	-72
Other and group items	-	-	-
<b>Statkraft AS Group</b>	<b>323</b>	<b>1 273</b>	<b>3 444</b>
<b>Property, plant and equipment and intangible assets</b>			
Nordics	85 587	81 501	85 343
Europe	28 502	19 932	26 882
International	36 762	25 105	34 248
Markets	143	140	171
District heating	3 632	3 527	3 643
New technologies	2 431	1 553	2 237
Other and group items	803	888	821
<b>Statkraft AS Group</b>	<b>157 860</b>	<b>132 647</b>	<b>153 345</b>
<b>Equity accounted investments</b>			
Nordics	17 693	15 967	16 604
Europe	858	873	887
International	4 012	4 409	4 203
Markets	-	-	-
District heating	-	-	-
New technologies	-13	73	-9
Other and group items	-24	17	-7
<b>Statkraft AS Group</b>	<b>22 527</b>	<b>21 341</b>	<b>21 679</b>
<b>Depreciations, amortisations and impairments</b>			
Nordics	-671	-614	-92
Europe	-468	-250	-1 403
International	-249	-191	-881
Markets	-17	-9	-39
District heating	-55	-51	-218
New technologies	-49	-37	-212
Other and group items	-46	-45	-193
<b>Statkraft AS Group</b>	<b>-1 555</b>	<b>-1 195</b>	<b>-3 038</b>
<b>Total investments</b>			
Nordics	994	1 117	4 438
Europe	1 770	967	10 834
International	909	667	11 644
Markets	13	3	76
District heating	43	78	359
New technologies	271	195	1 324
Other and group items	24	2	40
<b>Statkraft AS Group</b>	<b>4 026</b>	<b>3 029</b>	<b>28 715</b>

## Selected notes to the accounts

### NOTE 1 – BASIS FOR PREPARATION

#### ACCOUNTING POLICIES

The consolidated financial statements for the first quarter of 2024, ended 31 March 2024, have been prepared in accordance with International Financial Reporting Standards (IFRS) and consist of Statkraft AS and its subsidiaries and equity accounted investments. The interim financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting. As the information provided in the interim financial statements is less comprehensive than that contained in the annual financial statements, these statements should therefore be read in conjunction with the consolidated annual report for 2023. The accounting policies applied are the same as those applied in the annual consolidated financial statements for 2023.

The interim consolidated financial statements have not been audited.

#### PRESENTATION OF FINANCIAL STATEMENTS

The presentation in the interim report has been prepared in accordance with the requirements in IAS 34. The schedules comply with the requirements in IAS 1.

#### ACCOUNTING JUDGMENTS, ESTIMATES AND ASSUMPTIONS

In applying the Group's accounting principles to the preparation of the interim financial statements, management has exercised its judgment and employed estimates and assumptions that affect the figures included in the statement of comprehensive income and the statement of financial position. The most important assumptions regarding future events and other significant sources of uncertainty in relation to the estimates, and which may involve a significant risk of material changes to the amounts recognised in future financial periods, are discussed in the annual report for 2023. In preparing the consolidated financial statements for the current quarter, the Group's management has exercised its judgment in relation to the same areas where such judgment has had material significance in relation to the figures included in the Group's statement of comprehensive income and the statement of financial position, as discussed in the annual report for 2023.



## NOTE 2 - REVENUE SPECIFICATION PER SEGMENT

The Group's sales revenues and energy purchase are divided into four categories:

**Generation** includes sales revenues and energy purchase related to Statkraft's physical power generating assets. The category includes spot sales, long-term contracts, concessionary sales contracts and certain environmental certificates.

**District heating** includes sales revenues and energy purchase related to district heating activities in Norway and Sweden.

**Customers** includes sales revenues and energy purchase related to market access and end-user activities which are in accordance with IFRS 15 and is mainly related to activities in Germany, UK and Norway.

**Other** mainly consists of:

- Revenues related to DS/DBS business model in Europe.
- Congestion revenues from a subsea interconnector between Sweden and Germany, in the company Baltic Cable.
- Revenues related to ancillary services from reserved capacity.
- Rental of power plants in Norway.
- Grid activities in Europe and Peru.
- EV charging activities in Europe

NOK million	Statkraft AS Group	Nordics	Europe	Inter- national	Markets	District heating	New techno- logies	Other	Group items
<b>First quarter 2024</b>									
Generation - sales revenues	13 132	10 938	1 120	1 091	-	-	-	-	-17
Generation - energy purchase	- 763	- 205	- 372	- 199	-	-	-	-	13
Generation - net	12 369	10 733	748	892	-	-	-	-	-4
District heating - sales revenues	493	66	-	-	-	467	-	-	-40
District heating - energy purchase	- 221	- 37	-	-	-	- 225	-	-	41
District heating - net	271	29	-	-	-	242	-	-	-1
Customers - sales revenues	9 213	69	-	-	9 299	-	-	-	-155
Customers - energy purchase	-8 327	- 89	-	-	-8 392	-	-	-	154
Customers - net	887	- 20	-	-	907	-	-	-	-
Other - sales revenues <sup>1)</sup>	4 622	4 134	169	64	7	-	298	-	-50
Other - energy purchase	- 619	- 383	- 25	- 46	-	-	- 214	-	49
Other - net	4 002	3 751	144	18	7	-	84	-	-1
Sales revenues - total	27 460	15 207	1 289	1 155	9 306	467	298	-	-262
Energy purchase - total	-9 930	- 714	- 397	- 245	-8 392	- 225	- 214	-	257
<b>Sales revenues adjusted for energy purchase</b>	<b>17 529</b>	<b>14 493</b>	<b>892</b>	<b>910</b>	<b>914</b>	<b>242</b>	<b>84</b>	<b>-</b>	<b>-6</b>

<sup>1)</sup> Baltic Cable AB, reported under segment Nordics, has recognised NOK 2583 million as Other - sales revenues following the derecognition of the liability to the German TSO, TenneT, in the first quarter. See note 10.

NOK million	Statkraft AS Group	Nordics	Europe	Inter- national	Markets	District heating	New techno- logies	Other	Group items
<b>First quarter 2023</b>									
Generation - sales revenues	15 168	12 716	1 465	1 083	-	-	-	-	- 96
Generation - energy purchase	-1 024	- 16	- 679	- 419	-	-	-	-	90
Generation - net	14 144	12 700	786	664	-	-	-	-	- 6
District heating - sales revenues	484	66	-	-	-	420	-	-	- 2
District heating - energy purchase	- 179	- 32	-	-	-	- 149	-	-	2
District heating - net	305	34	-	-	-	271	-	-	-
Customers - sales revenues	16 215	103	-	-	16 885	-	-	-	- 773
Customers - energy purchase	-15 075	- 101	-	-	-15 745	-	-	-	771
Customers - net	1 140	2	-	-	1 140	-	-	-	- 2
Other - sales revenues	1 862	1 583	159	43	- 112	-	219	-	- 30
Other - energy purchase	- 942	- 772	- 10	- 5	-	-	- 159	- 13	17
Other - net	919	811	149	38	- 112	-	60	- 13	- 14
Sales revenues - total	33 728	14 468	1 624	1 126	16 773	420	219	-	- 902
Energy purchase - total	-17 220	- 921	- 689	- 424	-15 745	- 149	- 159	- 13	880
Sales revenues adjusted for energy purchase	16 508	13 547	935	702	1 028	271	60	- 13	- 22
<b>The year 2023</b>									
Generation - sales revenues	46 947	36 672	6 056	4 329	12	-	-	-	- 121
Generation - energy purchase	-5 193	- 833	- 3 091	- 1 385	- 3	-	- 6	-	125
Generation - net	41 754	35 839	2 965	2 944	9	-	- 6	-	3
District heating - sales revenues	1 286	168	-	-	-	1 125	-	-	- 8
District heating - energy purchase	- 598	- 80	-	-	-	- 525	-	-	7
District heating - net	688	88	-	-	-	600	-	-	-
Customers - sales revenues	45 658	276	- 5	-	47 208	-	-	-	- 1 822
Customers - energy purchase	-43 011	- 253	-	-	-44 580	-	-	-	1 823
Customers - net	2 648	23	- 5	-	2 628	-	-	-	1
Other - sales revenues	8 767	6 967	741	236	- 28	-	994	-	- 144
Other - energy purchase	-3 032	- 2 147	- 98	- 144	-	-	- 682	- 13	52
Other - net	5 735	4 820	643	92	- 28	-	312	- 13	- 92
Sales revenues - total	102 657	44 083	6 792	4 565	47 192	1 125	994	-	- 2 094
Energy purchase - total	-51 833	- 3 313	- 3 189	- 1 529	-44 583	- 525	- 688	- 13	2 007
Sales revenues adjusted for energy purchase	50 824	40 771	3 603	3 036	2 609	600	306	- 13	- 87

## NOTE 3 – UNREALISED EFFECTS REPORTED IN PROFIT OR LOSS

The table below discloses the effects recognised in profit and loss from unrealised value changes from:

- **Gains/losses from market activities** includes inventories and financial instruments measured at fair value.
- **Net currency effects** includes currency gains and losses on financial instruments measured at amortised cost and fair value.
- **Interest and other financial items** includes financial instruments measured at fair value.

**Nordics** There were positive unrealised effects related to embedded derivatives linked to commercial long-term contracts driven by a weakening of the forward NOK against EUR, and in

addition positive unrealised effects from financial hedging of generation revenues driven by decreased forward power prices through the quarter.

**Europe** The positive unrealised effects were mainly related to financial hedging of generation revenues for wind power assets in Germany driven by decreased forward prices on the hedges through the quarter.

**Markets** The negative unrealised effects were mainly related to trading and origination activities.

**Group items and other** The negative unrealised effects were related to interest and exchange rate derivatives towards the segment Markets.

NOK million	First quarter 2024		
	Unrealised	Realised	Total
Gains/losses from market activities:			
-of which Nordics <sup>1)</sup>	2 403	- 93	2 309
-of which Europe	281	504	785
-of which Markets	- 991	2 234	1 243
-of which Group items and other	- 68	- 23	- 91
<b>Total Gains/losses from market activities <sup>1)</sup></b>	<b>1 625</b>	<b>2 622</b>	<b>4 246</b>
Net currency effects <sup>2)</sup>	-3 116	445	-2 671
Interest and other financial items	120	655	775
<b>Total Net financial items</b>	<b>-2 997</b>	<b>1 101</b>	<b>-1 896</b>
<b>Total unrealised effects in Profit and Loss</b>	<b>-1 372</b>		

<sup>1)</sup> Includes effects from embedded EUR derivatives that is excluded from underlying EBIT as presented in the segment disclosure.

<sup>2)</sup> Currency losses year to date from internal loans were NOK 1051 million, of which all was unrealised.

NOK million	First quarter 2023			The year 2023		
	Unrealised	Realised	Total	Unrealised	Realised	Total
Gains/losses from market activities:						
-of which Nordics <sup>1)</sup>	4 478	- 91	4 387	5 408	- 177	5 231
-of which Europe	2 514	83	2 597	3 834	1 213	5 047
-of which Markets	810	1 644	2 454	-1 362	8 828	7 467
-of which Group items and other	92	- 66	25	304	147	451
<b>Total Gains/losses from market activities <sup>1)</sup></b>	<b>7 894</b>	<b>1 569</b>	<b>9 463</b>	<b>8 184</b>	<b>10 012</b>	<b>18 196</b>
Net currency effects <sup>2)</sup>	-3 514	567	-2 947	457	-2 954	-2 497
Interest and other financial items	31	431	462	201	1 319	1 520
<b>Total Net financial items</b>	<b>-3 483</b>	<b>998</b>	<b>-2 485</b>	<b>658</b>	<b>-1 635</b>	<b>- 977</b>
<b>Total unrealised effects in Profit and Loss</b>	<b>4 411</b>			<b>8 842</b>		

<sup>1)</sup> Includes effects from embedded EUR derivatives that is excluded from underlying EBIT as presented in the segment disclosure.

<sup>2)</sup> Currency losses for the year 2023 from internal loans were NOK 1096 million, of which a loss of NOK 18 million was realised.

## NOTE 4 - TAX EXPENSE

### First quarter

Resource rent tax payable decreased, mainly due to significantly lower Norwegian prices. This was partly offset by higher generation.

Resource rent tax deferred decreased, mainly due to unrealised value changes related to embedded derivatives.

Other differences from the nominal Norwegian tax rate were mainly driven by changes related to previous years.

NOK million	First quarter		Year
	2024	2023	2023
<b>Tax expense</b>			
Profit/loss before tax	13 959	20 221	50 982
Nominal tax rate in Norway	22%	22%	22%
Tax calculated at nominal Norwegian tax rate	3 071	4 449	11 216
Tax on share of profit/loss in equity accounted investments	- 71	- 280	- 758
Resource rent tax payable	3 251	3 750	10 040
Resource rent tax deferred	1 089	1 749	2 670
Other differences from the nominal Norwegian tax rate	- 153	384	1 758
<b>Tax expense</b>	<b>7 187</b>	<b>10 053</b>	<b>24 927</b>
<b>Effective tax rate</b>	<b>51.5%</b>	<b>49.7%</b>	<b>48.9%</b>

## NOTE 5 - NORWEGIAN HYDROPOWER AND RELATED BUSINESS

This note discloses selected financial figures from Norwegian hydropower and related business. See note 4 in the annual report 2023.

NOK million	Statkraft AS Group	"Norwegian hydropower" from:		Sum "Norwegian hydropower, excluding related business"	Associated regional companies	Sum "Norwegian hydropower and related business"
		Statkraft Energi AS	Skagerak Kraft Group			
<b>Year to date 2024</b>						
Gross operating revenues and other income	32 005	10 759	1 590	12 349		12 349
Net operating revenues and other income	21 604	10 357	1 492	11 849		11 849
Operating profit/loss (EBIT)	15 531	9 068	1 253	10 321		10 321
Share of profit/loss in equity accounted investments	323	-	0	0	732 <sup>1)</sup>	733
Net financial items	-1 896	164	54	218		218
Tax expense	-7 187	-5 828	- 821	-6 648		-6 648
Net profit/loss	6 772	3 404	486	3 891	732	4 623
Net profit/loss (of which owners of the parent)	6 578	3 404	324	3 728	732	4 460
<b>Assets 31 Mar 2024</b>						
Equity accounted investments	22 527	2	17	19	16 152 <sup>1)</sup>	16 171
Other assets	310 245	40 351	10 124	50 475		50 475
Total assets	332 772	40 353	10 141	50 494	16 152	66 646
EBITDA	17 086	9 343	1 302	10 646		10 646
Depreciations, amortisations and impairments	-1 555	- 275	- 50	- 325		- 325
Maintenance and other investments	2 167	384	65	449		449
Investments in new capacity	865	-	-	-		-
New capacity for subsequent divestment (DS/DBS)	742	-	-	-		-
Investments in shareholdings	252	-	-	-		-
Total investments	4 026	384	65	449		449

<sup>1)</sup> Statkraft's share.

NOK million	Statkraft AS Group	"Norwegian hydropower" from:		Sum "Norwegian hydropower, excluding related business"	Associated regional companies	Sum "Norwegian hydropower and related business"
		Statkraft Energi AS	Skagerak Kraft Group			
<b>The year 2023</b>						
Gross operating revenues and other income	123 559	34 465	5 799	40 263		40 263
Net operating revenues and other income	70 122	32 776	5 516	38 292		38 292
Operating profit/loss (EBIT)	48 515	26 926	4 325	31 251		31 251
Share of profit/loss in equity accounted investments	3 444	-	2	2	3 098 <sup>1)</sup>	3 100
Net financial items	- 977	499	177	676		676
Tax expense	-24 927	-17 287	-3 011	-20 298		-20 298
Net profit/loss	26 055	10 139	1 492	11 631	3 098	14 729
Net profit/loss (of which owners of the parent)	25 439	10 139	990	11 129	3 098	14 227
Paid dividend and group contribution to Statkraft		9 500 <sup>2)</sup>	1 425 <sup>3)</sup>	10 925	1 464 <sup>3)</sup>	12 389
<b>Assets 31 Dec 23</b>						
Equity accounted investments	21 679	2	17	19	15 250 <sup>1)</sup>	15 268
Other assets	296 571	40 269	10 102	50 372		50 372
Total assets	318 250	40 271	10 119	50 390	15 250	65 640
EBITDA	51 553	28 043	4 524	32 567		32 567
Depreciations, amortisations and impairments	-3 038	-1 117	- 200	-1 317		-1 317
Maintenance investments and other investments	7 349	2 282	177	2 459		2 459
Investments in new capacity	6 879	-	-	-		-
New capacity for subsequent divestment DS/DBS	3 558	-	-	-		-
Investments in shareholdings	10 929	-	6	6		6
Total investments	28 715	2 282	183	2 465		2 465

<sup>1)</sup> Statkraft's share.

<sup>2)</sup> Dividend and group contribution after tax paid from Statkraft Energi AS.

<sup>3)</sup> Dividend paid to Statkraft.

## NOTE 6 - INTANGIBLE ASSETS, PROPERTY, PLANT AND EQUIPMENT

NOK million	Year to date		Year 2023
	2024	2023	
<b>INTANGIBLE ASSETS</b>			
<b>Balance as of 01.01.</b>	<b>6 034</b>	4 322	4 322
Additions	42	364	538
Additions from acquisition of companies	15	-	1 634
Reclassifications	7	-	- 71
Amortisations	- 82	- 59	- 273
Impairments	- 10	- 8	- 32
Derecognition from divestments	- 18	- 311	- 311
Disposals	-	- 32	- 37
Currency translation effects	170	288	266
<b>Balance as of end of period</b>	<b>6 158</b>	4 564	6 034

### PROPERTY, PLANT AND EQUIPMENT

<b>Balance as of 01.01.</b>	<b>147 311</b>	122 808	122 808
Additions	2 660	1 353	12 316
Additions due to IFRS 16 (new contracts)	105	119	792
Remeasurements and other changes (IFRS 16)	7	16	87
Additions from acquisition of companies	9	50	8 643
Capitalised borrowing costs	226	210	582
Reclassifications	- 7	-	704
Depreciations	- 1 462	- 1 128	- 5 120
Impairments	- 1	-	- 156
Reversal of impairments	-	-	2 542
Derecognition from divestments	- 165	-	- 32
Disposals	- 17	- 4	- 178
Currency translation effects <sup>1)</sup>	3 036	4 659	4 324
<b>Balance as of end of period</b>	<b>151 702</b>	128 083	147 311

<sup>1)</sup> Includes NOK 259 million in inflation adjustment of Turkish entities due to hyperinflation as of 31 March 2024.

Accounting policies, judgment and assumptions for impairments are described in note 15 in the annual report 2023.

**Hyperinflation in Turkey** The Turkish economy has been defined as hyperinflationary since the second quarter 2022, and still is in the first quarter in 2024.

The consumer price index published by the Turkish Statistical Institute has been used when applying IAS 29. The CPI index was 1859.38 in December 2023 and 2139.47 in March 2024.

The main effect from the remeasurement is an increase in Property, Plant and Equipment of NOK 259 million for the first quarter in 2024, with a corresponding effect under Other Comprehensive Income.

**Brazilian wind** Cost price allocation for Brazilian wind, acquired 29 December 2023, is based on preliminary assessments and could be subject to changes the next quarters.

### Impairments/reversal of impairments

There were no material impairments or reversal of impairments in the first quarter in 2024.

## NOTE 7- INVENTORIES

NOK million	First quarter		Year
	2024	2023	2023
<b>Inventories measured at fair value less costs to sell</b>			
Environmental certificates	9 010	11 674	6 842
<b>Inventories measured at the lower of cost price and net realisable value</b>			
Environmental certificates	541	528	640
Spare parts	264	295	247
Other	394	312	386
<b>Total</b>	<b>1 199</b>	<b>1 135</b>	<b>1 274</b>
<b>Wind and solar projects (DS/DBS) measured at the lower of cost price and net realisable value</b>			
Development projects	2 316	1 432	2 075
Construction projects	3 878	4 080	3 500
In operation	54	156	1 699
<b>Total</b>	<b>6 248</b>	<b>5 668</b>	<b>7 274</b>
<b>Total inventories</b>	<b>16 457</b>	<b>18 477</b>	<b>15 390</b>

Statkraft's inventories consist of environmental certificates and wind- and solar projects that Statkraft intends to develop and divest to third parties either before, at the time of or shortly after construction (DS/DBS). In addition, Statkraft has some inventories which are directly related to property plant and equipment, whereof spare parts are the most significant group.

Statkraft currently has 7 ongoing construction projects within the DS/DBS business model, as well as one project where construction is completed. Put/call option agreements (PCOA) for future sale have been signed for one construction project. The carrying value of this project is NOK 0.9 billion at quarter end. The agreement will be closed when the project reach the agreed conditions.

## NOTE 8 - INTEREST-BEARING LIABILITIES

NOK million	First quarter		Year
	2024	2023	2023
<b>INTEREST-BEARING LIABILITIES, CURRENT</b>			
Commercial papers, bond and bank debt	9 735	6 587	6 792
Lease liabilities	499	347	504
Cash collateral	5 268	4 473	5 420
Debt to Statkraft SF	200	200	200
Other short-term debt	19	18	19
<b>Total</b>	<b>15 720</b>	<b>11 625</b>	<b>12 935</b>
<b>INTEREST-BEARING LIABILITIES, NON-CURRENT</b>			
Bond and bank debt	53 600	28 669	46 554
Lease liabilities	2 149	1 821	2 234
<b>Total</b>	<b>55 750</b>	<b>30 491</b>	<b>48 789</b>
<b>Total interest-bearing liabilities</b>	<b>71 469</b>	<b>42 115</b>	<b>61 724</b>

NOK million	2024	2025	2026	2027	>2027
	<b>INTEREST-BEARING DEBT REPAYMENT PLAN <sup>1)</sup></b>				
Loans in Statkraft AS	2 800	6 300	5 850	2 800	38 097
Loans in subsidiaries	754	792	2 635	212	3 506
<b>Total</b>	<b>3 554</b>	<b>7 092</b>	<b>8 485</b>	<b>3 012</b>	<b>41 603</b>

<sup>1)</sup> Lease liabilities and debt related to cash collateral are not included.



## NOTE 9 – DERIVATIVES

The table below discloses derivatives measured at fair value specified on hierarchy levels.

NOK million				
Fair value hierarchy				
Year to date 2024	Fair value measurement at period-end using:			Total
	Level 1	Level 2	Level 3	
<b>Derivatives at fair value through profit and loss</b>				
Energy derivatives, non-current assets	896	11 363	16 776	29 035
Energy derivatives, current assets	518	10 352	732	11 602
Energy derivatives, non-current liabilities	-191	-7 218	-12 542	-19 952
Energy derivatives, current liabilities	-360	-9 203	-596	-10 158
Energy derivatives, net	863	5 294	4 370	10 527
Currency and interest rate derivatives, non-current assets	-	1 073	-	1 073
Currency and interest rate derivatives, current assets	-	27	-	27
Currency and interest rate derivatives, non-current liabil.	-	-8	-	-8
Currency and interest rate derivatives, current liabilities	-	-456	-	-456
Currency and interest rate derivatives, net	-	636	-	636

The year 2023	Fair value measurement at period-end using:			Total
	Level 1	Level 2	Level 3	
<b>Derivatives at fair value through profit and loss</b>				
Energy derivatives, non-current assets	852	8 071	15 452	24 375
Energy derivatives, current assets	184	10 963	321	11 467
Energy derivatives, non-current liabilities	-452	-7 753	-10 819	-19 024
Energy derivatives, current liabilities	-635	-10 490	-91	-11 216
Energy derivatives, net	-51	792	4 862	5 603
Currency and interest rate derivatives, non-current assets	-	965	-	965
Currency and interest rate derivatives, current assets	-	742	-	742
Currency and interest rate derivatives, non-current liabil.	-	-90	-	-90
Currency and interest rate derivatives, current liabilities	-	-69	-	-69
Currency and interest rate derivatives, net	-	1 548	-	1 548

NOK million			
Derivatives measured at fair value based on Level 3			
Year to date 2024	Assets	Liabilities	Total
Opening balance 01.01.2024	15 773	-10 910	4 863
Unrealised changes in value recognised in profit and loss	1 887	-2 211	-324
Transfers to or from Level 3	-586	396	-190
Currency translation effects	434	-413	21
<b>Closing balance 31.03.2024</b>	<b>17 508</b>	<b>-13 138</b>	<b>4 370</b>
Net realised gain (+)/loss (-) recognised in profit and loss year to date 2024.			70

The year 2023	Assets	Liabilities	Total
Opening balance 01.01.2023	26 847	-22 115	4 732
Unrealised changes in value recognised in profit and loss	-11 329	11 797	468
Transfers to or from Level 3	-782	470	-312
Currency translation effects	1 037	-1 062	-25
<b>Closing balance 31.12.2023</b>	<b>15 773</b>	<b>-10 910</b>	<b>4 863</b>
Net realised gain (+)/loss (-) recognised in profit and loss 2023.			-136

## NOTE 10 - DISPUTES, CONTINGENCIES AND UNCERTAIN TAX POSITIONS

### Baltic cable – regulation of revenues

Baltic Cable AB (BC) is a subsidiary of Statkraft reported under the segment Nordics. The company is the owner of a subsea interconnector between Sweden and Germany. BC is a European independent transmission operator (ITO) and is certified in accordance with the German energy legislation.

On 14 June 2022, the German regulator, BNetzA, issued a decision regarding the regulation of BC's revenues and ordered BC to transfer cash equal to 50% of its revenues exceeding the regulated income (surplus congestion revenues) for 2022 to the German TSO, TenneT. As the court case was not concluded, the same order as for 2022 was anticipated for 2023. In the statement of profit or loss for the two years the sales revenues from BC were reduced by NOK 1712 million and NOK 871 million respectively, and a liability of NOK 2583 million to TenneT was shown as Other current liabilities in the statement of financial position for 2023. BC has been of the clear view that there was no legal basis for such an order and appealed the decision.

On 21 March 2024, BNetzA initiated a process to withdraw their previous decision ordering BC to pay surplus congestion revenues to TenneT. The reason for the decision to withdraw the order was that BNetzA is satisfied that BC intends to use the surplus congestion revenues in accordance with the EU Regulation. BC is committed to invest in interconnector projects in the

EU and is in the process to organise the activity accordingly. The regulatory treatment of return from future investments remains uncertain.

In the financial statements for the first quarter, the liability to TenneT is derecognised and NOK 2583 million is recognised as Other sales revenues. Cash and cash equivalents regulated for future investments has increased from NOK 2658 million as of 31 December 2023 to NOK 5385 million as of 31 March 2024.

## NOTE 11 - ACQUISITIONS, DIVESTMENTS AND OTHER TRANSACTIONS

### From the Develop-Sell / Develop-Build-Sell (DS/DBS) business model

On 1 February 2024, Statkraft closed an agreement with Octopus Renewables Infrastructure Trust to divest 100% of the shares in Ballymacarney Renewable Energy Ltd in Ireland consisting of two solar farms. The consideration for the shares is NOK 626 million, of which NOK 436 million will be paid at completion of the last phase of construction. At the same time a shareholder loan of NOK 1.64 billion was repaid. A gain of NOK 34 million is recognised as Other operating income in the statement of profit or loss. Before the divestment the solar farms were part of segment Europe.

## Alternative Performance Measures

As defined in ESMA's guideline on alternative performance measures (APM), an APM is understood as a financial measure of historical or future financial performance, financial position, or cash flows, other than a financial measure defined or specified in the applicable financial reporting framework.

Statkraft uses the following APMs:

**EBITDA underlying** is defined as operating profit/loss (EBIT) underlying before depreciations and amortisations. The APM is used to measure performance from operational activities. EBITDA underlying should not be considered as an alternative to operating profit and profit before tax as an indicator of the company's operations in accordance with generally accepted accounting principles. Nor is EBITDA underlying an alternative to cash flow from operating activities in accordance with generally accepted accounting principles.

**Operating profit/loss (EBIT) underlying** is an APM used to measure performance from operational activities.

Statkraft adjusts for the following three items when reporting operating profit (EBIT) underlying:

**Unrealised value changes from embedded EUR derivatives**, since they do not reflect how the segment is following up on the results. The EUR exposure in the power sales agreements with the power intensive industry are hedged by entering into currency derivatives or EUR bonds. Hence, the unrealised value changes from the energy (EUR) derivatives are partly offset in Net financial items in the statement of Comprehensive income.

**Gains/losses from divestments of business activities that are not classified as DS/DBS**, since the gains or losses do not give an indication of future performance or periodic performance from operating activities. Such gains or losses are related to the cumulative value creation from the time the asset is acquired until it is sold.

**Impairments/reversal of impairments**, since they affect the economics of an asset for the useful life of that asset; not only the period in which it is impaired, or the impairment is reversed.

The above items are also excluded from **Gross operating revenues and other income underlying** and **Net operating revenues and other income underlying**. See also section Segment.

**ROACE** is defined as operating profit/loss (EBIT) underlying divided by capital employed. ROACE is calculated on a rolling 12-month average and is used to measure return from the operational activities as well as benchmarking performance.

**ROAE** is defined as share of profit/loss in equity accounted investments, divided by the book value of the Group's equity accounted investments. ROAE is calculated on a rolling 12-month average. The financial metric is used to measure return from the Group's equity accounted investments as well as benchmarking performance.

**Capital employed** is the capital allocated to perform operational activities. Property, plant and equipment, intangible assets and solar- and wind projects presented under inventories in the statement of financial position (DS/DBS) are defined as Statkraft's capital employed.

**Net interest-bearing liabilities** is used to measure indebtedness.

**Net interest-bearing liabilities - equity ratio** is calculated as net interest-bearing liabilities relative to the sum of net interest-bearing liabilities and equity.

**Operating profit/loss (EBIT) margin underlying (%)** is calculated as operating profit/loss (EBIT) underlying relative to gross operating revenues and other income underlying.

## ALTERNATIVE PERFORMANCE MEASURES

NOK million	First quarter		Year
	2024	2023	2023
<b>OPERATING PROFIT/LOSS (EBIT) MARGIN UNDERLYING</b>			
Operating profit/loss (EBIT) underlying	13 536	17 517	41 378
Gross operating revenues and other income underlying	29 998	41 120	118 776
<b>Operating profit/loss (EBIT) margin underlying</b>	<b>45.1%</b>	<b>42.6%</b>	<b>34.8%</b>
<b>RECONCILIATION OF OPERATING PROFIT/LOSS (EBIT) UNDERLYING TO EBITDA UNDERLYING</b>			
Operating profit/loss (EBIT) underlying	13 536	17 517	41 378
Depreciations and amortisations	1 544	1 187	5 392
<b>EBITDA underlying</b>	<b>15 080</b>	<b>18 705</b>	<b>46 769</b>
<b>FINANCIAL STATEMENT LINE ITEMS INCLUDED IN CAPITAL EMPLOYED</b>			
Intangible assets	6 158	4 564	6 034
Property, plant and equipment	151 702	128 083	147 311
Inventories (DS/DBS)	6 248	5 668	7 274
<b>Capital employed</b>	<b>164 107</b>	<b>138 315</b>	<b>160 619</b>
<b>Average capital employed <sup>1)</sup></b>	<b>152 828</b>	<b>131 316</b>	<b>145 980</b>
<b>RETURN ON AVERAGE CAPITAL EMPLOYED (ROACE)</b>			
Operating profit/loss (EBIT) underlying, rolling 12 months	37 395	53 990	41 378
Average capital employed <sup>1)</sup>	152 828	131 316	145 980
<b>ROACE</b>	<b>24.5%</b>	<b>41.1%</b>	<b>28.3%</b>
<b>RETURN ON AVERAGE EQUITY ACCOUNTED INVESTMENTS (ROAE)</b>			
Share of profit/loss in equity accounted investments, rolling 12 months	2 495	1 134	3 444
Average equity accounted investments <sup>1)</sup>	21 445	16 623	20 914
<b>ROAE</b>	<b>11.6%</b>	<b>6.8%</b>	<b>16.5%</b>
<b>NET INTEREST-BEARING LIABILITIES</b>			
Non-current interest-bearing liabilities	55 750	30 490	48 789
Current interest-bearing liabilities	15 720	11 625	12 935
Cash and cash equivalents incl. restricted cash (A)	-53 474	-56 939	-44 582
Restricted cash (B)	211	368	254
Cash and cash equivalents included in net interest-bearing liabilities (A+B)	-53 263	-56 571	-44 329
Current financial investments	- 770	- 630	- 762
<b>Net interest-bearing liabilities</b>	<b>17 437</b>	<b>-15 085</b>	<b>16 633</b>
<b>NET INTEREST-BEARING LIABILITIES-EQUITY RATIO</b>			
Net interest-bearing liabilities	17 437	-15 085	16 633
Equity	156 533	149 808	144 578
<b>Sum of net interest-bearing liabilities and equity</b>	<b>173 970</b>	<b>134 723</b>	<b>161 211</b>
<b>Net interest-bearing liabilities - equity ratio</b>	<b>10.0%</b>	<b>-11.2%</b>	<b>10.3%</b>

<sup>1)</sup> Average capital employed and average equity accounted investments are based on the average for the last four quarters.

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