

FLEX LNG

NYSE Investor Access Day for Energy & Utilities 12th September 2023

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STATE-OF-THE-ART ASSET BASE AND SOLID FINANCIALS



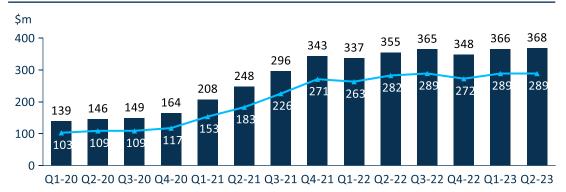
Attractive a	assets	High earnin	gs visibility	Robust financials				
Fleet	13 modern LNGCs (9x MEGIs, 4x X-DFs)	Contract backlog	Min. 54 years of contract backlog, 80 years incl. options	Cash position	\$450m as per Q2-23			
Average age ¹	3.8 years	Spot market exposure	Flex Artemis on variable hire TC	Financial position	31% equity ratio No debt maturities before 2028			
Efficiency ²	~58% reduced fuel consumption	2023 revenue & EBITDA guidance	Revenue: \$370m EBITDA: \$290-295m	LTM dividend	\$3.25/share, ~10.6% yield ³			

SOURCE: 1) As per 11th September 2023; 2) Company estimates based on comparison with 138 ST 2nd gen vessels, kg/CBM; 3) Based on share price of \$30.7/share

ROBUST FINANCIALS AND ATTRACTIVE EARNINGS DISTRIBUTION



REVENUES, ADJ. EBITDA, LTM



DIVIDEND PER SHARE, LTM



With a contract backlog of at least 54 years (or 80 years with options), our earnings outlook is strong

We reaffirm our 2023 EBITDA guidance of \$290-295m and we remain committed to distributing attractive dividends to our shareholders, paying out c. \$435m in dividends since 2020

EARNINGS BELONG TO SHAREHOLDERS



Adjusted Earnings per Share⁽¹⁾

Ordinary Dividend per Share

Special Dividend per Share

Total distribution

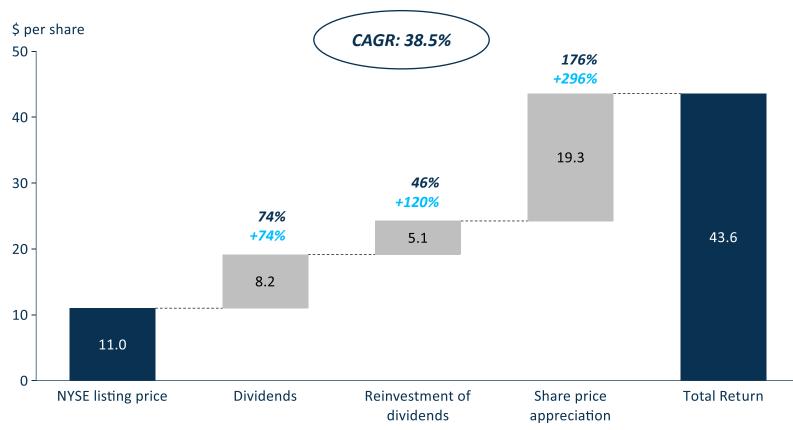
Q1-22	Q2-22	Q3-22	Q4-22	Q1-23	Q2-23	LTM
\$0.42	\$0.61	\$0.79	\$1.02	\$0.66	\$0.53	\$3.00
\$0.75	\$0.75	\$0.75	\$0.75	\$0.75	\$0.75	\$3.00
	\$0.50		\$0.25			\$0.25
\$0.75	\$1.25	\$0.75	\$1.00	\$0.75	\$0.75	\$3.25

Decision Factors

Earnings and cash flow	•	O	Ø	\bigcirc	\bigcirc	Ø
Market outlook	\checkmark	v	v	v	~	
Backlog and visibility	\checkmark	v	v	v	v	
Liquidity position	\bigcirc	v	v	v	v	
Covenant compliance	\checkmark	v	v	v	v	
Debt maturities	\checkmark	v	v	v	~	
Capex liabilities	\checkmark	v	v	v	v	
Other considerations	O					

FLEX HAS DELIVERED 296% TOTAL SHAREHOLDER RETURN SINCE NYSE LISTING IN JUNE 2019





SOURCE: Bloomberg as of 7th September 2023 NOTE: Assuming 100% of dividends reinvested into stock

HIGH CONTRACT COVERAGE, MARKETING 2027 POSITIONS



54 years of minimum contract backlog which may increase to 80 years with charterer's extension options

		20	23			20	24			20	25			20	26			20	27			2	028		Ex	piry
Vessels	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	End firm	Inc. options
Flex Rainbow																									S 2033	N/A
Flex Vigilant	Exte	nded	to 20	31																					S 2031	2033
Flex Endeavour																									S 2030	2033
Flex Amber																									S 2029	N/A
Flex Enterprise																									S 2029	N/A
Flex Ranger																			4	4	4	4	4	4	S 2027	N/A
Flex Freedom																						٨			S 2027	2029
Flex Aurora																						2	4	4	S 2026	2028
Flex Volunteer																									S 2026	2028
Flex Courageous																									S 2025	2029
Flex Resolute																									S 2025	2029
Flex Constellation																		7		4	- a	. 4	4	4	S 2024	2027
Flex Artemis	1	1	1	1	1	1	1	1	1	1	1														S 2025	2030

Fixed hire Variable hire

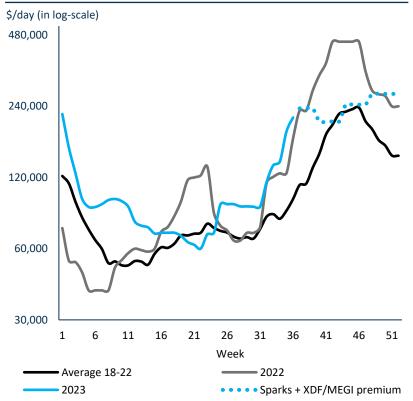
re 🛛 🔵 Options



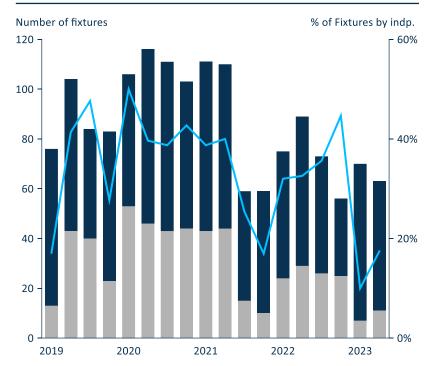
SPOT RATES IN SIX DIGITS AND SET TO FOLLOW THE SEASONAL PATTERN



Headline (MEGI/XDF) spot rates

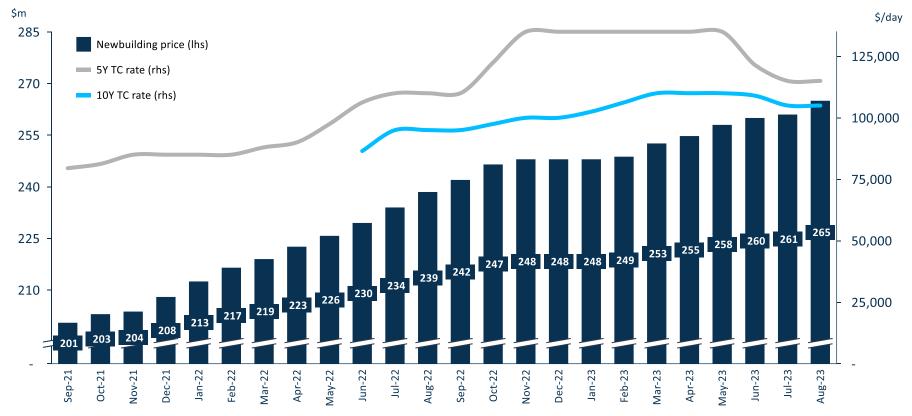


of fixtures by independent owners vs. sublets



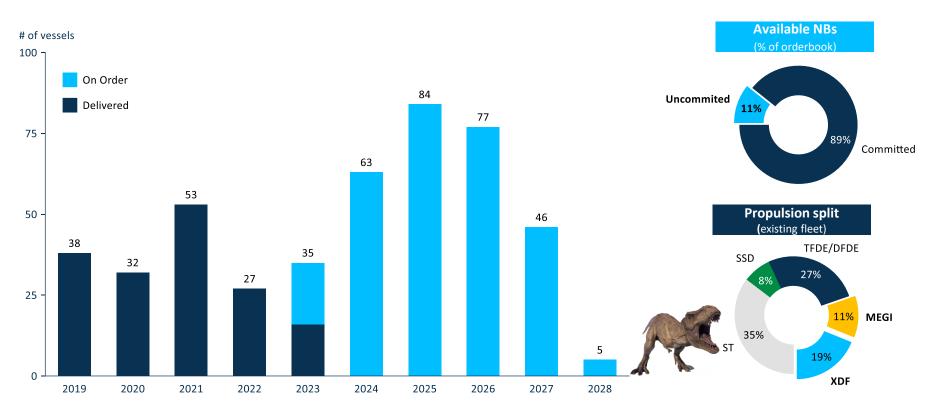
NEWBUILD PRICES UP ~30% LAST TWO YEARS PUSHING UP TERM RATES





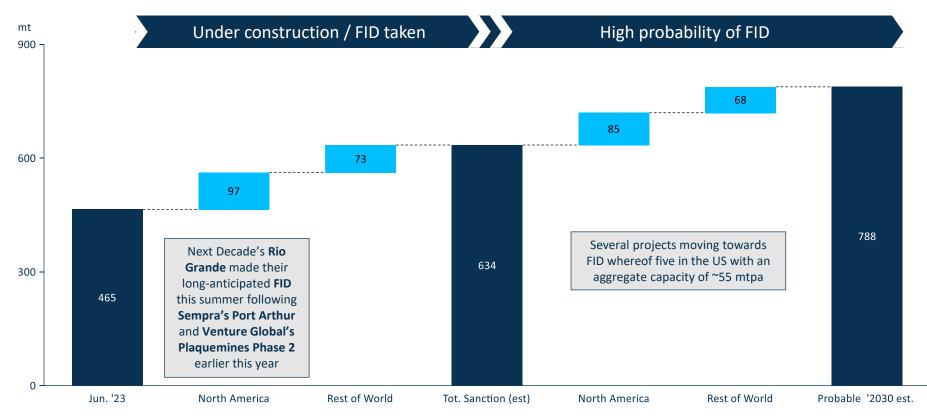
Source: Clarkson SIN, SSY,

CONTRACTING TAILING OFF, FEW AVAILABLE MODERN VESSELS



LONG TERM STORY INTACT: ROBUST SUPPLY GROWTH TRAJECTORY





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Thank you!





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Q2-2023: KEY FINANCIAL HIGHLIGHTS

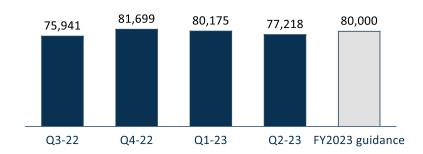


91 98 92 87 190 Q3-22 Q4-22 Q1-23 Q2-23 H2-2023 guidance

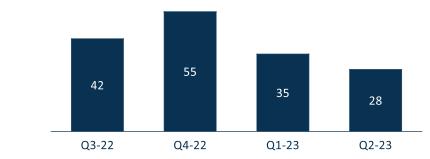
NET INCOME PER QUARTER, \$m

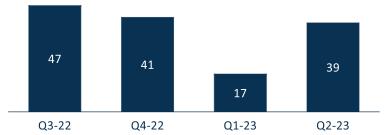
REVENUE PER QUARTER, \$m

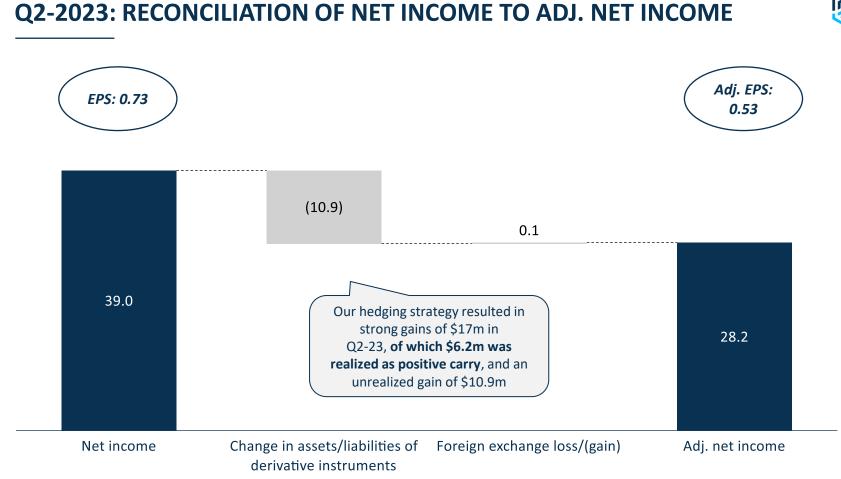




ADJ. NET INCOME PER QUARTER, \$m

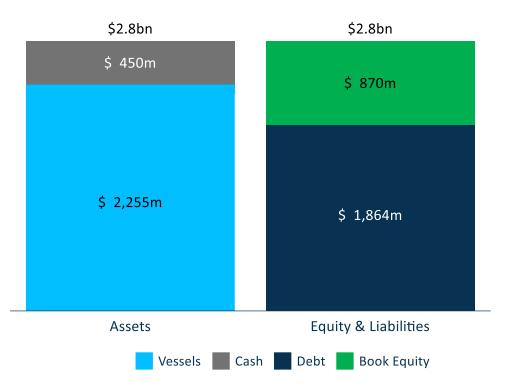






Q2-2023: ROBUST AND CLEAN BALANCE SHEET





- 13 state-of-the art LNGCs
- Average fleet age of 3.8 years as per Sep. 2023
- The fleet has been acquired at historical attractive prices compared to the newbuilding prices today, while book equity values reflect historical cost adjusted with regular depreciations
- Ample cash position of \$450m
- Solid book equity ratio of 31%