



Q3 2019 FLEET STATUS REPORT

Seadrill Partners LLC

Rig type/Name	Generation/ type ¹	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
Semi-submersibles									
West Aquarius	6th-HE	2009	10,000	35,000	Canada	Exxon	Jun/19	Feb/20	270,000
West Leo	6th-HE	2012	10,000	35,000	Norway	-	-	-	-
West Sirius	6th-BE	2008	10,000	35,000	GoM	-	-	-	-
West Capricorn	6th-BE	2011	10,000	35,000	GoM	Kosmos	Oct/19	Nov/19	Undisclosed
Drillships									
West Polarix	6th-BE	2008	10,000	35,000	Gabon	Petronas	Aug/19	Dec/19	Undisclosed
					Southern Asia	Undisclosed	Feb/20	Jan/21	Undisclosed
West Capella	6th-BE	2008	10,000	35,000	Malaysia	Petronas	Sep/19	Apr/20	Undisclosed
West Auriga	7th-BE	2013	12,000	40,000	GoM	BP ²	Oct/13	Oct/20	575,000
West Vela	7th-BE	2013	12,000	40,000	GoM	BP ³	Nov/13	Nov/20	575,000
Tender rigs									
T15	Barge	2013	6,500	30,000	Singapore	-	-	-	-
T16	Barge	2013	6,500	30,000	Singapore	-	-	-	-
West Vencedor	Semi-tender	2010	6,500	30,000	Malaysia	-	-	-	-

Footnotes:

- 1) HE - Harsh environment BE - Benign environment
- 2) For West Auriga a mobilization fee of US\$37.5 million will be received over the contract period.
- 3) For West Vela a mobilization fee of US\$37.5 million will be received over the contract period.

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