



Report for the fourth quarter and the twelve months of 2021

Interoil Exploration and Production ASA

c/o Advokatfirmaet Schjødt AS

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Key figures

Key figures	Q2 2020	Q3 2020	Q4 2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021
Gross production oil/gas (boe)	301.808	346.293	354.287	311.135	302.736	275.368	274.300
Gross production oil/gas (average boepd)	3.280	3.764	3.850	3.381	3.290	2.993	2.982
Net production oil/gas (boe)	50.045	89.919	93.076	76.437	69.256	67.571	69.445
Net production oil/gas (average boepd)	543	977	1.011	830	753	734	755
oil/gas sold (boe)	26.478	89.557	87.912	80.613	78.504	73.714	73.962
Oil price average (usd/bbl)	26,7	41,5	45,8	58,3	65,1	69,4	66,8
Revenues (USDm)	0,6	2,6	2,3	3,1	3,2	3,3	3,3
EBITDA	-0,7	0,1	-2,4	0,6	1,4	1,6	0,9
EBITDA adjusted (USDm)	-0,6	0,2	-1,9	1,1	1,5	1,6	0,9
Operating profit (USDm)	-1,5	-0,7	-5,8	-0,7	1,0	0,9	0,1
Exploration Expenses (USDm)	-0,1	-0,1	-0,5	-0,6	-0,1	-0,1	0,0
Net loss/profit (USDm)	-2,5	-2,5	-7,9	-1,0	0,3	0,2	-0,3
Cash and Cash equivalents (USDm)	4,5	3,6	3,7	4,6	7,6	7,9	7,5

EBITDA Adjusted: Exploration expenses and nonrecurring items when existing are excluded.

Net production: Represents the percentage of the participating interest corresponding to the company in the different locations.

Highlights in the period

- Gross production in Q4 2021 remained stable compared with the one in Q3 2021.
- InterOil's EBITDA in Q4 2021 shows a correction compared with the precedent period. Opex expenses in Colombia raised due to workover tasks which were successful. The Company will have a fast recovery of such expenses.
- In Argentina, the workover operations at the MMO-15 continued to be suspended initially for restrictions due to Covid-19 and lockdown imposed by the Argentinian authorities. Since October operations are waiting environmental approval from the local authority to resume field operation and mobilize equipment to the well-site.
- In Colombia, InterOil received the approval by the ANH for an extension of the terms of exploration period over LLA-47 until January 9th, 2023 as the new expiration date for LLA-47. The extension of 336 days was granted for events that prevented progress in activities, including strikes, social unrest and the continuing impact of the Covid-19 pandemic. A similar request for extension made for Altair, which was affected by similar events, is awaiting a response from the ANH.
- In the case concerning tax liability described in the Company's annual report for 2020 and dating back to 2011, the Colombian National Tax and Customs Office (DIAN), has accepted InterOil petition to pay amounts that were subject to litigation and eventually to be borne by the Company in five (5) years and with a reduced interest rate equal to 20% of the market interest rate, pursuant to the benefits granted by Section 45 of Colombian law 2155/2021 (the "Beneficial Regime"). The Company had already established a provision for these concepts for an amount of US\$ 3.128M. The State Council eventually issued judgement against the Company for an amount of USD 767,953 plus interest, which result in an aggregated amount payable of US\$2.161M. Following the acceptance by the DIAN to make payments under the Beneficial Regime, the aggregate amount payable by the Company in five (5) years shall be reduced to USD 1,093M plus interest at a rate of approximately 3.5% p.a. The Company is required to set up a guarantee in favor of the DIAN and is currently working to structure the necessary security.

Subsequent events and current plans

- On January 26th, InterOil has paid interest related to its Senior Secured Callable Bond Issue 2015/2026.
- On January 28th, InterOil paid the first instalment of the fiscal beneficial regime accepted by the DIAN.
- InterOil continued to be affected by events that prevented progress in exploration activities in Colombia. The Company has filed with the ANH a request for additional extension providing the evidence that substantiate such petition.

Portfolio overview

Interoil is an independent oil and gas exploration and production company, currently operating in Colombia and Argentina and headquartered in Oslo. Interoil is involved in the acquisition, exploration, development and operation of onshore oil and natural gas assets. Interoil is an operator and an active license partner in several productions and exploration assets in Colombia and Argentina.

At the end of the fourth quarter of 2021, Interoil portfolio consists of two producing licenses and two exploration licenses in Colombia and one exploration concession and seven production concessions in Argentina. The licenses in Colombia were acquired through company acquisitions and open bid-rounds for licenses organised by the authorities. The licences in Argentina were acquired through a share purchase agreement with the previous owner, in the case of the block located in the Provinces of Jujuy and Chubut, and through an asset purchase agreement in the case of the concession located in the province of Santa Cruz.

Following these transactions, Interoil has hydrocarbon production in both Colombia and Argentina. Income from the sale of petroleum and gas is being used to fund further exploration activities and development of these assets and/or acquire new ones.

P&L comments

Interoil's net working interest production after royalties of oil and gas in Colombia and Argentina combined was 69,446 boe in Q4 2021 compared to 67,571 boe in Q3 2021 (See note 10).

Quarterly revenues remain stable in Q4 2021 compared with Q3 2021 spit of the slightly decrease in oil prices during the quarter.

Q4 2021 operating result including exploration costs expenses was USD -0.7 million compared with USD 0.9 in the previous quarter, loss before income tax was USD 0.1 million compared

with a USD 0.4 million profit in Q3. The workover tasks performed in Mana fields affected results.

Total comprehensive loss during the quarter was USD 0.3 million compared to a profit of USD 0.2 million in Q3 2021.

Balance Sheet and Equity

Interoil held USD 7.5 million in cash at the end of the quarter, out of which USD 3.2 million was restricted. The restricted cash relates primarily to cash collateral for guarantees and loans.

As of 31 December 2021, book equity for the consolidated Group was negative USD 3,4 million. The improvement of the equity continues, and the company is doing important efforts to strengthen it. Once the company finalize the reserves analysis, the result will be shown in the equity.

Of Interoil's non-current liabilities of USD 29.1 million, USD 5.1 million relates to provisions and retirement benefit obligations and USD 24.0 million relates to long term borrowings including the bond loan of USD 23.3 million.

Current liabilities of USD 10.5 million are mainly comprised of trade and other payables/provisions of USD 5.4 million, short term borrowings (including the current part of the bond loan) of USD 2.1 million and provisions for 2.6 million.

In addition to the interest-bearing debt outlined above, Interoil also has off-balance-sheet commitments relating to required work programs on its exploration licenses (see Annual Report 2020), which are guaranteed with bank standby letters of credit and surety insurance. Interoil complies with the ANH guarantee requirements.

Cash flow

The Group had total cash and cash equivalent non-restricted of USD 4.4 million during the 12 months of 2021. The cash position reflects the business stabilization during Y2021.

Statement of responsibility

The Board of Directors and the General Manager have today reviewed and approved the unaudited twelve months interim financial report for the period 1 January to 31 December 2021.

The interim report has been prepared following IAS 34 “Interim Financial Reporting” in the context of the International Financial Reporting Standards (IFRS) as adopted by EU and additional Norwegian disclosure requirements for interim financial reports of listed public limited companies.

We consider, to the best of our knowledge, the accounting policies applied to be appropriate. Accordingly, the interim report gives a true and fair view of the Group’s assets, liabilities, financial position and result as of 31 December 2021.

Oslo, 24 February 2022

Hugo Quevedo
Chairman
(sign)

Nicolas Acuña
Board member
(sign)

Francisco Voza
General manager
(sign)

Isabel Valado Ramudo
Board member
(sign)

Carmela Saccomanno
Board member
(sign)

German Ranftl
Board member
(sign)

Laura Marmol
Board member
(sign)

Consolidated interim statement of comprehensive income

Amounts in USD 1 000	Note	For the 3 months period ended 31 December 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 30 September 2021	For the 12 months period ended 31 December 2021	For the 12 months period ended 31 December 2020
		(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Sales	4	3.252	2.712	3.315	12.832	8.950
Cost of goods sold ex depreciation	5	-2.538	-1.587	-1.756	-6.974	-6.047
Depreciation	5	-751	-2.973	-632	-3.101	-7.095
Gross profit		-37	-1.848	926	2.758	-4.192
Exploration cost expensed		-18	-90	-62	-726	-992
Administrative expense		-1.051	-606	-765	-2.887	-2.624
Other (expense)/income		1.238	64	834	2.182	-1.774
Result from operating activities		132	-2.480	933	1.327	-9.582
Finance income	6	708	56	389	1.592	3.892
Finance cost	6	-981	-2.120	-928	-2.938	-8.183
Finance expense – net		-273	-2.064	-540	-1.346	-4.291
Loss before income tax		-141	-4.544	394	-19	-13.873
Income tax (expense)/credit	9	-168	-204	-231	-883	79
Loss profit from continuing operations		-309	-4.748	162	-902	-13.794
Other comprehensive loss		0	0	0	0	0
Total comprehensive loss for the period, net of tax		-309	-4.748	162	-902	-13.794

Notes 1 to 10 are an integral part of these condensed consolidated financial statements.

Consolidated interim statement of financial positions

Amounts in USD 1 000	Note	As of 31 December, 2021	As of 31 December, 2020
		(Unaudited)	(Audited)
ASSETS			
Non-current assets			
Property, plant and equipment	7	19,782	22,774
Exploration and evaluation assets		3,605	3,605
Other non-current assets		767	1,774
Total non-current assets		24,155	28,153
Current assets			
Inventories		569	490
Trade and other receivables		2,220	1,021
Assets held for sale		1,746	1,746
Cash and cash equivalents, restricted		3,245	3,064
Cash and cash equivalents, non-restricted		4,245	604
Total current assets		12,025	6,925
TOTAL ASSETS		36,180	35,078
EQUITY			
Share capital and share premium		163,685	160,145
Other paid-in equity		4,744	4,744
Retained earnings		-171,818	-170,916
Total equity		-3,389	-6,027
LIABILITIES			
Non-current liabilities			
Borrowings	8	23,315	23,322
Retirement benefit obligations		636	762
Provisions for other liabilities and charges		5,139	5,614
Other long term payables		0	3,461
Total non-current liabilities		29,090	33,159
Current liabilities			
Trade and other payables		5,407	6,055
Income taxes payable		423	-563
Current interest-bearing liabilities	8	2,082	1,609
Provisions for other liabilities and charges		2,566	845
Total current liabilities		10,478	7,946
TOTAL LIABILITIES		39,568	41,105
TOTAL EQUITY AND LIABILITIES		36,179	35,078

Notes 1 to 10 are an integral part of these condensed consolidated financial statements.

Consolidated interim statement of changes in equity

Amounts in USD 1 000	Share capital and share premium	Other paid-in equity	Retained earnings	Total equity
Balance at 31 December 2019	142,095	4,744	-157,122	-10,283
				(Audited)
Total comprehensive loss for the period			-13,794	-13,794
Capital increase	18,050			18,050
Balance at 31 December 2020	160,145	4,744	-170,916	-6,027
				(Audited)
Total comprehensive loss for the period			-902	-902
Capital increase	3,540			3,540
Balance at 31 December 2021	163,685	4,744	-171,818	-3,389

Consolidated interim cash flow statement

Amounts in USD 1 000	Note	For the 12 months period ended 31 December 2021	For the 12 months period ended 31 December 2020
		(Unaudited)	(Audited)
Cash generated from operations			
Comprehensive loss for the period – continuing operations		-902	-13,794
Total comprehensive loss of the period		-902	-13,794
Depreciation, amortization and impairment		3,101	7,353
Interest income	6	-4,149	-29
Interest expense	6	6,477	3,586
Other net financial expense	6	-983	819
Impairment loss on PP&E		0	147
Changes in assets & liabilities			
Inventories		-79	357
Trade and other receivables		-1,199	210
Trade and other payables / provision and other liabilities		-2,875	2,339
Net cash generated from operating activities		-609	988
Cash flows from investing activities			
Net movement of PP&E		-109	-1,041
Net cash used in investing activities		-109	-1,041
Cash flows from financing activities			
Interest paid		-7	-809
Repayment of borrowings		0	-332
Increase in non-current assets		1,007	10
Changes in restricted cash classification		-181	21
Capital increase (Share subscription)		3,540	0
Net cash used in financing activities		4,358	-1,110
Net change in cash and cash equivalents		3,640	-1,163
Non restricted cash and cash equivalents at beginning of the period		604	1,767
Non restricted cash and cash equivalents at end of the period		4,244	604

Note 1. Corporate information

Interoil Exploration and Production ASA is an independent oil and gas exploration and production company, headquartered in Oslo, Norway and with offices in Bogota, Colombia. The company is listed on the Oslo Stock Exchange with the ticker "IOX". The Company is registered in the Register of Business Enterprises with organisation number 988 247 006. The Company's registered office is c/o Advokatfirmaet Schjødt AS Ruselekkveien 14, 0251 Oslo, Norway.

Interoil is involved in the acquisition, exploration, development and operation of oil and natural gas properties in South America. A number of projects are being evaluated; both producing fields and prospecting areas.

Interoil's current asset portfolio is focussed on onshore E&P contracts in Colombia and Argentina. The company aims to expand its portfolio through further acquisitions, purchase of license shares and by license applications or awarded permits and licenses mainly in South America

The condensed consolidated interim financial information for the period ended 31 December 2021 included the company and its subsidiaries. This condensed consolidated interim financial information has been authorised for issue by the Board of Directors on 24 february 2022.

Note 2. Accounting policies

Interoil's condensed consolidated interim financial information is prepared following IAS 34, in the context of the International Financial Reporting Standards (IFRS) as adopted by the European Union.

The same accounting policies and methods of computation, except those disclosed below, are followed as compared with the financial statements for the year ending 31 December 2020, including IFIRC 19 and this condensed consolidated interim financial information should therefore be read together with the consolidated financial statements for the year ended 31 December 2021 prepared following IFRS as adopted by the European Union.

The condensed interim financial information provides, in the opinion of management, a fair presentation of the financial position, results of operations and cash flows for the dates and periods covered based on the assumption of going concern. Interim period results are not necessarily indicative of results of operations or cash flows for an annual period.

The financial statements in the Q4 2021 Report have been prepared under the going concern assumption following the Norwegian Accounting Act § 3-3 and the Board of Directors hereby confirms that this assumption is valid.

The income for 2021 is dependent on two factors: current flowing production and the future production of the drilling of three new exploratory wells. Significant uncertainty is present on the outcome of these explorations and therefore, on future income coming from that source. At this stage, the Board is confident that the ongoing operations will have a positive outcome (see notwithstanding the highlights note on delays in exploration activities for Altair and LLA-47 blocks). However, if some of the ongoing initiatives are materially delayed or turn out with a negative production result after the investment is completed, this situation might affect the company's cash flow.

Should the Group be affected by the consequences of the exploration activities, the valuation of the Group's assets will need to be further revised; leading to potential further impairment

The condensed interim financial information is unaudited

Note 3. Segment information

For the 3 months period ended 31 December 2021 (Unaudited)

Comprehensive Income

Amounts in USD 1 000	Colombia	Argentina	Norway Unall. / Elimin.	Group ()	
Total revenue	2900	352	131	-131	3,252
Cost of goods sold ex depreciation	-1954	-318	0	0	-2,272
Depreciation	-629	-122	0	0	-751
Gross profit	317	-88	131	-131	229
Exploration cost expensed	-18	0	0	0	-18
Administrative expense	-837	-77	-172	35	-1,051
Other income	174	0	0	0	174
Result from operating activities	-363	-165	-41	-96	-665
Finance income	1766	0	530	-525	1,771
Finance costs	-605	-269	-896	523	-1,247
Loss before income tax	798	-434	-408	-98	-142
Income tax expense	-168	0	0	0	-168
Loss for the period	630	-434	-408	-98	-309

Financial Position* (As of December 31, 2021)

Amounts in USD 1 000	Colombia	Argentina	Norway Unall. / Elimin.	Group	
Property, plant and equipment	13,165	11,525	0	-1,303	23,387
Exploration and evaluation assets	0	0	0	0	0
Other non-current assets	767	0	0	0	767
Trade and other receivables	1,466	234	752	-231	2,220
Cash and cash equivalents	4,304	73	3,113	0	7,490
Interest-bearing liabilities	1,086	0	0	0	1,086
Trade and other payables	2,617	1,360	1,640	-209	5,407
Prov. for other liabilities and charges	2,166	0	400	0	2,566

* For financial position is disclosed only lines were different segments have 10% or more.

For the 3 months period ended 31 December 2020 (Unaudited)
Comprehensive Income

Amounts in USD 1 000	Colombia	Argentina	Norway Unall. / Eimin.	Group ()	
Total revenue	2486	226	101	-101	2,712
Cost of goods sold ex depreciation	-1264	-323	0	0	-1,587
Depreciation	-2973	0	0	0	-2,973
Gross profit	-1751	-97	101	-101	-1,848
Exploration cost expensed	-90	0	0	0	-90
Administrative expense	-254	0	-144	-208	-606
Other income	64	0	0	0	64
Result from operating activities	-2031	-97	-43	-309	-2,480
Finance income	41	0	537	-522	56
Finance costs	-2610	0	-32	522	-2,120
Loss before income tax	-4600	-97	462	-309	-4,544
Income tax expense	-204	0	0	0	-204
Loss for the period	-4804	-97	462	-309	-4,748

Financial Position* (As of December 31, 2020)

Amounts in USD 1 000	Colombia	Argentina	Norway Unall. / Eimin.	Group ()	
Property, plant and equipment	14,878	8,810	0	-914	22,774
Exploration and evaluation assets	0	3,605	0	0	3,605
Other non-current assets	8,073	573	53	0	8,699
Trade and other receivables	0	0	0	0	0
Cash and cash equivalents	0	0	0	0	0
Borrowing	-1,483	0	24,817	0	23,334
Trade and other payables	2,704	1,165	1,565	58	5,492
Prov. for other liabilities and charges	7,370	1,948	1,364	0	10,682

* For financial position is disclosed only lines were different segments have 10% or more.

For the 3 months period ended 30 September 2021 (Unaudited)

Comprehensive Income

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elim.	Group ()
Total revenue	2949	365	135	-135	3,315
Cost of goods sold ex depreciation	-1402	-354	0	0	-1,756
Depreciation	-573	-59	0	0	-632
Gross profit	975	-48	135	-135	926
Exploration cost expensed	-62	0	0	0	-62
Administrative expense	-711	-79	-110	135	-765
Other income	834	0	0	0	834
Result from operating activities	1035	-127	25	0	933
Finance income	359	0	550	-520	389
Finance costs	-405	-1	-1,043	521	-928
Loss before income tax	990	-128	-469	1	394
Income tax expense	-231	0	0	0	-231
Loss for the period	758	-128	-469	1	162

Financial Position* (As of September 30, 2021)

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elim.	Group ()
Property, plant and equipment	12,932	8,657	0	-1,303	20,286
Exploration and evaluation assets	0	3,605	0	0	3,605
Other non-current assets	783	157	0	0	940
Trade and other receivables	1,391	301	800	-245	2,247
Cash and cash equivalents	4,594	125	3,158	0	7,877
Interest-bearing liabilities	1,384	0	21,413	0	22,797
Trade and other payables	3,168	1,293	1,909	-147	6,224
Prov. for other liabilities and charges	4,569	1,948	400	-634	6,283

* At the date, current assets and non-current liabilities are mostly (more than 90%) part of the Colombian segment. For financial position is disclosed only lines were segments have 10% or more.

For the 12 months period ended 31 December 2021 (Unaudited)
Comprehensive Income

Amounts in USD 1 000	Colombia	Argentina	Norway Unall. / Elim in.	Group ()	
Total revenue	11,369	1,464	513	-513	12,832
Cost of goods sold ex depreciation	-5,470	-1,237	0	0	-6,707
Depreciation	-2,412	-301	0	-389	-3,101
Gross profit	3,487	-74	513	-901	3,024
Exploration cost expensed	-726	0	0	0	-726
Administrative expense	-2,452	-267	-584	417	-2,887
Other income	1,118	0	0	0	1,118
Result from operating activities	1,428	-341	-72	-485	530
Finance income	3,126	2	2,108	-2,581	2,656
Finance costs	-1,744	-361	-3,681	2,580	-3,205
Loss before income tax	2,810	-699	-1,645	-485	-19
Income tax expense	-1,000	0	0	117	-883
Loss for the period	1,810	-699	-1,645	-369	-903

For the 12 months period ended 31 December 2020 (Audited)
Comprehensive Income

Amounts in USD 1 000	Colombia	Argentina	Norway Unall. / Elim in.	Group ()	
Total revenue	8,082	868	308	-308	8,950
Cost of goods sold ex depreciation	-4,044	-2,003	0	0	-6,047
Depreciation	-6,900	-195	0	0	-7,095
Gross profit	-2,862	-1,330	308	-308	-4,192
Exploration cost expensed	-992	0	0	0	-992
Administrative expense	-2,391	0	-541	308	-2,624
Other income	492	-2,266	-34,768	34,768	-1,774
Result from operating activities	-5,753	-3,596	-35,001	34,768	-9,582
Finance income	2,946	0	3,037	-2,091	3,892
Finance costs	-5,390	0	-4,884	2,091	-8,183
Loss before income tax	-8,197	-3,596	-36,848	34,768	-13,873
Income tax expense	79	0	0	0	79
Loss for the period	-8,118	-3,596	-36,848	34,768	-13,794

Note 4. Sales and royalty

Amounts in USD 1 000	For the 3 months period ended 31 December 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 30 September 2021	For the 12 months period ended 31 December 2021	For the 12 months period ended 31 December 2020
Sale of oil					
Sale of oil – before royalty	2,763	2,330	2,981	11,877	6,890
Royalty	-277	-152	-267	-1,058	-456
Sale of oil – net	2,486	2,178	2,715	10,819	6,434
Sale of gas	766	533	600	2,013	2,190
Sale of services	0	1	0	0	326
Total sales	3,252	2,712	3,315	12,832	8,950

Note 5. Cost of goods sold

Amounts in USD 1 000	For the 3 months period ended 31 December 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 30 September 2021	For the 12 months period ended 31 December 2021	For the 12 months period ended 31 December 2020
Cost of goods sold					
Lifting costs *	1,747	1,244	1,350	5,851	4,890
Changes in inventory	-64	5	-74	-156	388
Other cost of goods sold	587	338	482	1,279	769
Total cost of goods sold	2,270	1,587	1,758	6,974	6,047
Depreciation	751	2,973	632	3,101	7,095

* Lifting costs, specifications:

Field production costs	965	688	799	3,410	3,169
Tariffs and transportation	310	386	349	1,370	1,243
Insurance	45	25	56	196	110
Production costs consultants	18	10	-5	37	34
Well services and work overs	306	27	57	461	98
Repairs and maintenance	103	85	94	376	236
Other production costs	1	23	0	1	0
Total lifting costs	1,747	1,244	1,350	5,851	4,890

Note 6. Finance income and cost

Amounts in USD 1 000	For the 3 months period ended 31 December 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 30 September 2021	For the 12 months period ended 31 December 2021	For the 12 months period ended 31 December 2020
Interest income	2.597 *	-5	521	4.149	29
Realized / unrealized exchange rate	707	61	388	2.096	2.968
Other financial income	0	0	0	0	895
Total financial income	3.304	56	909	6.245	3.892
Interest expenses	4.749	-312	568	6.477	3.586
Amortisation of debt issue cost	0	43	1	91	1.707
Realized / unrealized exchange rate	571	830	162	900	2.623
Other financial expenses	-1.744	1.559	718	122	267
Total financial expenses	3.576	2.120	1.450	7.590	8.183
Finance expenses – net	-272	-2.064	-541	-1.345	-4.291

* Included in the interest is a reversal of USD 1.063m in connection with the DIAN settlement explained in the highlights

Note 7. Property plant and equipment

Amounts in USD 1 000	Oil production Assets	Other pp&e	Total
As of 31 December 2020	17,562	5,212	22,774
Additions, net	100	9	109
Amortization	-2,762	-339	-3,101
As of 31 December 2021	14,900	4,882	19,782

Impairment monitoring

The certification of the reserves is a working process at this stage, the auditors in charge, SGS, are finalizing the latest adjustments and verification over this task. The report will be released at the end of february 2022. The significative positive improvement in the oil prices compared with Y2020 will leverage the valuation of the assets.

Note 8. Borrowings

Amounts in USD 1 000	As of 31 December 2021	As of 31 December 2020
Non-current		
Bond loan (2020 -2026 - 7.5%)	22,229	21,351
Other non-current interest bearing liabilities	1,086	1,971
Total non-current interest bearing liabilities	23,315	23,322
Current		
Interest bond loan (2020 -2026 - 7.5%)	1,485	1,427
Liabilities to financial institutions	597	182
Total current interest bearing liabilities	2,082	1,609
Total interest bearing liabilities	25,397	24,931

The maturity of the Group's borrowings is as follows*

Amounts in USD 1000	As of 31 December 2021	As of 31 December 2020
0-12 months	2,082	1,609
Between 1 and 2 years	1,086	3,747
Between 2 and 5 years	22,229	19,575
Total borrowings	25,397	24,931

Bank loans USD 1,5 million

The Colombian branch has short term facilities with Banco de Occidente. In November 2020, Interoil refinanced a total amount of USD 1.5 million with Banco Occidente. The new terms include a rate of IBR + 4.5% four-year repayment in six-months instalments after a one-year grace period.

Leasing USD 0,8 million

The Colombian branch has a leasing contract with Banco de Occidente for the offices in Bogota. Office leaseback of USD835 was made in June 2018 at the rate of IBR + 5.5% with a maturity date in April 2024.

Bond loan

In December 2019, Interoil announced plans to strengthen its balance sheet through a debt-to-equity conversion. The plan was approved by bondholders on 30 December and by shareholders in an extraordinary general meeting on 16 January 2020. The approval rate was above 90% in both meetings. As part of this plan, 35 per cent of the bond loan outstanding principal amount plus its respective accrued interest were converted to equity, the maturity date for the remaining bonds were extended by six years to 2026 and the interest rate was fixed at 7.5%. On 17 January 2020, the conversion of the bonds was settled by issuing 56,193,478 new shares. These shares were distributed pro rata to the bondholders. On 20 January 2020, the share capital increase was registered with the Norwegian Register of Business Enterprises. After

conversion, InterOil's new share capital was NOK 76,533,986, divided into 153,067,972 shares, each with a par value of NOK 0.50.

According to this refinancing of the bond and following IAS 1.72 b, the bond was reclassified into current for the portion due within twelve months after the reporting period. The portion converted in equity is showed in the corresponding statement.

Amounts in USD 1000	
Bond loan at issue after conversion, 17 January 2020	24,333
Initial adjustment to fair value	-3,993
PIK interest	1,099
Accrued interest	3,914
Balance at 31 December 2021	25,353
Short term	1,639
Long term	23,714

Note 9. Tax

Amounts in USD 1 000	For the 3 months period ended 31 December 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 30 September 2021	For the 12 months period ended 31 December 2021	For the 12 months period ended 31 December 2020
Current income tax:					
Current income tax charge	-168	-672	-231	-883	-202
Deferred tax:					
Relating to origination and reversal of temporary differences	0	468	0	0	-7
Other:					
Previous years tax	0	0	0	0	288
Income tax expense/(credit)	-168	-204	-231	-883	79

Regarding income tax in Colombia, for the Y2021 the rate to be applied is 31% compared with the 32% for Y2020. According to the new regulations in this matter the rate expected for Y2022 will be 35%.

In the case of Argentina, there are no significant changes in income tax regulations.

Note 10. Production and sales of oil in barrels and (boe)*

	For the 3 months period ended 31 December 2021	For the 3 months period ended 31 December 2020	For the 3 months period ended 30 September 2021	For the 12 months period ended 31 December 2021	For the 12 months period ended 31 December 2020
Production in barrels / (boe)**					
Colombia					
Working interest, barrels	40,163	48,705	40,569	164,542	152,476
Working interest, gas (boe)	18,741	27,801	15,570	66,357	110,505
Royalty	-4,412	-5,675	-4,242	-17,397	-19,270
Total Colombia (net of royalty)	54,491	70,831	51,897	213,501	243,711
Argentina					
Working interest, barrels	3,725	8,499	3,763	13,927	15,397
Working interest, gas (boe)	13,868	6,129	14,676	64,015	25,339
Royalty	-2,639	0	-2,766	-11,691	0
Total Argentina (net of royalty)	14,954	14,628	15,674	66,251	40,736
Total InterOil Production (net of royalty)	69,446	85,459	67,571	279,752	284,447
Sales in barrels / (boe)					
Colombia					
Sale of oil, barrels net	35,303	45,863	39,705	156,583	146,942
Sale of gas, (boe)	18,741	26,022	15,570	66,357	103,432
Total sale in barrels	54,044	71,885	55,275	222,940	250,374
Argentina					
Sale of oil, barrels net	6,050	7,131	3,763	16,252	15,397
Sale of gas, (boe)	13,868	8,896	14,676	64,015	25,339
Total sale in barrels	19,918	16,027	18,439	80,266	40,736
Total InterOil Sales	73,962	87,912	73,714	303,206	291,110

(boe) Barrels of oil equivalent

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