

Condensed interim financial 1.1.-30.9.2023



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Interim Financial Statements of Landsvirkjun, 30 September 2023

Key figures



Cash flow from operating activities







Key figures

Management's presentation of the operation of Landsvirkjun

Amounts are in USD thousand*

| | 2023 1.130.9. | 2022 1.130.9. | 2021 1.130.9. | 2020 1.130.9. | 2019 1.130.9. |
|--|------------------|------------------|------------------|------------------|------------------|
| Operation | | | | | |
| Operating revenues | 431,314 | 515,423 | 377,027 | 273,333 | 316,206 |
| Realised hedges | | (82,023) | (33,592) | 4,906 | 6,956 |
| Total operating revenues | | 433,400 | 343,435 | 278,239 | 323,162 |
| Operating and maintainance expenses | | | (111,434) | | |
| EBITDA | 377,941 | 319,105 | 232,001 | 178,371 | 217,049 |
| Depreciation and impairment loss | | | (80,690) | | <u> </u> |
| EBIT | • | 237,891 | 151,311 | 104,961 | 138,808 |
| Financial items | | | (30,294) | | |
| Subsidiaries and associated companies | | 18,178 | 17,712 | 15,190 | 17,138 |
| Profit before unrealised financial items | 289,960 | 228,540 | 138,729 | 86,008 | 114,276 |
| Unrealised financial items: | | | | | |
| Fair value changes in embedd. derivatives | (34,041) | 39,384 | 49,242 | (6,384) | (7,780) |
| Fair value changes in other derivatives | 8,671 | 16,471 | (58,987) | (4,541) | (3,046) |
| Unrealised foreign exchange difference | (8,481) | 23,817 | 7,942 | 64 | 13,737 |
| | (33,851) | 79,672 | (1,803) | (10,861) | 2,911 |
| Profit before income tax | 256,109 | 308,212 | 136,926 | 75,147 | 117,187 |
| Income tax | - | (104,391) | (44,233) | - | (37,690) |
| Profit for the period | 159,427 | 203,821 | 92,693 | 52,889 | 79,497 |
| Balance sheet | 30.9.2023 | 30.9.2022 | 30.9.2021 | 30.9.2020 | 30.9.2019 |
| Total assets | 3,773,748 | 3,869,482 | 3,785,118 | 3,718,720 | 3,817,925 |
| Total equity | 2,314,554 | 2,295,440 | 2,143,914 | 2,087,403 | 2,085,460 |
| Total liabilities | 1,459,194 | 1,574,042 | 1,641,204 | 1,631,317 | 1,732,465 |
| Net debt** | 564,841 | 839,547 | 1,135,208 | 1,283,149 | 1,459,469 |
| Cash flow | 1.130.9. | 1.130.9. | 1.130.9. | 1.130.9. | 1.130.9. |
| Funds from operation (FFO) | | 295,476 | 199,219 | 142,636 | 175,552 |
| Cash flow from operating activities | | 290,531 | 189,084 | 133,948 | 168,192 |
| Investing activities | | 1,163 | (7,825) | 59,286 | (11,364) |
| Financing activities | | (150,760) | (121,339) | (192,280) | (189,246) |
| Liquidity | 30.9.2023 | 30.9.2022 | 30.9.2021 | 30.9.2020 | 30.9.2019 |
| Cash and cash equivalents | | 203,323 | 119,442 | 71,635 | 36,014 |
| Undrawn loans | - | 150,000 | 150,000 | 300,000 | 247,017 |
| Total liquidity | | 353,323 | 269,442 | 371,635 | 283,031 |
| | | | | | |
| Key ratios Return on equity *** | 5.1% | 11.5% | 5.2% | 3.7% | 5.3% |
| Equity ratio | | 59.3% | 56.6% | 56.1% | 54.6% |
| Interest cover (EBITDA/net interest exp)*** | | 11.82x | 7.39x | 5.57x | 5.29x |
| FFO / net debt*** | | 45.7% | 22.5% | 16.3% | 16.2% |
| FFO / interest expense*** | 13.63x | 10.18x | 6.16x | 4.29x | 3.95x |
| Net debt / EBITDA*** | 1.10x | 2.00x | 3.77x | 4.97x | 5.00x |
| Cradit rating without state guarantee at th | o and of Son | tombor | | | |
| Credit rating without state guarantee at th Standard & Poor's | | BBB+ | BBB+ | BBB | BBB |
| Moody's | Baa1 | Baa1 | Baa1 | Baa1 | Baa2 |
| 1-100dy 3 | Dadi | Dadi | Dadi | Dadi | Daaz |

*The amounts for the period and comparative amounts are amounts of the parent company, see note 4

** Net debt is interest bearing liabilities less cash and cash equivalents

*** Key ratios based on the past 12 months

Endorsement and Statement of the Board of Directors and CEO

Landsvirkjun's objective is to operate in the energy sector and to engage in other business and financial operations according to the decision of the Board of Directors at each time. The Company's interim condensed financial statements for the period from 1 January to 30 September 2023 are prepared in accordance with IAS 34 Interim Financial Reporting and additional requirements in the Icelandic Financial Statement Act and include the financial statements of the Company which include the results of the subsidiaries, Icelandic Power Insurance Ltd. and Landsvirkjun Power ehf. and associated companies. Landsvirkjun does not prepare consolidated interim financial statements, see further note no. 4. The interim financial statements have not been audited or reviewed by the Company's auditors.

According to the income statement, the Company's profit for the period from January to September 2023 amounted to USD 159.4 million while the profit during the same period in 2022 amounted to USD 203.8 million. The change between periods amounted to USD 44.4 million. The Company's operating revenues amounted to USD 495.4 million during the period compared to USD 433.4 million during the same period in the previous year. The increase in revenues is mainly due to realised hedges which are positively affected by the decreases on global aluminium and Nord Pool markets. The fair value changes of derivatives was negative and amounted to USD 25.4 million during the period January to September 2023 compared to a positive difference of USD 55.9 million during the same period in the previous year and currency exchange difference was negative and amounted to USD 8.6 million compared to a positive difference in the amount of USD 19.9 million during the same period in 2022. Cash flow from operations amounted to USD 362.6 million during the period compared to USD 290.5 million during the same period in the previous year. At the end of September 2023 cash and cash equivalents amounted to USD 212.2 million and undrawn loans amounted to USD 125.0 million, a total of USD 337.2 million. The Company's equity at the end of September amounted to USD 2,314.6 million according to the balance sheet compared to USD 2,296.7 million at year end 2022.

Statement by the Board of Directors and the CEO

According to the best knowledge of the Board of Directors and the CEO, the financial statements are in accordance with IAS 34, Interim Financial Reporting, as adopted by the EU and additional requirements in the Icelandic Financial Statement Act. According to the best knowledge of the Board of Directors and the CEO the financial statements give a fair view of the Company's assets, liabilities and financial position as at 30 September, 2023 and the Company's operating results and changes in cash flow during the period from January to September 2023.

Furthermore, it is the opinion of the Board of Directors and the CEO that the interim financial statements and the Endorsement by the Board of Directors for the period from January to September 2023 give a fair view of the Company's results, financial position and development and describe the main risk factors faced by the Company.

The Board of Directors and the CEO have today discussed the condensed interim financial statements for the period 1 January to 30 September 2023 and confirm them by means of their signatures.

Reykjavik, 10 November, 2023.

The Board of Directors: Jónas Þór Guðmundsson Jón Björn Hákonarson Álfheiður Ingadóttir Gunnar Tryggvason Soffía Björk Guðmundsdóttir

The CEO: Hörður Arnarson

Income Statement

| | Notes | 2023 1.130.9. | 2022 1.130.9. | 2023 Q3 | 2022 Q3 |
|--|-------|------------------|------------------|------------|------------|
| Operating revenues | | | | - | - |
| Power sales | 7 | 404,103 | 508,615 | 122,416 | 164,995 |
| Realised hedges | | 64,049 | (82,023) | 28,789 | (28,357) |
| Other income | _ | 27,211 | 6,808 | 12,406 | 1,807 |
| | - | 495,363 | 433,400 | 163,611 | 138,445 |
| Operating expenses | | | | | |
| Energy generation costs | | 150,264 | 153,505 | 51,108 | 47,424 |
| Cost of general research | | 13,459 | 14,160 | 4,151 | 4,338 |
| Other operating expenses | | 33,024 | 27,844 | 11,683 | 7,779 |
| | - | 196,747 | 195,509 | 66,942 | 59,541 |
| Operating profit | - | 298,616 | 237,891 | 96,669 | 78,904 |
| Financial income and (expenses) | | | | | |
| Interest income | | 16,724 | 1,982 | 6,248 | 1,179 |
| Interest expenses | | (25,948) | (25,607) | . , , | |
| Foreign exchange difference | | (8,557) | , | (927) | 10,315 |
| Fair value changes in embedded derivatives | | (34,041) | 39,384 | | (10,415) |
| Fair value changes in other derivatives | - | 8,671 | 16,471 | (28,418) | 21,349 |
| | 8 | (43,151) | 52,143 | (25,331) | 13,715 |
| Subsidiaries and associated companies | - | 644 | 18,178 | 188 | 4,752 |
| Profit before income tax | | 256,109 | 308,212 | 71,526 | 97,371 |
| Income tax | _ | (96,682) | (104,391) | (26,071) | (31,013) |
| Net profit for the period | • | 159,427 | 203,821 | 45,455 | 66,358 |

The amounts for the period and comparative amounts are for the parent company, see note 4

Notes 1 to 14 are an integral part of these interim financial statements.

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Statement of Comprehensive Income

| | 2023 1.130.9. | 2022 1.130.9. | 2023 Q3 | | 2022 Q3 | | |
|---|------------------|------------------|------------|---|------------|--|--|
| Profit for the period | 159,427 | 203,821 | 45,455 | | 66,358 | | |
| Items transferred to equity that will not be reclassified subsequently to profit or loss: | | | | | | | |
| Pension obligation after income tax, change | (1,785) | (2,090) | (868) | (| 653) | | |
| Demolition obligation after income tax, change | 0 | 1,388 | 0 | | 415 | | |
| Items transferred to equity that may be reclassified | d subsequen | tly to profit | or loss: | | | | |
| Transl. diff. due to subsid. and assoc. companies | 236 | (886) | (48) | (| 703) | | |
| Total operating items moved to equity | (1,549) | (1,588) | (916) | (| 941) | | |
| Total Comprehensive Income for the period | 157,878 | 202,233 | 44,539 | | 65,417 | | |

The amounts for the period and comparative amounts are for the parent company, see note 4

Notes 1 to 14 are an integral part of these interim financial statements.

Balance Sheet

Notes 30.09.2023 Assets 31.12.2022 Non-current assets Property, plant and equipment 2,930,320 2,984,071 Developement cost 111,661 100,011 Other intangible assets 49,363 48,513 Derivative financial instruments 9 60,254 98,964 Subsidiaries 7,450 6,579 Associated companies 4,715 4,707 Loan to related parties 248.392 268.840 Other non-current assets 655 631 3,512,316 Total non-current assets 3,412,810 **Current assets** Accounts receivables and other receivables 62,930 115,896 Related parties, receivables 44,214 39,935 Derivative financial instruments 9 41,574 53,856 Cash and cash equivalents 212,220 150,945 Total current assets 360,938 360,632 **Total assets** 3,773,748 3,872,948 **Equity and liabilities** Equity Owners' contributions 586,512 586,512 Restricted reserves 1,811 197 Translation difference 16,471) (16,707) (Other equity 1,742,702 1,726,674 Total equity 2,314,554 2,296,676 Long-term liabilities Interest bearing liabilities 10 776,406 749,442 Accrued pension liabilities 39,109 36,427 232,912 Deferred income tax liability 237,617 4,472 Lease obligation 4,776 5,535 Derivative financial instruments 9 1,125 1,032,069 1,055,752 **Current liabilities** Accounts payable and other payables 12 301,632 74,798 10 27,619 222,619 Interest bearing liabilities Income tax payable 90,903 195,059 Derivative financial instruments 9 6,971 28,044 427,125 520,520 **Total liabilities** 1,459,194 1,576,272

 Total equity and liabilities
 3,773,748

The amounts for the period and comparative amounts are for the parent company, see note 4

Notes 1 to 14 are an integral part of these interim financial statements.

3,872,948

Statement of Equity

| 1 January to 30 September, 2022 | Owners' contribution | Revaluation account | Restricted reserves | Translation difference | Other equity | Total equity |
|--|-------------------------|------------------------|------------------------|---------------------------|-----------------|------------------|
| Equity at 1 January, 2022 | 586,512 | 169,952 | 71,143 | (57,648) | 1,443,246 | 2,213,205 |
| Profit for the period | | | | <i>(</i>) | 203,821 | 203,821 |
| Translation difference | | 4 0 0 0 | | (886) | | (886) |
| Demolition obligation, change | | 1,388 | | | (2,090) | 1,388 (2,090) |
| Pension obligation, change Total comprehensive profit | | 1,388 | | (886) | 201,731 | 202,233 |
| Dividend | | 1,000 | | (000) | (120,000) | (120,000) |
| Share of profit of subsidiaries | | | | | (120,000) | (120,000) |
| and associated companies transf | | | 4,754 | | (4,754) | 0 |
| Revaluation transferred | | | | | | |
| to other equity | | (4,955) | | | 4,955 | 0 |
| Equity at 30 September, 2022 | 586,512 | 166,385 | 75,897 | (58,534) | 1,525,180 | 2,295,440 |
| 1 January to 30 September, 2023 | | | | | | |
| Equity at 1 January, 2023 | 586,512 | 0 | 197 | (16,707) | 1,726,674 | 2,296,676 |
| Profit for the period | | | | | 159,427 | 159,427 |
| Translation difference | | | | 236 | | 236 |
| Pension obligation, change | | | | | (1,785) | (1,785) |
| Total comprehensive profit | | | | 236 | 157,642 | 157,878 |
| Dividend | | | | | (140,000) | (140,000) |
| Share of profit of subsidiaries and associated companies transf | | | 1,614 | | (1,614) | 0 |
| Equity at 30 September, 2023 | 586,512 | 0 | 1,811 | (16,471) | 1,742,702 | 2,314,554 |
| | 300,312 | 0 | 1,011 | (10,711) | 1,172,102 | 2,017,007 |

The amounts for the period and comparative amounts are for the parent company, see note 4

Notes 1 to 14 are an integral part of these interim financial statements.

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Statement of Cash Flows

| Operating activities | | 2023 1.130.9. | | 2022 1.130.9. | | 2023 Q3 | | 2022 Q3 |
|---|---|-------------------|---|-------------------|---|------------------|---|------------------|
| Operating activities | | 200.616 | | 007 001 | | 06 660 | | 79.004 |
| Operating profit Depreciation and impairment loss | | 298,616 79,325 | | 237,891 81,214 | | 96,669 26,289 | | 78,904 26,887 |
| Pension obligation, change | (| 1,562) | (| 1,603) | (| 20,289 564) | (| 20,887 488) |
| Other changes | | 471) | | 1,003) | l | 0 | | 400) 15) |
| Working capital from op. before fin. items | (| 375,908 | (| 317,485 | | 122,394 | (| 105,288 |
| Operating assets, change | | 52,897 | | 8,162 | | 122,394 | (| 6,433) |
| | (| 26,298) | | 2,146 | | 5,122 | C | 12,060 |
| Operating liabilities, change | (| | | | | | | |
| Cash flow from operating act. bef. fin. items Interest income received | | 402,507 | | 327,793 | | 128,653 | | 110,915 |
| | 1 | 12,479 | 1 | 1,816 | 1 | 3,123 | 1 | 1,122 |
| Interest exp. and foreign exch. diff. paid | (| 29,646) | | 26,946) | | 9,142) | | 8,932) |
| Taxes paid | (| 22,727) | (| 12,132) | (| 8,805) | (| 4,374) |
| Cash flow from operating activities | | 362,613 | | 290,531 | | 113,829 | | 98,731 |
| lassa atta a satu tata a | | | | | | | | |
| Investing activities | , | 15 000) | , | 10.010) | , | 7 000) | , | 0,000) |
| Power stations in operation | (| 15,630) | (| 10,318) | (| 7,282) | (| 3,688) |
| Power plant preparation cost | (| 12,987) | (| 2,063) | (| ,, | (| 757) |
| Purchased shares | | 0 | (| 45) | | 0 | | 0 |
| Received dividend | , | 0 | , | 15,584 | , | 0 | , | 0 |
| Other investments | (| 3,997) | (| 2,104) | (| 1,669) | (| 1,162) |
| Assets sold | | 563 | | 79 | | 36 | | 75 |
| Other receivables, change | | 19,894 | | 30 | | 0 | (| 1) |
| Investing activities | (| 12,157) | | 1,163 | (| 16,875) | (| 5,533) |
| | | | | | | | | |
| Financing activities | | | | | | _ | | _ |
| Dividend paid to owners | (| 70,000) | (| 60,000) | | 0 | | 0 |
| Decrease in shares in associated comp | | 0 | | 605 | | 0 | | 0 |
| Amortisation of long-term debt | (| 221,388) | (| 91,365) | (| 42,458) | (| 12,452) |
| Financing activities | (| 291,388) | (| 150,760) | (| 42,458) | (| 12,452) |
| Change in cash and cash equivalents | | 59,068 | | 140,934 | | 54,496 | | 80,746 |
| Effect of exchange diff. on cash and cash equiv | | 2,207 | (| 3,509) | (| 2) | (| 2,738) |
| Cash and cash equiv. at the beginning of the year | | 150,945 | | 65,898 | | 157,726 | | 125,315 |
| Cash and cash equiv. at the end of the period | _ | 212,220 | | 203,323 | _ | 212,220 | | 203,323 |

The amounts for the period and comparative amounts are for the parent company, see note 4

Notes 1 to 14 are an integral part of these interim financial statements.

Notes

1. Reporting entity

Landsvirkjun is a partnership which operates in Iceland and has its headquarters at Katrínartún 2, Reykjavik, Iceland. Landsvirkjun operates according to the Act on Landsvirkjun no. 42/1983. The Company's main objective is to engage in operations in the energy sector. The interim financial statements include the financial statements of the Company and its shares of sudsidiaries and associated companies.

2. Statement of IFRS compliance

The interim financial statements have been prepared in accordance with International Financial Reporting Standard IAS 34 Interim Financial Reporting as adopted by the EU and additional requirements in the Icelandic Financial Statement Act. They do not include all of the information required for full annual financial statements, and should be read in conjunction with the financial statements of the Company for the year 2022.

3. Significant accounting policies

The interim financial statements are prepared using the same accounting policies as for the year 2022 except that the Company has adopted new International Accounting Standards, as adopted by the EU, for the accounting period beginning 1 January, 2023, changes to the standards and new interpretations. The Company has not adopted new or improved standards which have been issued but have not yet taken effect. It is the management's opinion that adoption of new and improved standards and interpretations which are not in effect will not have significant effects on the interim financial statements. The financial statements for the year 2022 can be found on its website www.landsvirkjun.com and the website of NASDAQ OMX Iceland; www.nasdaqomxnordic.com.

The interim financial statements are presented in USD, which is the Company's functional currency. Amounts are presented in USD thousand unless otherwise stated.

4. Presentation of financial statements

Landsvirkjun sold its shares in Landsnet hf. to the Icelandic state in year end 2022. As a result of the sale, Landsvirkjun has two fewer subsidiaries, as Landsnet and Landsvirkjun jointly owned Orkufjarskipti hf. Landsvirkjun now has two subsidiaries, Icelandic Power Insurance Ltd. and Landsvirkjun Power ehf.

Landsvirkjun does not prepare consolidated interim financial statements with its subsidiaries Landsvirkjun Power ehf. and Icelandic Power Insurance Ltd, because their impact is considered insignificant. Instead, the financial statements are prepared according to IAS 27 Separate Financial Statements. The performance of the subsidiaries is shown in a single number in the income statement in the line Subsidiaries and associated companies. The effects of subsidiaries and subsidiary assets and liabilities are not listed separately in the balance sheet but appear under Subsidiaries. The cash flow statement only shows the parent company's cash flow.

4. Presentation of financial statements, contd.

Landsvirkjun's consolidated operating revenues from continued operations in 2022 was USD 608.6 million compared to the parent company's operating revenues of USD 608.3 million. Operating expenses and financial items of the Group amounted to USD 384.7 million compared to USD 384.8 million for the parent company. Investments in subsidiaries are entered according to the equity method and their results are included in the line Subsidiaries and associated companies. Therefore, the results of the interim financial statements of the parent company are the same as those of the Group. The total assets of Landsvirkjun's parent company at the end of 2022 amounted to almost 100% of the Group's consolidated assets and the total liabilities of the parent company were nearly 100% of the total liabilities of the Group. Landsvirkjun's shares in subsidiaries are shown in the line Subsidiaries among non-current assets in the balance sheet.

Considering the above, Landsvirkjun's management believes that the impact of presenting interim financial statements for the parent company alongside consolidated interim financial statements would be insignificant to informed readers. The IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors states that IFRS Standard requirements do not have to be applied if the effect is assessed as insignificant and not expected to influence the decisions of informed readers of the financial statements.

5. Use of estimates and judgements

The preparation of the interim financial statements in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

6. Segment information

All operations of the Company fall under one segment. Landsvirkjun's objective, according to law, is to operate in the energy sector and to engage in other business and financial operations according to the decision of the Board of Directors at each time. Landsvirkjun harnesses hydroelectric power, geothermal power and wind power. Landsvirkjun sells all its electricity generation in Iceland, on the one hand to retail sales companies and on the other to power intensive industrial users.

| 7. | Operating revenues | 2023 | 2022 |
|----|---------------------------------------|----------|----------|
| | | 1.130.9. | 1.130.9. |
| | Power sales are specified as follows: | | |
| | Retail sales companies | 77,666 | 72,332 |
| | Power intensive users | 326,437 | 436,283 |
| | Power sales total | 404,103 | 508,615 |

| 8. | Financial income and (expenses) | | 2023 | | 2022 |
|----|---|---|----------|---|----------|
| | Financial income and (expenses) are specified as follows: | | 1.130.9. | | 1.130.9. |
| | Interest income | | 16,724 | | 1,982 |
| | Interest expense | (| 25,540) | (| 25,095) |
| | Guarantee fee | (| 408) | (| 512) |
| | Total interest expense | (| 25,948) | (| 25,607) |
| | Realised foreign exchange difference | (| 76) | (| 3,904) |
| | Unrealised foreign exchange difference | (| 8,481) | | 23,817 |
| | Total foreign exchange difference | (| 8,557) | | 19,913 |
| | Fair value changes in embedded derivatives | (| 34,041) | | 39,384 |
| | Fair value changes in other derivatives | | 8,671 | | 16,471 |
| | Financial income and (expenses) | (| 43,151) | | 52,143 |

9. Derivative financial instruments in the balance sheet

Derivative financial instruments in the balance sheet are specified as follows:

| | 30.09.2023 | 31.12.2022 |
|--|------------|------------|
| Assets: | | |
| Embedded derivatives in power contracts | 64,711 | 98,752 |
| Commodity hedges | 33,519 | 50,583 |
| Currency swaps | 3,598 | 3,485 |
| | 101,828 | 152,820 |
| Derivative financial instruments are divided as follows: | | |
| Long-term component of derivative agreements | 60,254 | 98,964 |
| Short-term component of derivative agreements | 41,574 | 53,856 |
| | 101,828 | 152,820 |
| Liabilities: | | |
| Commodity hedges | 5,098 | 33,579 |
| Currency swaps | 2,997 | 0 |
| | 8,095 | 33,579 |
| Derivative financial instruments are divided as follows: | | |
| Long-term component of derivative agreements | 1,125 | 5,535 |
| Short-term component of derivative agreements | 6,971 | 28,044 |
| | 8,095 | 33,579 |

10. Liabilities

Interest bearing long-term debt is specified as follows by currencies:

| | Maturity | 30.09.2023 Average Remaining | | | | | |
|--------------------------------------|-----------|---------------------------------|---------|-----------|---------|--|--|
| | date | interest | balance | interest | balance | | |
| Liabilities in EUR | 2026 | 3.8% | 158,864 | 1.6% | 159,938 | | |
| Liabilities in USD | 2023-2035 | 3.7% | 618,197 | 3.6% | 839,087 | | |
| | | | 777,061 | | 999,025 | | |
| Current maturities of long-term debt | | (27,619) | | (222,619) | | | |
| Total long-term debt | | 749,442 | - | 776,406 | | | |

Interest rates on the loans range between 2.8-7.2%. Nominal interest rates for the period were on average 3.9%, taking into account the state guarantee fee (2022: 3.3%).

According to loan agreements, the maturities of long-term debt are as follows:

30.09.2023

| 1.10.2023-30.9.2024 | 27,619 |
|----------------------|---------|
| 1.10.2024-31.12.2024 | 1,415 |
| 2025 | 182,631 |
| 2026 | 186,524 |
| 2027 | 27,619 |
| 2028 | 131,764 |
| Later | 219,489 |
| | 777,061 |

11. Comparison of fair value and book value of long-term debt

| | 30.09.2023 | | 31.12.2022 | | |
|--|------------|------------|------------|------------|--|
| | Book | | Book | | |
| | value | Fair value | value | Fair value | |
| Interest bearing long term liabilities | 777,061 | 765,076 | 999,025 | 1,004,138 | |

Fair value of other financial instruments is equal to book value.

Fair value of interest bearing liabilities is calculated by discounting the expected cash flows with the underlying currencies yield curve.

| Interest rates are specified as follows: | 30.09.2023 | 31.12.2022 |
|--|------------|----------------------------|
| Interest bearing liabilities in USD Interest bearing liabilities in EUR | | 3.8 to 5.1% 1.5 to 3.5% |

12. Accounts payable and other payables

Accounts payable and other payables are specified as follows: 30.09.2023 31.12.2022 Accounts payable 18,098 16,665 Accrued interest 7,634 9,249 179,524 0 Income tax payable due to last year 96,376 48,884 Other short term liabilities 301,632 74,798

13. Fair value classification

Calculations for embedded derivatives are based on the forward price of aluminium, as published by LME, and are based on the maximum time length of forward aluminium prices, which is 123 months. Management expects the aluminium price in ten years to reflect the aluminium price at the time the agreements were made and therefore fair value changes will not arise for that period. The fair value of other derivatives than embedded derivatives is based on an evaluation from counterparties and verified by the company with comparative calculations based on market information.

The table shows the level categorisation for items in the interim financial statements recognised at fair value.

| | Level 2 | Level 3 | Total |
|---------------------------|---------|---------|---------|
| 30.09.2023 | | | |
| Embedded derivatives | | 64,711 | 64,711 |
| Other derivatives | 29,020 | | 29,020 |
| Shares in other companies | | 655 | 655 |
| | 29,020 | 65,366 | 94,386 |
| | | | |
| 31.12.2022 | | | |
| Embedded derivatives | | 98,752 | 98,752 |
| Other derivatives | 20,489 | | 20,489 |
| Shares in other companies | | 631 | 631 |
| | 20,489 | 99,383 | 119,872 |
| | | | |

14. Other matters

AlB (Association of Issuing Bodies), which is an association of issuers of Guarantees of Origin (GOs) in Europe, sent out a press release on 27 April that the association had decided to stop the export of Icelandic guarantees of origin from Iceland. According to the decision, AlB deemed that EECS rules were not followed when it came to Icelandic GOs and referred to the fact that certain power intensive users claim that their production uses renewable energy, but at the same time GOs are sold abroad. On behalf of AIB, a demand for improvements was made against AIB's contact in Iceland, which is Landsnet hf. Subsequently, UBA - Germany's environmental agency banned the import of Icelandic guarantees of origin to Germany. That decision was based on AIB's actions and assessment.

Landsvirkjun objected to the decisions of AIB and UBA and considered them to be flawed both in terms of form and substance, not based on EECS rules and in violation of European legislation.

Landsvirkjun submitted detailed and conclusive data that demonstrated that practises with GOs in Iceland was in accordance with regulations, laws, EECS rules and best practices. Based on this data, AIB lifted its decision on 1 June with certain conditions that Landsnet had to fulfil by 1 October, as AIB considered the case not fully resolved. UBA then lifted the import ban on 26 July.

The case came to an end on 8 November, when the AIB board concluded that the case was closed permanently with the ban permanently lifted.