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Alternative performance measures (APM) used in this presentation are described and presented in the third quarter 2021 report for the group.





Agenda

- Project update and market outlook
 Raymond Carlsen, CEO
- Financial review
 Mikkel Tørud, CFO
- Summary

Raymond Carlsen, CEO

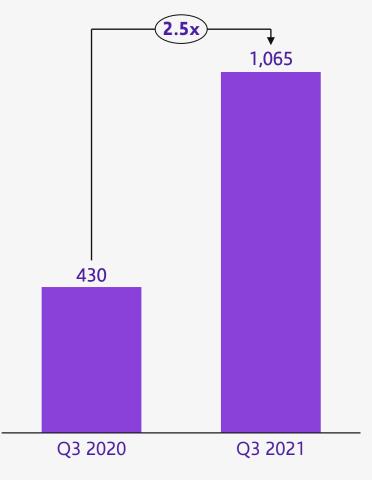




Q3'21 Strong operational performance

- Solid plant performance and grid connection of new solar plants led to power production of 1,065 GWh
- Proportionate revenues of NOK 1,254 million (556) and EBITDA of NOK 767 million (319)
- Adjusted timelines of financial close for project backlog
- Scatec awarded 273 MW in Round 5 in South Africa
- Entered partnership with Fertiglobe and the Sovereign fund of Egypt to jointly develop a hydrogen facility
- Despite cost inflation, renewables continue to be a very competitive source energy in Scatec's core markets

Power production (GWh)





Adjusted timelines of financial close for Scatec's project backlog



Pakistan, 150 MW

- Construction held back by an ongoing land demarcation process
- Construction start on site expected in Q1 2022



South Africa, 540 MW*

- Government approval process delayed
- Construction start expected in Q1 2022



India, 900 MW

- Uncertainty related to potential import duty for solar panels
- Expected financial close moved to 1H 2022



Tunisia, 360 MW

- Awaiting ratification of project documents by the Tunisian parliament
- Estimate to reach financial close within next 6-12 months



Brazil, 530 MW

- Process of securing offtake agreements ongoing
- Target to reach financial close in 2022



Scatec is well positioned with a broad renewables offering, focus on high growth markets and a proven business model



Build a global leader across solar, hydro, wind and storage



Focus on **high growth markets** where our track
record can be leveraged



Continue to apply our business model to a changing market

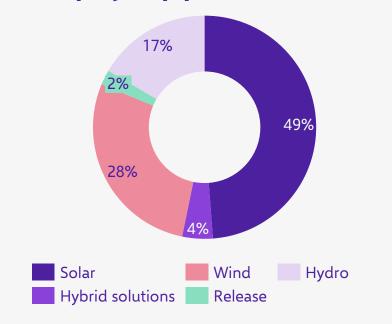


Scatec holds a large project pipeline in several renewable technologies

Pipeline development

- Continued broad project origination
- Increased focus on early stage development – securing sites
- Price level on new long-term PPAs to reflect the prevailing capex level
- Targeting 15 GW in operation or under construction by 2025

Scatec project pipeline of 13.9 GW*:



Staying selective when investing:

- Avg. Equity IRR on investments: 12-16%
- Development & Construction gross margin: 10-12%

(*) Historically, about 50% of projects in pipeline have been realised



Scatec is focusing on markets with strong growth and where we can leverage both our market presence and business model



South Africa

- 448 MW in operation
- 3,468 MW in backlog& pipeline



Brazil

- 162 MW in operation
- 1,830 MW in pipeline



India

1,140 MW in backlog & pipeline



Vietnam

- 39 MW in operation
- 1,940 MW in pipeline



Philippines

- 642 MW in operation
- 2,055 in pipeline



Egypt

- 380 MW in operation
- 100 MW in pipeline

About 11 GW or 70% of backlog & pipeline are held in these markets



Awarded 273 MW of solar projects in South Africa

- Scatec awarded preferred bidder status on three solar projects totaling 273 MW in the REIPPP* Round 5 tender in South Africa
- Production from the solar plants will be sold under 20-year Power Purchase Agreeements
- Scatec to own 51 % of the equity and provide EPC, O&M and A&M services to the power plants
- Financial close expected in 1H'22 with grid connection and commercial operation by the end of 2023





The Philippines is developing into a core market for Scatec

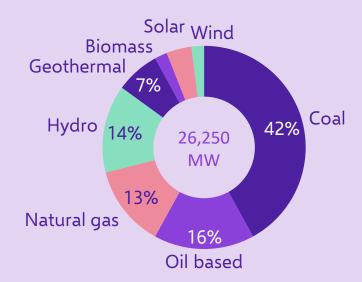
Scatec in an attractive position

- 642 MW of hydropower in operation
- Strong partnership with Aboitiz Power through SNAP JV
- More than 2 GW pipeline hydro, solar, wind and storage

1.75 GW of offshore wind pipeline

- 750 MW of exclusive development rights signed with the Dep. Of Energy secured in the second quarter
- Another 1 GW awarded in third quarter
- The projects will enter the development phase and partners will be brought in at the appropriate stage

Philippine power generation mix 2020



A needed shift towards renewables:

- Reduce use of coal
- Reduce reliance on fuel imports
- Policies to support renewables in place
- Target for renewables to account for 50% of energy mix by 2040



Technology integration is essential to address the future customer needs;

"Cost competitive renewable power delivered to match customer demand"



1 GW of Scatec backlog & pipeline relates to hybrid solutions, Release and 'Power to X'

Firm Renewable Power

Solar + storage solutions under development in South Africa, Philippines



Release

Release solutions under development across Latin America and Africa



Hybridising PV and hydro

Floating solar solutions under development in the Philippines, Malaysia and across Africa



Power to X

Power to X solutions under development in Egypt and South Africa





Developing 50-100 MW green hydrogen facility in Egypt

- Egypt has excellent conditions for solar and wind and a strategic location for supply of green ammonia
- Egypt has clear ambitions to develop the country into a regional green hydrogen hub
- Scatec has partnered with Fertiglobe and The Sovereign Fund of Egypt to develop a green hydrogen facility
- Scatec will build, operate and majority own the 50-100 MW facility with a long-term hydrogen off-take agreement with Fertiglobe



Financial review

Mikkel Tørud, CFO

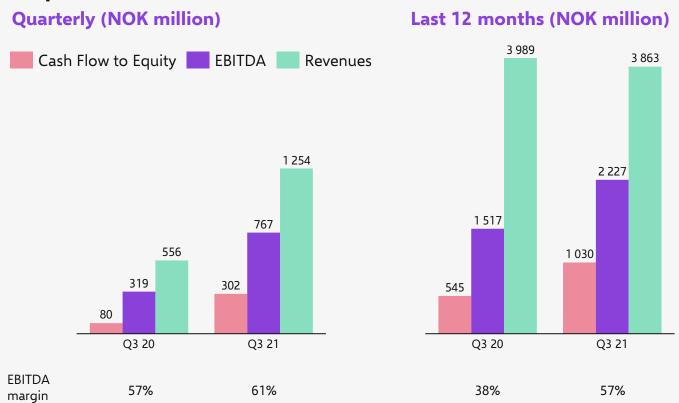




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Strong growth in revenues and EBITDA

Proportionate financials

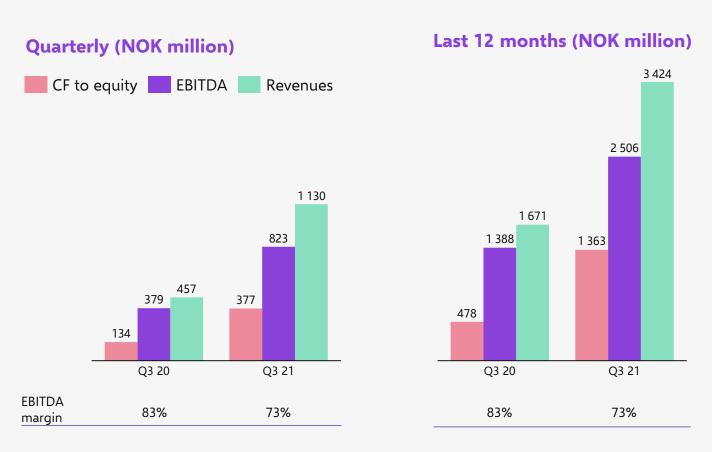


CF to equity in Q1'21 includes NOK 397 million from refinancing of the assets in the Philippines. From 2021 the figures include assets from the acquisition of SN Power.





Power Production Strong increase in power production



Comments

- EBITDA increased from Q2 mainly explained by increased production in the Philippines and grid connection of new plants in Ukraine and Argentina
- Hydro assets with revenues of NOK 562 million and EBITDA of NOK 383 million
- Solar assets with fairly stable revenues and EBITDA generation year on year



A well diversified asset portfolio

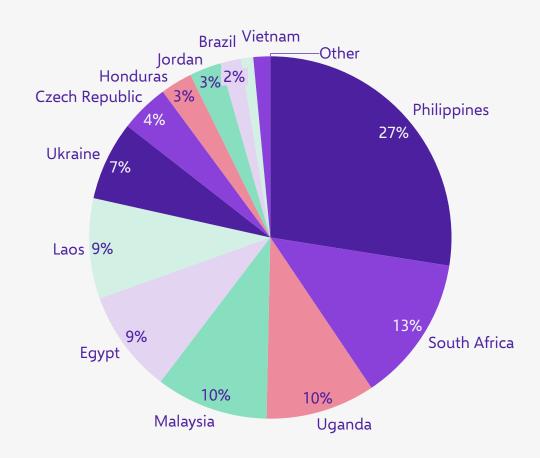
Solar & Wind

- Low annual variability and moderate seasonality
- Power prices secured through long term PPAs or FiTs

Hydro

- Moderate annual variability and seasonality
- Uganda: Fixed capacity payments.
- Laos: 90% offtake through PPA with EGAT (Thailand), storage capacity reduces seasonal volatility
- Philippines: Seasonal hydrology profile. Optimizing revenue from available water. Limiting market exposure through bilateral contracts.

Power Production EBITDA distribution YTD 2021

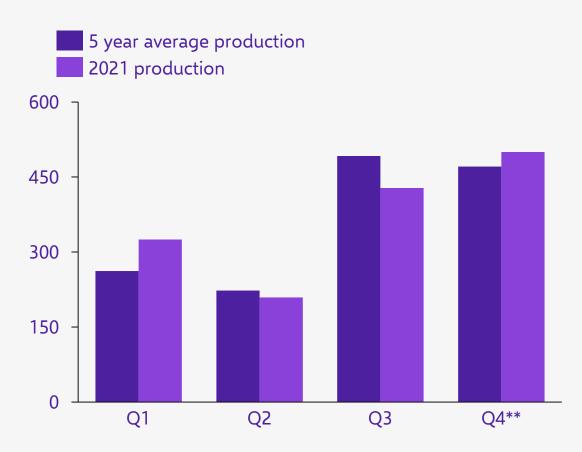




Power Production – Philippines Generating stable long term cash flows

- Around 80% of expected production for year ahead is sold through bilateral contracts – stabilizing earnings
- A production profile tilted toward second half of the year
- Bilateral contracts matching production profile with limited power purchase needed to balance portfolio
- Further optimisation of revenues in periods with strong hydrology sale in the spot market or ancillary services
- Ancillary Services* represent a stable base of net revenues

Quarterly power production - GWh

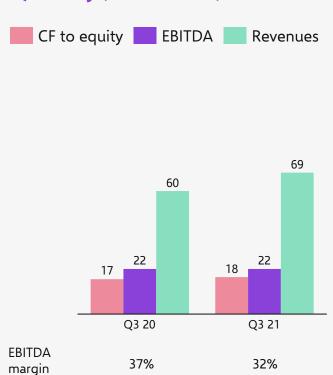


(*) Power grid stabilisation services (**) Q4'2021 production forecast

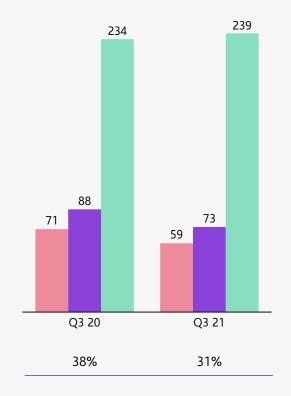


Services Stable financial performance

Quarterly (NOK million)



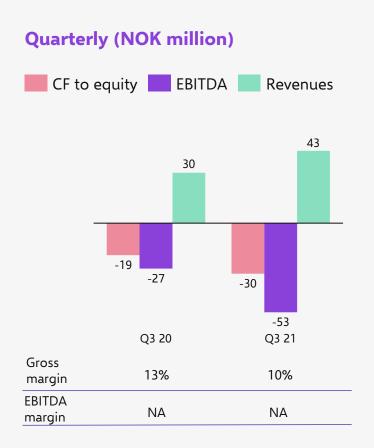
Last 12 months (NOK million)



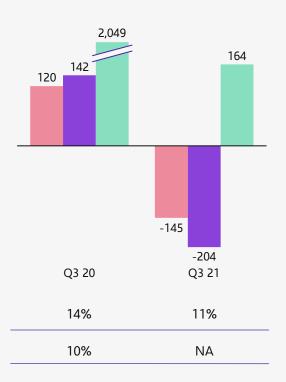




Development & Construction Short-term delays in Pakistan continued to impact construction revenues



Last 12 months (NOK million)



Comments

- Construction of the 150 MW solar plant Pakistan held back by land demarcation process for public land
- Continued high project development activity
- Impairment of NOK 50 million related to discontinued development projects in Ukraine and Brazil

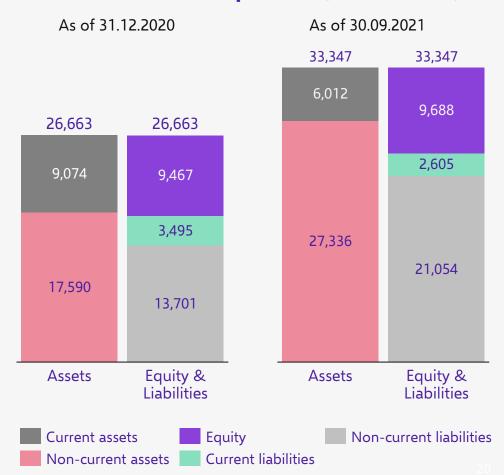


A solid financial position

- Group free cash of NOK 2,321 million
- Available undrawn credit facilities NOK 1,622 million
- Group* book equity of NOK 11,042 million

(NOK million)	Consolidated	Project level	Group level*	Total prop.
Cash	4,332	1,764	2,321	4,086
Debt	-19,607	-12,395	-7,272	-19,667
Net debt	-15, 274	-10,631	-4,951	-15,581

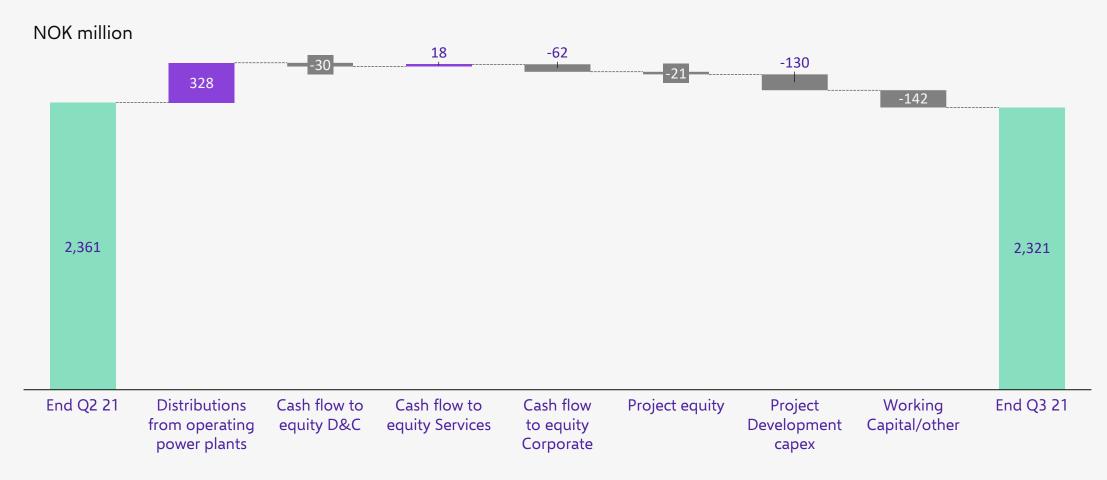
Consolidated financial position (NOK million)



^(*) Defined as 'recourse group' in the corporate bond and loan agreements, where restricted cash is excluded.



Q3'21 movement of the Group's free cash



Movement of cash in 'recourse group' as defined in the corporate bond and loan agreements.



Scatec - 2021 short term guidance

Power Production (GWh)

Proportionate production volume*

Q4 2021: FY 2021:

1,000 – 1,100 3,770 - 3,870

Q4 in Philippines: Slightly above 5year average production, partly offset by higher-than-normal maintenance cost

Development & Construction

D&C revenues in Q4'21 expected on par with Q3'21

Remaining, not booked, construction contract value NOK 450 million per end-Q3'21

FY2021 Services

Revenues
NOK 260 million

EBITDA margin: **30-35%**

FY2021 Corporate

EBITDA

NOK -110 million

Summary

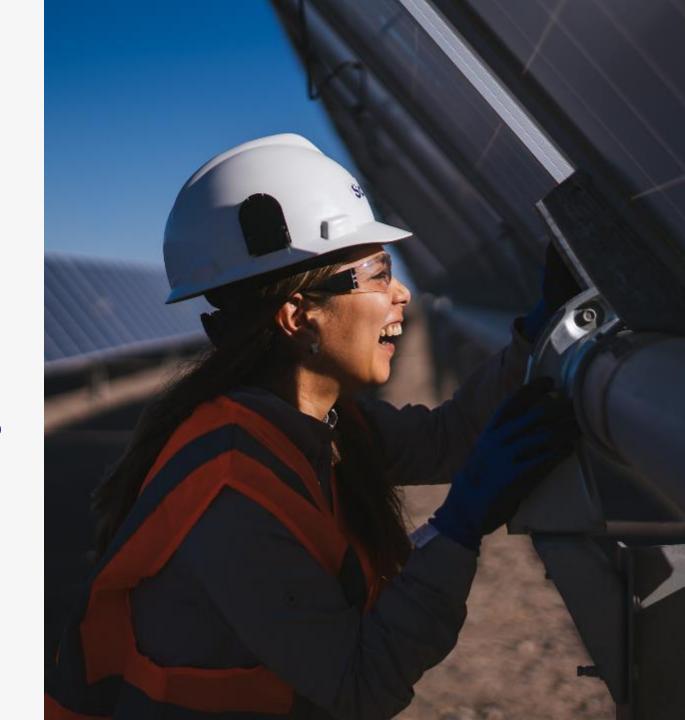
Raymond Carlsen, CEO





Scatec is well positioned for continued growth

- Solid and predictable cash flow generation from Scatec's operating assets
- Scatec is well positioned with a broad renewables offering, focus on high growth markets and a proven business model
- Despite cost inflation, renewables continue to be a very competitive source of energy in Scatec's core markets



Scatec improving our future



Our asset portfolio

Plants in operation	Capacity MW		Economic interest
Theun Hinboun, Laos	**	525	20%
Magat, Philippines	***	388	50%
Benban, Egypt		380	51%
Upington, South Africa		258	46%
Bujagali, Uganda	***	255	28%
Quantum Solar Park, Malaysia	3%	197	100%
Apodi, Brazil		162	44%
Progressovka, Ukraine	*	148	100%
Binga, Philippines	***	140	50%
Guanizuil IIA, Argentina	*	117	50%
Ambuklao, Philippines	***	105	50%
Kalkbult, South Africa	*	75	45%
Dreunberg, South Africa	*	75	45%
Agua Fria, Honduras	*	60	40%
Chigirin, Ukraine		55	100%
Boguslav, Ukraine		54	100%
Rengy, Ukraine		47	51%
Redsol, Malaysia		47	100%
Jordan, Jordan	*	43	62%
Linde, South Africa		40	45%
Mocuba, Mozambique	*	40	53%
Dam Nai, Vietnam	*	39	100%
Los Prados, Honduras		35	70%
Kamianka, Ukraine		32	61%
Czech, Czech Republic	*	20	100%
Maris Hydro, Philippines	- T	9	50%
Asyv, Rwanda	3,5	9	54%
Total		3,355	52%

Under construction	Capacity		Economic	
		MW	interest	
Sukkur, Pakistan	; ;	150	75%	
Torex Gold, Mexico	*	9	100%	
Total		159	76%	
Project backlog	Cap	acity	Economic	
1 Toject backlog	MW		interest	
India	%	900	50%	
South Africa		540	51%	
Tunisia		360	55%	
Bangladesh		62	65%	
Mali	*	33	64%	
Lesotho	*	20	48%	
Total	1,915		52%	
Project pipeline	Cap		Share in %	
ojece pipeilile	MW			
Solar	6,799		49%	
Wind	3,910		28%	
Hydro	2,305		17%	
Hybrid solutions	616		4%	
Release	300		2%	
Total	13	,930	100%	

