Golar LNG Partners LP

Fourth Quarter 2020 Results

FORWARD LOOKING STATEMENTS

This presentation contains forward-looking statements as defined in the Securities Exchange Act of 1934, as amended and which reflect management's current expectations, estimates and projections about its operations. All statements, other than statements of historical facts, that address activities and events that should, could or may occur in the future are forward-looking statements. Words such as "may," "could," "should," "would," "expect," "plan," "anticipate," "intend," "believe," "estimate," "propose," "potential," "continue," or the negative of these terms and similar expressions are intended to identify such forward-looking statements. These statements are not guarantees of future performance and are subject to certain risks, uncertainties and other factors, some of which are beyond our control and are difficult to predict. Therefore, actual outcomes and results may differ materially from what is expressed or forecasted in such forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Unless legally required Golar LNG Partners LP ("Golar Partners," "we," "us" and "our") undertakes no obligation to update publicly any forward-looking statements whether as a result of new information, future events or otherwise.

Important factors that could cause actual results to differ materially include, but are not limited to: the proposed transaction ("the Merger") between Golar Partners and NFE pursuant to the Agreement and Plan of Merger dated January 13, 2021 (the "Merger Agreement") may not be completed in a timely manner or at all, including as a result of (i) changes in federal, state, local and foreign laws to which NFE or Golar Partners is subject and (ii) the possibility that any or all of the various conditions to the consummation of the Merger may not be satisfied or waived, including the failure to receive any required regulatory approvals from any applicable governmental entities (or any conditions, limitations or restrictions placed on such approvals); our obligation under the Merger Agreement to pay a termination fee to NFE under certain circumstances; our ability to make additional borrowings and to access debt and equity markets; our ability to repay our debt when due and to settle our interest rate swaps; our ability to enter into long-term time charters, including our ability to re-charter floating storage and regasification units ("FSRUs"), liquefied natural gas ("LNG") carriers and floating liquefied natural gas units ("FLNGs") following the termination or expiration of their time charters; our ability to maximize the use of our vessels, including the re-deployment or disposal of vessels no longer under long-term time charter; the length and severity of outbreaks of pandemics, including the recent worldwide outbreak of the novel coronavirus ("COVID-19") and its impact on demand for LNG and natural gas, the operations of our charterers, our global operations and our business in general; the liquidity and creditworthiness of our charterers; the effect of a worldwide economic slowdown; changes in commodity prices; turmoil in the global financial markets; fluctuations in currencies and interest rates; market trends in the FSRU, LNG carrier and FLNG industries, including fluctuations in charter hire rates, vessel values, factors affecting supply and demand, and opportunities for the profitable operations of FSRUs, LNG carriers and FLNGs; availability of skilled labor, vessel crews and management, including possible disruptions caused by the COVID-19 outbreak; our and Golar' LNG Limited's ("Golar LNG") ability to retain key employees; our vessel values and any future impairment charges we may incur; future purchase prices of new build and secondhand vessels; disruption of shipping routes due to accidents, political events, piracy or acts by terrorists; our anticipated growth strategies; the future share of earnings relating to the FLNG, Hilli Episeyo ("Hilli"), which is accounted for under the equity method; our ability to make cash distributions on our units and the amount of any such distributions; changes in our operating expenses, including dry-docking and insurance costs and bunker prices; estimated future maintenance and replacement capital expenditures; our future financial condition or results of operations and future revenues and expenses; planned capital expenditures and availability of capital resources to fund capital expenditures; the exercise of purchase options by our charterers; termination dates and extensions of charters; our ability to maintain long-term relationships with major LNG traders; our ability to leverage the relationships and reputation of Golar LNG and Hygo Energy Transition Ltd. ("Hygo"), formerly known as Golar Power Limited, and NFE in the LNG industry; the ability of Golar LNG and us to retrofit vessels as FSRUs or FLNGs and the timing of the delivery and acceptance of any such retrofitted vessels by their respective charterers; our ability to compete successfully for future chartering opportunities; acceptance of a vessel by its charterer; the expected cost of, and our ability to comply with, governmental regulations, maritime self-regulatory organization standards, as well as standard regulations imposed by our charterers applicable to our business; our general and administrative expenses and our fees and expenses payable under the fleet management agreements and the management and administrative services agreement between us and Golar Management (or the "Management and Administrative Services Agreement"); challenges by authorities to the tax benefits we previously obtained; the anticipated taxation of our partnership and distributions to our unitholders; economic substance laws and regulations adopted or considered by various jurisdictions of formation or incorporation of us and certain of our subsidiaries; customers' increasing emphasis on environmental and safety concerns; potential liability from any pending or future litigation; and other factors listed from time to time in the reports and other documents that we file with the U.S. Securities and Exchange Commission (the "SEC").

Factors may cause actual results to be materially different from those contained in any forward-looking statement. Golar Partners does not intend to release publicly any updates or revisions to any forward-looking statements contained herein to reflect any change in Golar Partners' expectations with respect thereto or any change in events, conditions or circumstances on which any such statement is based.

Recent Highlights

- The Partnership entered into a merger agreement and plan of merger with New Fortress Energy Inc. and certain of its subsidiaries ("NFE") whereby NFE will acquire all of the Partnership's outstanding common units for $3.55 per unit (subject to certain conditions precedent).
- Golar LNG also entered into an agreement with NFE to transfer it's interest in Golar GP LLC to NFE for $5.1 million in cash, equivalent to $3.55 per general partner unit.
- The Partnership's common unitholders have approved the merger.
- Operating income for Q4 2020 of $32.2 million, exclusive of ownership interest in FLNG Hilli Episeyo ("*Hilli*").
- Quarterly net income attributable to unit holders of $20.7 million after accounting for $0.4 million of non-cash mark-to-market gains on interest rate swaps.
- Total Adjusted EBITDA[1] of $77.0 million, including our proportionate share of the *Hilli's* results of operations.
- Distributable cash flow[1] of $31.6 million for Q4 and distribution coverage ratio[1] of 22.09x.
- Declared a distribution for Q4 of $0.0202 per common and general partner unit.

(1) Total Adjusted EBITDA, Distributable Cash Flow and Distribution coverage ratio are non GAAP measures. Please see the appendix for definitions

Golar Partners sale to NFE

Transaction summary

- On January 13, 2021, the Partnership entered into a merger agreement with NFE
- Upon the merger agreement becoming effective:
  - All outstanding common units will be cancelled and converted into the right to receive $3.55/unit
  - Interests in general partner[1] will be transferred to NFE for $5.1 million, equivalent to $3.55/GP unit
  - Incentive Distribution Rights (IDR) will be cancelled
  - Series A Preferred units will remain outstanding
- Consideration to be received by common unitholders represents 27% premium to closing unit price on Jan 12th and 37.5% premium to volume weighted average closing unit price for 20-trading day period up to January 12, 2021.
- Expected to close H1 2021, subject to certain regulatory approvals, consents and customary closing conditions

Key rationale

- Immediate value created for the Partnership's stakeholders.
- Closing of the merger removes refinancing and re-contracting risk of the Partnership's asset portfolio.
- Execution of announced strategic alternatives for the Partnership's contract backlog and asset base.
- Unanimous board approval acting upon recommendation of the Conflicts Committee to support the proposed transaction after an extensive search for strategic alternatives.
- For a full description of the transaction and transaction rationale please see the Proxy statement filed with the SEC on February 2, 2021.

Merger Approved by Common Unitholders on February 24, 2021

[1] General Partner ("GP") is entity Golar GP LLC.

Fourth quarter 2020 financial results

SUMMARY RESULTS

(in thousands of $, except Distribution coverage ratio[1])	Q4 2020	Q3 2020	FY 2020	FY 2019
Total operating revenues	**71,692**	**71,113**	**284,734**	**299,652**
Total operating expenses	(39,477)	(38,996)	(159,858)	(165,257)
Operating income	**32,215**	**32,117**	**124,876**	**134,395**
Gains / (Losses) on derivatives	*436*	*(1,051)*	*(51,922)*	*(38,796)*
Net income attributable to Golar LNG Partners LP owners	**20,716**	**17,360**	**19,196**	**17,805**
Total Adjusted EBITDA[1]	**76,962**	**76,549**	**303,334**	**308,842**
FSRUs Adjusted EBITDA[1]	50,874	49,706	195,053	198,660
LNG carriers Adjusted EBITDA[1]	5,945	6,994	28,119	30,474
FLNG Adjusted EBITDA[1]	20,143	19,849	80,162	79,708
Distributable Cash Flow[1]	31,564	20,715	106,415	129,027
Distributions declared	1,429	1,429	5,716	114,494
Distribution coverage ratio[1]	**22.09**	**14.50**	**18.62**	**1.13**

HIGHLIGHTS

Operating Results:

Total operating revenue in Q4 of $71.7m, increased by $0.6m relative to Q3 due to Q3 operating revenues being negatively impacted by the reimbursement of $0.5m of 2019 operating costs overpaid by charterers of the *NR Satu.*

Total operating expenses slightly increased to $39.5m in Q4 due to increase in legal and professional costs incurred in connection with the merger agreement with NFE, offset by a decrease in costs of charter flights, quarantine and extending crew contracts for the FSRUs *Golar Eskimo* and *Golar Igloo*.

Total Adjusted EBITDA[1]:
Includes our proportionate share of Hilli's results of operations. The Q-on-Q increase is attributable to an overall increase in revenues and decrease in crew costs in respect of FLNG *Hilli Episeyo* for the quarter.

Distribution coverage ratio[1]:
Distribution coverage ratio[1] increased to 22.09x in Q4 from 14.50x in Q3 due to timing of the quarterly dividend and a special distribution from Hilli that was declared and received during the quarter.

[1] Total Adjusted EBITDA, Distributable Cash Flow and Distribution coverage ratio are non GAAP measures. Please see the appendix for definitions

Segment Information[2]

(in thousands of $)	Q4 2020				Q3 2020			
	FSRU*	**LNGC***	**FLNG****	**Total**	**FSRU***	**LNGC***	**FLNG****	**Total**
Total Operating Revenues	58,780	12,912	26,217	97,909	58,276	12,837	26,018	97,131
Amount invoiced under sales-type lease	4,600	---	---	4,600	4,600	---	---	4,600
Adjusted Operating Revenues[1]	**63,380**	**12,912**	**26,217**	**102,509**	**62,876**	**12,837**	**26,018**	**101,731**
Voyage and Commission Expenses	(915)	(957)	---	(1,872)	(1,450)	(121)	---	(1,571)
Vessel Operating Expenses	(8,923)	(4,368)	(5,039)	(18,330)	(9,627)	(4,388)	(6,048)	(20,063)
Administrative Expenses	(2,668)	(1,642)	(1,035)	(5,345)	(2,093)	(1,334)	(121)	(3,548)
Total Adjusted EBITDA[1]	**50,874**	**5,945**	**20,143**	**76,962**	**49,706**	**6,994**	**19,849**	**76,549**

* Indirect administrative expenses are allocated to the FSRU and LNG carrier segments based on the number of vessels.
** Relates to the effective share of revenues and expenses attributable to our investment in Golar Hilli LLC ("Hilli LLC") had we consolidated our 50% ownership of the Hilli LLC common units.

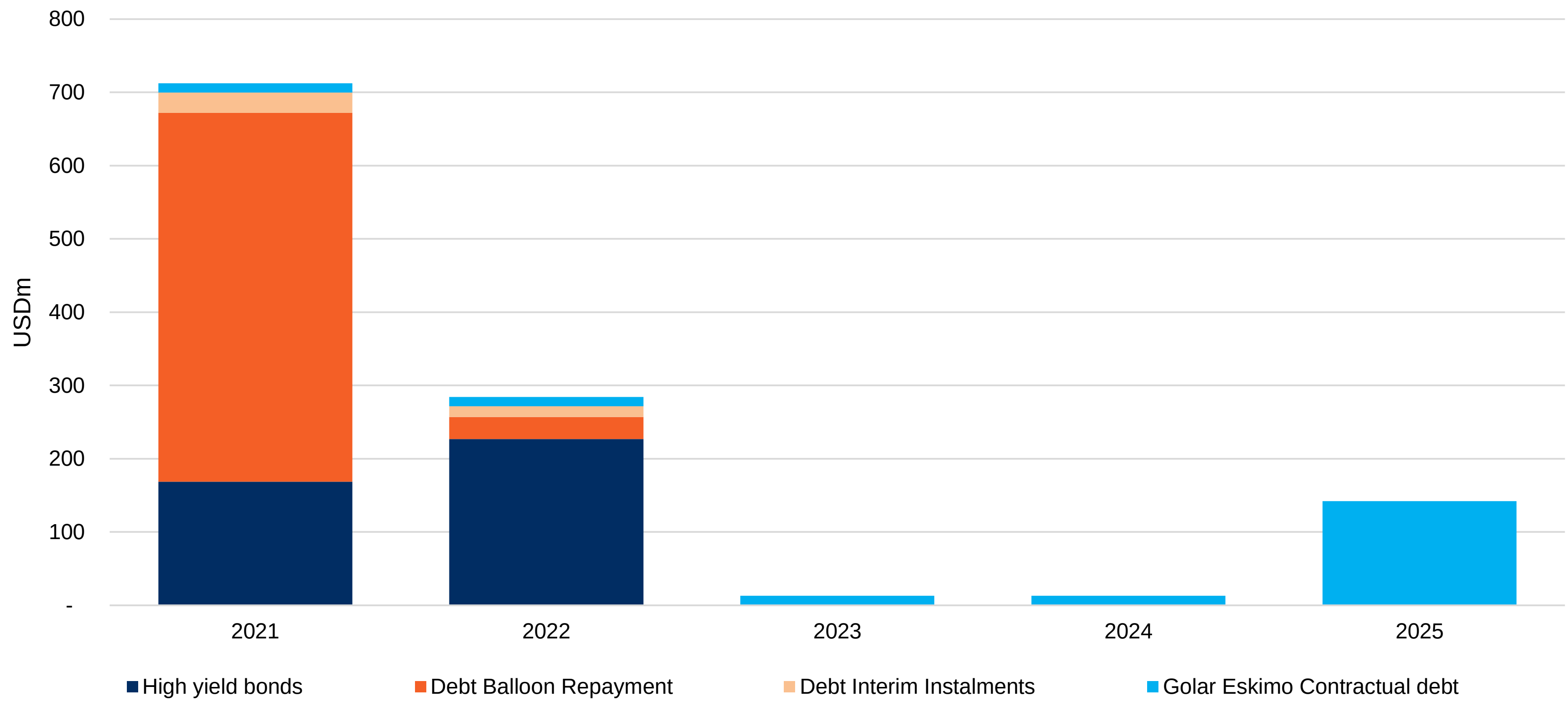
[1] Adjusted Operating Revenues and Total Adjusted EBITDA are non-GAAP measure. Please see the appendices for discussion.
[2] Refer also to Appendix D for Segment information.

Balance Sheets Summary

CONDENSED SUMMARY			
(in thousands of $)	**Dec 31 2020** *(Unaudited)*	**Sep 30 2020** *(Unaudited)*	**Dec 31 2019** *(Audited)*
Cash and cash equivalents	48,783	42,263	47,661
Restricted cash and short-term deposits	55,547	57,143	46,333
Other current assets	39,117	37,801	31,899
Non-current restricted cash	129,838	124,031	135,928
Investment in affiliate	185,562	191,012	193,270
Vessels & equipment and vessel under finance lease, net	1,410,740	1,428,211	1,478,098
Investment in leased vessel, net (current and non current portion)	111,786	112,429	114,137
Other long term assets	45,484	48,316	53,188
Current portions of long-term debt and obligation under finance lease	705,483	592,492	227,244
Other current liabilities	126,794	132,141	81,910
Long-term debt and obligation under finance lease	538,775	671,703	1,112,468
Total equity	**625,321**	**609,180**	**652,694**
Adjusted Net Debt[1]	1,399,340	1,438,258	1,532,040
Adjusted Net Debt to Annualized Adjusted EBITDA[1]	**4.5**	**4.7**	**4.7**

(1) Adjusted Net Debt and Annualized Adjusted EBITDA are non GAAP measures. Please see the appendix for definitions

Debt maturity profile



- $150 million and $250 million Norwegian Bonds maturing in November 2021 and November 2022 respectively. Both have call options at 100% of par until May 2021 and at 105% until maturity thereafter.
- Prior to announcement of the merger the 7-vessel bank facility maturing in April 2021 had secured credit approved commitments of $505m from 5 banks.

$1.7bn of Revenue Backlog[1]

Golar LNG Partners

FSRU Golar Freeze
15 year Jamaica charter

FSRU Golar Winter
10-year contract extended to 15 years

FSRU Nusantara Regas Satu
11-year contract

FSRU Golar Igloo
5-year contract extended by 1+2 years

FSRU Golar Eskimo
10-year contract

FSRU Golar Spirit
Cold layup

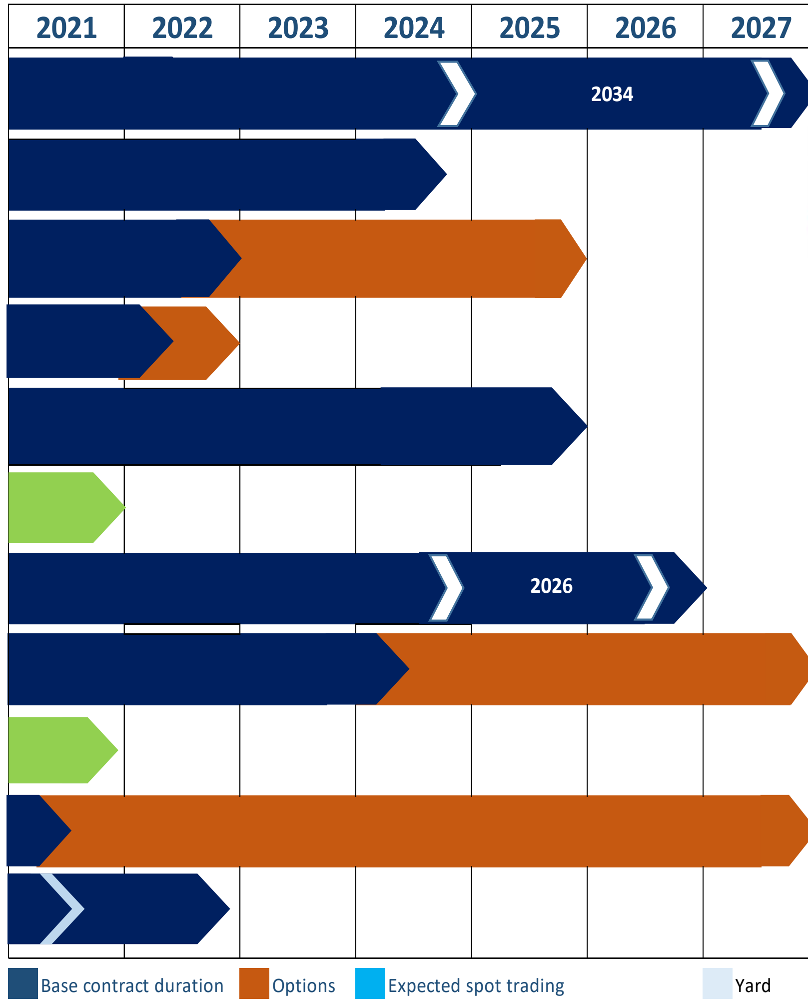
FLNG Hilli Episeyo (50% of common units)
8-year contract

LNGC Methane Princess
20-year contract

LNGC Golar Mazo (60% owned)
Cold layup

LNGC Golar Grand
2-year contract extended by 1+1 years

LNGC Golar Maria
2-year contract from late 2020



Energy & Logistics Company

International oil major

Major LNG Exporter

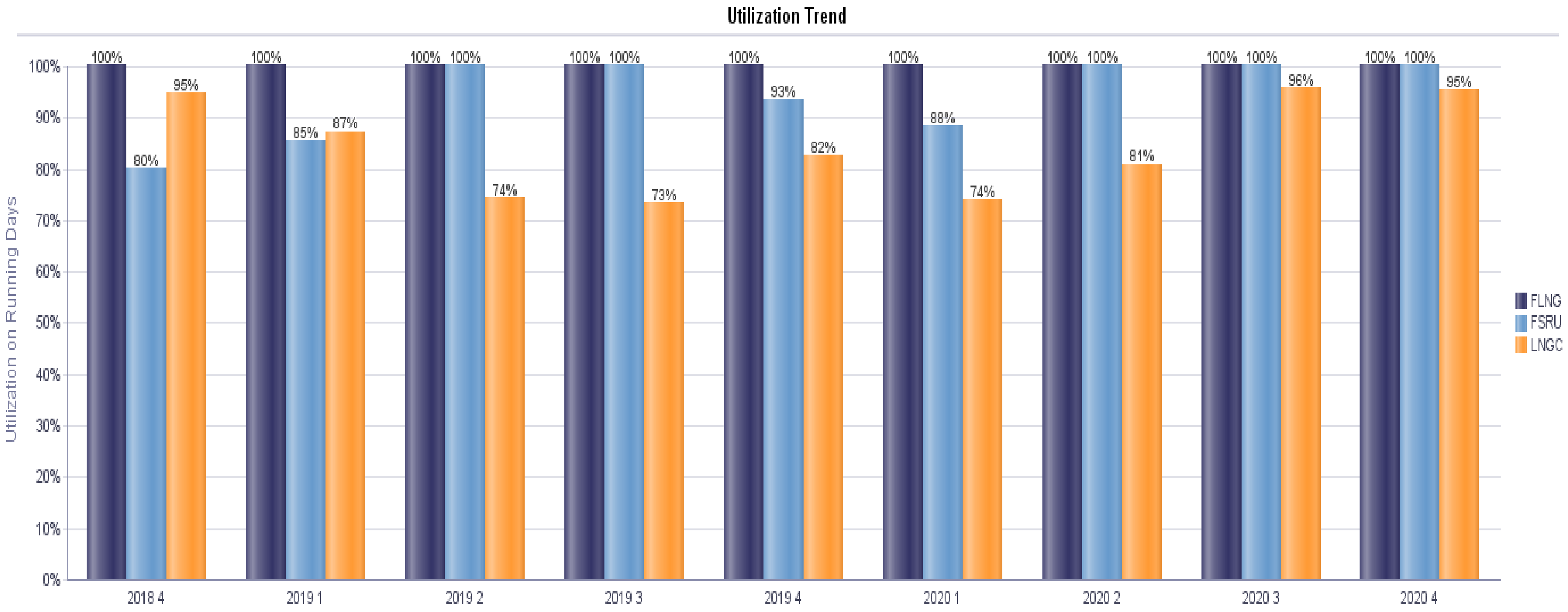
Charter updates in Q4 20:

- *Golar Maria* commenced her long term charter during the quarter.

1 Revenue backlog represents revenue from our executed contracts and includes our proportionate share of Hilli LLC's revenue backlog. The $1.7 billion includes project awards/agreements that are subject to contract but does not include any "options" as highlighted in the above graph, nor does it include any future growth opportunities. Any future contracts relating to these prospects will be incremental to the above number. Revenue backlog is a non GAAP measure. Please see the Appendices for a further discussion.

Stable operational utilization

Continued strong commercial utilization from operational fleet



Note: Excludes vessel in cold layup

- Continued operational excellence across the fleet.
- FLNG *Hilli Episeyo* maintained 100% commercial uptime since delivery, exported its 7 millionth cbm of LNG in January 2021 and most recently exported its 52nd cargo.
- Operational FSRU fleet maintained full utilization.
- Shipping fleet maintained high utilization, with 13 days offhire recorded for the *Golar Maria.*

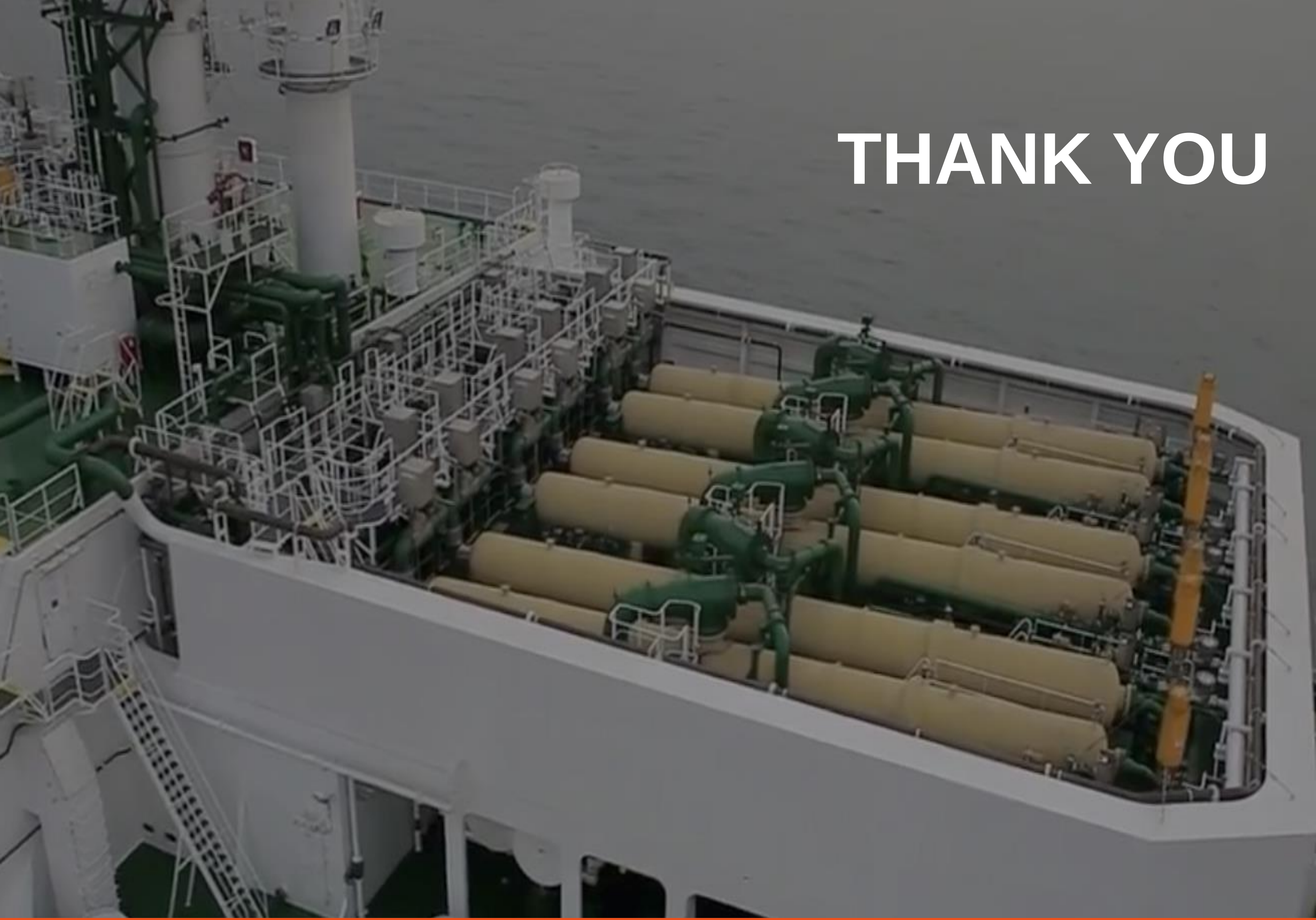
Summary

- The announced merger with NFE concludes an extensive search for strategic alternatives that were initiated in late 2019. The transaction creates immediate value for the Partnership's stakeholders:

  - Cash consideration of $3.55 per common and GP units provides certainty of value to unitholders.

  - Transaction approved by the Partnership's common unitholders on February 24, 2021.

- Closing of the merger is expected in the first half of 2021, subject to receipt of certain regulatory approvals, third party consents and other customary closing conditions.



THANK YOU

Appendix A – Non-GAAP measures

Distributable cash flow: Distributable cash flow represents Total Adjusted EBITDA adjusted for the cash components of interest, amounts invoiced under sales-type lease, derivatives, tax and earnings from affiliates. We also include an adjustment for maintenance and replacement capital expenditures (including expenditure on dry docking). This represents the Partnership's capital expenditures required to maintain the long-term operating capacity of the Partnerships' capital assets. Distributable cash flow is a quantitative standard used by investors in publicly-traded partnerships to assist in evaluating a partnership's ability to make quarterly cash distributions to common unitholders, general partners and incentive distribution rights ("IDRs"). Distributable cash flow is a non-GAAP liquidity measure and should not be considered as an alternative to, or superior to, net income or any other indicator of Golar Partners' performance calculated in accordance with U.S. GAAP. A reconciliation from Total Adjusted EBITDA to net income before non-controlling interests, the most directly comparable U.S. GAAP measure is included in Appendix G.

Distribution coverage ratio: Distribution coverage ratio represents the ratio of distributable cash flow to total cash distributions paid. We believe that this measure allows investors and other users of the financial statements to assess our liquidity based on our distributable cash flow. This presentation is consistent with management's view of the business. Distribution coverage ratio is a non-GAAP financial measure and should not be considered as an alternative to, or superior to, net income or any other indicator of the Partnership's performance calculated in accordance with US GAAP. A reconciliation of the calculation is provided in Appendix G.

Non GAAP Measures impacted by management's monitoring of the FLNG segment (i.e. our equity investment in Hilli LLC) on a proportionate basis: In Q4 2018 the Partnership changed the way in which it measures the business and the operating segments of the Company. The two key changes were the introduction of "EBITDA" as the operating segment profit measure and reporting our FLNG segment (our equity investment in Hilli LLC) on a proportionate basis. Although management monitors the operating segments based on EBITDA, a number of our total metrics have also been impacted by our proportionate view of the FLNG segment. Specifically "Total Adjusted EBITDA", "Annualized Adjusted EBITDA", "Adjusted Net Debt" and "Revenue Backlog". These metrics are discussed below.

Total Adjusted EBITDA: Adjusted EBITDA is the EBITDA of our operating segments adjusted for amounts invoiced under finance leases. This is used as a supplemental financial measure by management and investors to assess the Partnership's total financial and operating performance. Management believes that it assists management and investors by increasing comparability of its total performance from period to period and against the performance of other companies. Adjusted EBITDA is a non GAAP financial measure and should not be considered as an alternative to net income or any other performance measure presented in accordance with US GAAP. Annualized Adjusted EBITDA is "Total Adjusted EBITDA" multiplied by 4. Management believe that this is a useful performance measure as it includes a full year of FLNG EBITDA. Total Adjusted EBITDA is a non GAAP measure and should not be considered as an alternative to net income or any other performance measure presented in accordance with GAAP. Please see the next slide for a reconciliation.

Adjusted Net Debt: Adjusted Net Debt includes short and long term third party borrowings (inclusive of our proportionate share of Hilli LLC's debt) and our obligations under our finance leases offset by cash, cash equivalents and restricted cash. Adjusted Net Debt is a non-GAAP financial measure used by investors to measure our performance and should not be considered as an alternative to any other indicator of Golar Partners' performance calculated in accordance with U.S. GAAP. The Partnership believes that Adjusted Net Debt assists its management and investors by increasing the comparability of its combined indebtedness and cash position against other companies in its industry. This increased comparability is achieved by providing a comparative measure of debt levels irrespective of the levels of cash that a company maintains. We provide a ratio of Adjusted Net Debt to Annualized Adjusted EBITDA to enable our investors to understand better our liquidity position and our ability to service our debt obligations. This presentation is consistent with management's view of the business. Adjusted net debt is a non-GAAP liquidity measure and should not be considered as an alternative to any other indicator of the Partnership's performance calculated in accordance with US GAAP.

Revenue backlog: Revenue backlog is defined as the contracted daily charter rate for each vessel multiplied by the number of scheduled hire days for the remaining contract term. Revenue backlog includes the Partnership's pro-rata share of Hilli LLC's contractual billings. This is consistent with management's view of the business and our presentation in our segment note. Revenue backlog is not intended to represent EBITDA or future cashflows that will be generated from these contracts. This measure should be seen as a supplement and not a substitute for our US GAAP measures of performance.

Adjusted operating revenues: Adjusted operating revenues represents total operating revenues adjusted for amounts invoiced under sales-type leases. We believe that this enables comparability of our sales-type lease charter with the rest of our business as the income from the sales-type lease is recognized as interest income and therefore does not appear in total operating revenues. Adjusted operating revenues is a non-GAAP financial measure and should not be considered as an alternative to, or superior to, total operating revenue or any other indicator of the Partnership's performance calculated in accordance with US GAAP

Appendix B – Total Adjusted EBITDA

(in thousands of $)	**Three months ended December 31, 2020**	**Three months ended September 30, 2020**	**Three months ended December 31, 2019**
Net income	**20,573**	**16,442**	**31,562**
Depreciation and amortization	20,004	19,983	20,051
Other non-operating income	(166)	(167)	(600)
Interest income	(4,046)	(4,203)	(4,804)
Interest expense	16,440	17,805	18,555
(Gains)/losses on derivative instruments	(436)	1,051	(9,610)
Other financial items, net	(2)	29	82
Income taxes	3,582	4,437	2,930
Equity in net earnings of affiliate	(3,730)	(3,277)	(1,767)
FLNG's Adjusted EBITDA	20,143	19,849	20,415
Amount invoiced under sales-type lease	4,600	4,600	4,600
Total Adjusted EBITDA	**76,962**	**76,549**	**81,414**
Annualized Adjusted EBITDA	**307,848**	**306,196**	**325,656**

Appendix C – Adjusted Net Debt

(in thousands of $)	At December 31 2020	At September 30 2020	At December 31 2019
Current portion of long-term debt and short-term debt	702,962	590,217	225,254
Current portion of obligation under finance lease	2,521	2,275	1,990
Long term debt	416,746	555,772	991,679
Obligation under finance lease - non current	122,029	115,931	120,789
Total Debt	**1,244,258**	**1,264,195**	**1,339,712**
Less:			
Cash and cash equivalents	48,783	42,263	47,661
Restricted cash and short-term deposits – current	55,547	57,143	46,333
Restricted cash – non current	129,838	124,031	135,928
Total Cash, Cash Equivalents and Restricted Cash	**234,168**	**223,437**	**229,922**
Net Debt	**1,010,090**	**1,040,758**	**1,109,790**
Share of Hilli's contractual debt	389,250	397,500	422,250
Adjusted Net Debt	**1,399,340**	**1,438,258**	**1,532,040**
Adjusted Net Debt to Annualized Adjusted EBITDA	**4.6**	**4.7**	**4.7**

Appendix D – Segment Information

Q4 2020 (in thousands of $)	FSRU[1]	LNG Carrier[1]	FLNG[2]	Total Segment Reporting	Elimination[3]	Consolidated Reporting
Total operating revenues	58,780	12,912	26,217	97,909	(26,217)	71,962
Voyage and commission expenses	(915)	(957)	---	(1,872)	---	(1,872)
Vessel operating expenses	(8,923)	(4,368)	(5,039)	(18,330)	5,039	(13,291)
Administrative expenses[1]	(2,668)	(1,642)	(1,035)	(5,345)	1,035	(4,310)
Amount invoiced under sales-type lease	4,600	---	---	4,600	(4,600)	---
Adjusted EBITDA	**50,874**	**5,945**	**20,143**	**76,962**	**(24,743)**	**52,219**

Q3 2020 (in thousands of $)	FSRU[1]	LNG Carrier[1]	FLNG[2]	Total Segment Reporting	Elimination[3]	Consolidated Reporting
Total operating revenues	58,276	12,837	26,018	97,131	(26,018)	71,113
Voyage and commission expenses	(1,450)	(121)	---	(1,571)	---	(1,571)
Vessel operating expenses	(9,627)	(4,388)	(6,048)	(20,063)	6,048	(14,015)
Administrative expenses[1]	(2,093)	(1,334)	(121)	(3,548)	121	(3,427)
Amount invoiced under sales-type lease	4,600	---	---	4,600	(4,600)	---
Adjusted EBITDA	**49,706**	**6,994**	**19,849**	**76,549**	**(24,449)**	**52,100**

Q4 2019 (in thousands of $)	FSRU[1]	LNG Carrier[1]	FLNG[2]	Total Segment Reporting	Elimination[3]	Consolidated Reporting
Total operating revenues	58,975	17,588	26,018	102,581	(26,018)	76,563
Voyage and commission expenses	(1,231)	(1,253)	---	(2,484)	---	(2,484)
Vessel operating expenses	(9,574)	(4,921)	(5,240)	(19,735)	5,240	(14,495)
Administrative expenses[1]	(1,896)	(1,289)	(363)	(3,548)	363	(3,185)
Amount invoiced under sales-type lease	4,600	---	---	4,600	(4,600)	---
Adjusted EBITDA	**50,874**	**10,125**	**20,415**	**81,414**	**(25,015)**	**56,399**

1 Indirect administrative expenses are allocated to the FSRU and LNG carrier segments based on the number of vessels.
2 Relates to the effective share of revenues and expenses attributable to our investment in Hilli LLC had we consolidated its 50% of the Hilli common units.
3 Eliminations reverses the earnings attributable to our investment in Hilli LLC and the amount invoiced under sales-type lease to reflect the amount reported in the consolidated statements of operations. The earnings attributable to our investment in Hilli LLC is included in the equity in net earnings of affiliate on the consolidated statements of operations.

Appendix E - Condensed Statements of Operations

(in thousands of $)	2020 Oct-Dec *(unaudited)*	2020 Jul-Sep *(unaudited)*	2019 Oct-Dec *(unaudited)*	2020 Jan-Dec *(unaudited)*	2019 Jan-Dec *(Audited)*
Total operating revenues	**71,692**	**71,113**	**76,563**	**284,734**	**299,652**
Vessel operating expenses	(13,291)	(14,015)	(14,495)	(56,509)	(60,958)
Voyage and commission expenses	(1,872)	(1,571)	(2,484)	(7,986)	(7,648)
Administrative expenses	(4,310)	(3,427)	(3,185)	(15,367)	(13,412)
Depreciation and amortization	(20,004)	(19,983)	(20,051)	(79,996)	(83,239)
Total operating expenses	**(39,477)**	**(38,996)**	**(40,215)**	**(159,858)**	**(165,257)**
Operating income	**32,215**	**32,117**	**36,348**	**124,876**	**134,395**
Other non-operating income	166	167	600	661	4,795
Interest income	4,046	4,203	4,804	17,354	13,278
Interest expense	(16,440)	(17,805)	(18,555)	(68,855)	(79,791)
Gains/ (losses) on derivative instruments & other financial items, net	438	(1,080)	9,528	(50,922)	(38,121)
Income before tax, earnings of affiliate and non-controlling interests	**20,425**	**17,602**	**32,725**	**23,114**	**34,556**
Income taxes	(3,582)	(4,437)	(2,930)	(16,767)	(17,962)
Equity in net earnings of affiliate	3,730	3,277	1,767	11,730	4,540
Net income	**20,573**	**16,442**	**31,562**	**18,077**	**21,134**
Net income/(loss) attributable to:					
Non-controlling interests	(143)	(918)	1,167	(1,119)	3,329
Golar LNG Partners LP Owners	**20,716**	**17,360**	**30,395**	**19,196**	**17,805**

Appendix F - Consolidated Balance Sheet: Assets

(in thousands of $)	**2020 Dec 31** *Unaudited*	**2020 Sep 30** *Unaudited*	**2019 Dec 31** *audited*
Current assets			
Cash and cash equivalents	48,783	42,263	47,661
Restricted cash and short-term deposits	55,547	57,143	46,333
Amount due from related parties	804	--	5,098
Current portion of net investment in leased vessel	2,570	2,490	2,308
Other current assets	39,117	37,801	31,899
Non-current assets			
Restricted cash	129,838	124,031	135,928
Investment in affiliate	185,562	191,012	193,270
Vessels and vessel under finance lease, net	1,410,740	1,428,211	1,478,098
Net investment in leased vessel	109,216	109,939	111,829
Other non-current assets	45,484	48,316	53,188
TOTAL ASSETS	**2,027,661**	**2,041,206**	**2,105,612**

Appendix F - Consolidated Balance Sheet: Liabilities & Equity

(in thousands of $)	**2020 Dec 31** ***Unaudited***	**2020 Sep 30** ***Unaudited***	**2019 Dec 31** ***audited***
Current liabilities			
Current portion of long-term debt	702,962	590,217	225,254
Current portion of obligation under finance lease	2,521	2,275	1,990
Amount due to related parties	-	4,427	-
Other current liabilities	126,794	132,141	81,910
Non-current liabilities and equity			
Long term debt	416,746	555,772	991,679
Obligation under finance lease	122,029	115,931	120,789
Other non-current liabilities	31,288	31,263	31,296
Total Partners' capital	543,209	526,925	569,463
Non-controlling interest	82,112	82,255	83,231
TOTAL LIABILITIES AND EQUITY	**2,027,661**	**2,041,206**	**2,105,612**
ADJUSTED NET DEBT[1]	**1,399,340**	**1,438,258**	**1,532,040**
ADJUSTED NET DEBT[1] TO ANNUALIZED ADJUSTED EBITDA[1] MULTIPLE	**4.6x**	**4.7x**	**4.7x**
DEBT LESS LONG-TERM RESTRICTED CASH SWAPPED TO A FIXED RATE	**85%**	**78%**	**95%**

[1] Adjusted net debt and annualized adjusted EBITDA are non-GAAP measures. Please see Appendix C

Appendix G - Distributable Cash Flow

(in thousands of $, except Distribution coverage ratio)	Three months ended December 31, 2020	Three months ended September 30, 2020
Total Adjusted EBITDA	**76,962**	**76,549**
Adjusted Interest Income	89	114
Interest expense (excluding amortization of deferred charges)	(15,089)	(16,412)
Other cash financial items	(5,889)	(6,028)
Current income tax charge	(2,888)	(3,750)
Estimated maintenance & replacement capital expenditures (including dry-docking reserve)	(13,442)	(13,478)
Non-controlling interest's share of DCF before maintenance and replacement capital expenditure	(625)	161
Unrealized partnership's share of equity accounted affiliate's DCF net of estimated capital expenditures[1]	(4,535)	(13,422)
Distributions relating to preferred units	(3,019)	(3,019)
Distributable cash flow	**31,564**	**20,715**
Depreciation and amortization	(20,004)	(19,983)
Unrealized gain from interest rate derivatives	6,612	4,768
Sales-type lease payments received in excess of sales-type lease net interest income	(643)	(511)
Unrealized foreign exchange loss	(698)	(257)
Amortization of deferred charges and debt guarantee	(937)	(957)
Deferred tax expense	(529)	(520)
Distributions relating to preferred units	3,019	3,019
Estimated maintenance and replacement capital expenditures (including dry-docking reserve)	13,442	13,478
Realized partnership's share of equity accounted affiliate's DCF net of estimated capital expenditures[1]	(11,878)	(3,149)
Non-controlling interest's share of DCF before maintenance and replacement capital expenditure	625	(161)
Net income	**20,573**	**16,442**
Distributions declared	**1,429**	**1,429**
Distribution coverage ratio	**22.09**	**14.50**

1 The estimated capital expenditure relating to the Partnership's share of equity accounted affiliate was $1.8 million for both the three months ended December 31, 2020 and September 30, 2020.