



Q2 2019 FLEET STATUS REPORT

Seadrill Limited

Rig type/Name	Generation/ type ¹	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
Semi-submersibles									
West Alpha	4th-HE	1986	2,000	23,000	Norway	-	-	-	-
West Venture	5th-HE	2000	2,600	30,000	Norway	-	-	-	-
West Phoenix	6th-HE	2008	10,000	30,000	Norway/UK	Equinor ²	May/19	Jan/20	Undisclosed
					Norway	Neptune ²	Feb/20	Nov/20	Undisclosed
					Options	Neptune ²	Nov/20	May/21	Undisclosed
West Hercules	6th-HE	2008	10,000	35,000	Norway	Equinor ²	May/19	Mar/20	Undisclosed
					Options	Equinor ²	Apr/20	Jun/22	Market indexed rate ³
West Taurus	6th-BE	2008	10,000	35,000	Norway	-	-	-	-
West Eminence	6th-HE	2009	10,000	30,000	Spain	-	-	-	-
Sevan Driller	6th-BE	2009	10,000	40,000	Indonesia	-	-	-	-
West Orion	6th-BE	2010	10,000	35,000	Malaysia	-	-	-	-
West Pegasus	6th-HE	2011	10,000	35,000	Norway	-	-	-	-
West Eclipse	6th-BE	2011	10,000	40,000	Namibia	-	-	-	-
Sevan Brasil	6th-BE	2012	10,000	40,000	Aruba	-	-	-	-
Sevan Louisiana	6th-BE	2013	10,000	40,000	GoM	Walter O&G ⁴	Nov/18	Dec/19	Undisclosed
Drillships									
West Navigator	Ultra-deepwater	2000	7,500	35,000	Norway	-	-	-	-
West Gemini	Ultra-deepwater	2010	10,000	35,000	Angola	Undisclosed ²	Oct/19	Feb/21	Undisclosed
					Options	Undisclosed ²	Feb/21	Dec/21	Undisclosed
West Tellus	Ultra-deepwater	2013	12,000	40,000	Brazil	Petrobras ²	Apr/15	Oct/19	317,000
West Neptune	Ultra-deepwater	2014	12,000	40,000	GoM	LLOG	Dec/17	Dec/19	155,000
West Saturn	Ultra-deepwater	2014	12,000	40,000	Brazil	Equinor ^{2,5}	Feb/18	Sep/19	207,600
West Jupiter	Ultra-deepwater	2014	12,000	40,000	Nigeria	Total	Dec/14	Dec/19	Undisclosed
West Carina	Ultra-deepwater	2015	12,000	40,000	Malaysia	-	-	-	-



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							Start	Expire	Dayrate US\$
Jack-ups									
West Epsilon	Heavy-duty - HE	1993	400	30,000	Norway	-	-	-	-
West Elara	Heavy-duty - HE	2011	450	40,000	Norway	ConocoPhillips ²	Oct/18	Mar/20	195,000
					Norway	ConocoPhillips ²	Apr/20	Sep/27	Market indexed rate ³
West Linus	Heavy-duty - HE	2014	450	40,000	Norway	ConocoPhillips ^{2,6}	Jun/19	Dec/28	Market indexed rate ³
West Prospero	BE	2007	400	30,000	Malaysia	-	-	-	-
West Vigilant	BE	2008	350	30,000	Malaysia	-	-	-	-
West Ariel	BE	2008	400	30,000	UAE	-	-	-	-
West Cressida	BE	2009	375	30,000	Thailand	Ophir	Aug/19	Feb/20	Undisclosed
					Options	Ophir	Feb/20	Apr/20	Undisclosed
West Freedom	BE	2009	350	30,000	Colombia	-	-	-	-
West Callisto	BE	2010	400	30,000	Saudi Arabia	Saudi Aramco	Jan/19	Sep/19	Undisclosed
West Leda	BE	2010	375	30,000	Malaysia	-	-	-	-
West Castor	BE	2013	400	30,000	Suriname	Staatsolie ⁷	Mar/19	Jan/20	82,000
AOD I	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Jul/19	Jun/22	Undisclosed
AOD II	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Jul/16	Oct/19	102,900
AOD III	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Jan/17	Dec/19	102,900
West Tucana	BE	2013	400	30,000	Qatar	Gulf Drilling International	Oct/18	Mar/20	Undisclosed
					Options	Gulf Drilling International	Apr/20	Aug/21	Undisclosed
West Telesto	BE	2013	400	30,000	Malaysia	Undisclosed	Jun/19	Dec/19	Undisclosed
					Options	Undisclosed	Jan/20	Feb/20	Undisclosed



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Seadrill Partners LLC¹¹

Rig type/Name	Generation/ type ¹	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract			
							Start	Expire	Dayrate US\$	
Semi-submersibles										
West Sirius	6th-BE	2008	10,000	35,000	GoM	-	-	-	-	
West Aquarius	6th-HE	2009	10,000	35,000	Canada	Exxon	Jun/19	Feb/20	270,000	
						Options	Exxon	Mar/19	May/19	270,000
						Options	Exxon	Jun/19	Feb/20	Market indexed rate ³
West Capricorn	6th-BE	2011	10,000	35,000	GoM	LLOG	May/19	Oct/19	Undisclosed	
					GoM	Kosmos	Oct/19	Dec/19	Undisclosed	
West Leo	6th-HE	2012	10,000	35,000	Norway	-	-	-	-	
Drillships										
West Polaris	Ultra-deepwater	2008	10,000	35,000	Gabon	Petronas	Aug/19	Dec/19	Undisclosed	
					South Asia	Undisclosed	Feb/20	Jan/21	Undisclosed	
					Option	Undisclosed	Feb/21	Jul/22	Undisclosed	
West Capella	Ultra-deepwater	2008	10,000	35,000	Malaysia	Petronas	Sep/19	Apr/20	Undisclosed	
West Auriga	Ultra-deepwater	2013	12,000	40,000	GoM	BP ⁸	Oct/13	Oct/20	575,000	
West Vela	Ultra-deepwater	2013	12,000	40,000	GoM	BP ⁹	Nov/13	Nov/20	575,000	
Tender rigs										
T15	Barge	2013	6,500	30,000	Thailand	Chevron	Jul/13	Sep/19	110,000	
T16	Barge	2013	6,500	30,000	Singapore	-	-	-	-	
West Vencedor	Semi-tender	2010	6,500	30,000	Malaysia ¹⁰	-	-	-	-	



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SeaMex Limited¹¹

Rig type/Name	Generation/ type ¹	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
Jack-ups									
West Defender	BE	2007	350	30,000	Mexico	PEMEX	Aug/14	Aug/19	116,000
					Mexico	PEMEX	Sep/19	Jan/23	155,500
West Courageous	BE	2007	350	30,000	Mexico	PEMEX	Sep/14	Aug/19	116,000
					Mexico	PEMEX	Sep/19	Nov/23	155,500
West Intrepid	BE	2008	350	30,000	Mexico	PEMEX	May/14	Aug/19	116,000
					Mexico	PEMEX	Sep/19	May/23	155,500
West Oberon	BE	2013	400	30,000	Mexico	PEMEX	May/14	Aug/19	130,000
					Mexico	PEMEX	Sep/19	Oct/22	171,500
West Titania	BE	2014	400	30,000	Mexico	PEMEX	Jan/15	Aug/19	130,000
					Mexico	PEMEX	Sep/19	Oct/21	171,500

Northern Drilling Limited¹¹

Rig type/Name	Generation/ type ¹	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
Semi-submersibles									
West Mira	7th-HE	2019	10,000	35,000	Norway	-	-	-	-
					Norway	Wintershall ²	Oct/19	Apr/21	Undisclosed
					Options	Wintershall ²	Mar/21	Feb/22	Undisclosed
West Bollsta	7th-HE	2019	10,000	35,000	Mobilizing	-	-	-	-
					Norway	Lundin ²	Apr/20	Jan/22	Undisclosed
					Options	Lundin ²	Jan/22	Sep/22	Undisclosed
Drillships									
West Libra	Ultra-deepwater	2021	12,000	40,000	Under construction at DSME	-	-	-	-
West Aquila	Ultra-deepwater	2021	12,000	40,000	Under construction at DSME	-	-	-	-

Sonadrill Holding Ltd¹¹

Rig type/Name	Generation/ type ¹	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
Drillships									
Libongos	Ultra-deepwater	2019	12,000	40,000	Namibia	-	-	-	-
Quenguela	Ultra-deepwater	2019	12,000	40,000	Singapore	-	-	-	-



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Footnotes:

- 1) HE - Harsh environment BE - Benign environment
- 2) Dayrates partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
- 3) Dayrate is adjusted for market indexed rate.
- 4) The contract for the Sevan Louisiana was suspended from operations in February and re-commenced in August.
- 5) Includes MPD rental fee and provision of other services. An additional dayrate premium is payable for periods when the unit's MPD system is utilized.
- 6) For West Linus a mobilization fee of US\$24 million will be taken to income over the initial 5 year contract period.
- 7) For West Castor a lump sum mobilization fee of US\$2 million will be received.
- 8) For West Auriga a mobilization fee of US\$37.5 million will be received over the contract period.
- 9) For West Vela a mobilization fee of US\$37.5 million will be received over the contract period.
- 10) The West Vencedor received an early termination notice for the West Vencedor contract offshore Cote d'Ivoire prior to its commencement which was expected in Q3 2019. A lump sum early termination payment is expected in Q3 2019.
- 11) Non-consolidated units managed by Seadrill Limited.

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