



## Q3 2019 FLEET STATUS REPORT

### Seadrill Limited

Rig type/Name	Generation/ type <sup>1</sup>	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
<b>Semi-submersibles</b>									
West Alpha	4th-HE	1986	2,000	23,000	Norway	-	-	-	-
West Venture	5th-HE	2000	2,600	30,000	Norway	-	-	-	-
West Phoenix	6th-HE	2008	10,000	30,000	UK	Equinor <sup>2</sup>	Oct/19	Nov/19	265,000
					Norway	Equinor <sup>2</sup>	Dec/19	Jan/20	290,000
					Norway	Neptune	Feb/20	Apr/20	317,500
					Norway	Neptune	Apr/20	Jan/21	267,000
					Options	Neptune	Jan/21	Jul/21	299,500
West Hercules	6th-HE	2008	10,000	35,000	Norway	Equinor <sup>2</sup>	May/19	Jan/20	275,000
					Norway	Equinor <sup>2</sup>	Jan/20	Mar/20	255,000
					Norway	Equinor <sup>2</sup>	Mar/20	May/20	275,000
					UK	Equinor	May/20	Jun/20	315,000
					Options	Equinor <sup>2</sup>	Jun/20	Jun/22	Market indexed rate
West Eminence	6th-HE	2009	10,000	30,000	Spain	-	-	-	-
West Pegasus	6th-HE	2011	10,000	35,000	Norway	-	-	-	-
West Taurus	6th-BE	2008	10,000	35,000	Norway	-	-	-	-
Sevan Driller	6th-BE	2009	10,000	40,000	Indonesia	-	-	-	-
West Orion	6th-BE	2010	10,000	35,000	Malaysia	-	-	-	-
West Eclipse	6th-BE	2011	10,000	40,000	Namibia	-	-	-	-
Sevan Brasil	6th-BE	2012	10,000	40,000	Aruba	-	-	-	-
Sevan Louisiana	6th-BE	2013	10,000	40,000	GoM	Walter O&G	Nov/18	Mar/20	Undisclosed
<b>Drillships</b>									
West Navigator	5th-HE	2000	7,500	35,000	Norway	-	-	-	-
West Gemini	6th-BE	2010	10,000	35,000	Angola	Undisclosed	Nov/19	Mar/21	Undisclosed
West Tellus	7th-BE	2013	12,000	40,000	Brazil	Petrobras <sup>2,3</sup>	Nov/19	Feb/21	232,600
West Neptune	7th-BE	2014	12,000	40,000	GoM	LLOG	Dec/17	Dec/19	155,000
					GoM	LLOG	Dec/19	Dec/20	202,000
West Saturn	7th-BE	2014	12,000	40,000	Trinidad	-	-	-	-
West Jupiter	7th-BE	2014	12,000	40,000	Nigeria	Total	Dec/14	Dec/19	Undisclosed
West Carina	7th-BE	2015	12,000	40,000	Malaysia	-	-	-	-
					Malaysia	PTTEP	Jan/20	Jun/20	Undisclosed



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							Start	Expire	Dayrate US\$
<b>Jack-ups</b>									
West Epsilon	Heavy-duty - HE	1993	400	30,000	Norway	-	-	-	-
West Elara	Heavy-duty - HE	2011	450	40,000	Norway	ConocoPhillips <sup>2</sup>	Oct/18	Mar/20	195,000
					Norway	ConocoPhillips <sup>2</sup>	Apr/20	Sep/27	Market indexed rate
West Linus	Heavy-duty - HE	2014	450	40,000	Norway	ConocoPhillips <sup>2,4</sup>	Jun/19	Dec/28	Market indexed rate
West Prospero	BE	2007	400	30,000	Malaysia	-	-	-	-
West Vigilant	BE	2008	350	30,000	Malaysia	-	-	-	-
West Ariel	BE	2008	400	30,000	UAE	-	-	-	-
West Cressida	BE	2009	375	30,000	Thailand	Ophir	Aug/19	Mar/20	Undisclosed
West Freedom	BE	2009	350	30,000	Colombia	-	-	-	-
West Callisto	BE	2010	400	30,000	Saudi Arabia	Saudi Aramco	Jan/19	Nov/19	Undisclosed
West Leda	BE	2010	375	30,000	Malaysia	-	-	-	-
West Castor	BE	2013	400	30,000	Suriname	Staatsolie <sup>5</sup>	Mar/19	Dec/19	82,000
AOD I	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Jul/19	Jun/22	Undisclosed
AOD II	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Jul/16	Apr/20	102,900
AOD III	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Jan/17	Dec/19	102,900
West Tucana	BE	2013	400	30,000	Qatar	Gulf Drilling International	Oct/18	Mar/20	Undisclosed
					Options	Gulf Drilling International	Apr/20	Dec/22	Undisclosed
West Telesto	BE	2013	400	30,000	Malaysia	IPC	Jun/19	Jan/20	82,000



Q3 2019 FLEET STATUS REPORT

Seadrill Partners LLC<sup>9</sup>

Rig type/Name	Generation/ type <sup>1</sup>	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
<b>Semi-submersibles</b>									
West Aquarius	6th-HE	2009	10,000	35,000	Canada	Exxon	Jun/19	Feb/20	270,000
West Leo	6th-HE	2012	10,000	35,000	Norway	-	-	-	-
West Sirius	6th-BE	2008	10,000	35,000	GoM	-	-	-	-
West Capricorn	6th-BE	2011	10,000	35,000	GoM	Kosmos	Oct/19	Nov/19	Undisclosed
<b>Drillships</b>									
West Polaris	6th-BE	2008	10,000	35,000	Gabon	Petronas	Aug/19	Dec/19	Undisclosed
					Southern Asia	Undisclosed	Feb/20	Jan/21	Undisclosed
West Capella	6th-BE	2008	10,000	35,000	Malaysia	Petronas	Sep/19	Apr/20	Undisclosed
West Auriga	7th-BE	2013	12,000	40,000	GoM	BP <sup>6</sup>	Oct/13	Oct/20	575,000
West Vela	7th-BE	2013	12,000	40,000	GoM	BP <sup>7</sup>	Nov/13	Nov/20	575,000
<b>Tender rigs</b>									
T15	Barge	2013	6,500	30,000	Singapore	-	-	-	-
T16	Barge	2013	6,500	30,000	Singapore	-	-	-	-
West Vencedor	Semi-tender	2010	6,500	30,000	Malaysia	-	-	-	-



Q3 2019 FLEET STATUS REPORT

SeaMex Limited<sup>9</sup>

Rig type/Name	Generation/ type <sup>1</sup>	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
<b>Jack-ups</b>									
West Defender	BE	2007	350	30,000	Mexico	PEMEX	Aug/14	Aug/19	116,000
					Mexico	PEMEX <sup>8</sup>	Sep/19	Jan/23	155,500
West Courageous	BE	2007	350	30,000	Mexico	PEMEX	Sep/14	Aug/19	116,000
					Mexico	PEMEX <sup>8</sup>	Sep/19	Nov/23	155,500
West Intrepid	BE	2008	350	30,000	Mexico	PEMEX	May/14	Aug/19	116,000
					Mexico	PEMEX <sup>8</sup>	Sep/19	May/23	155,500
West Oberon	BE	2013	400	30,000	Mexico	PEMEX	May/14	Aug/19	130,000
					Mexico	PEMEX <sup>8</sup>	Sep/19	Oct/22	171,500
West Titania	BE	2014	400	30,000	Mexico	PEMEX	Jan/15	Aug/19	130,000
					Mexico	PEMEX <sup>8</sup>	Sep/19	Oct/21	171,500

Northern Drilling Limited<sup>9</sup>

Rig type/Name	Generation/ type <sup>1</sup>	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
<b>Semi-submersibles</b>									
West Mira	7th-HE	2019	10,000	35,000	Norway	Wintershall	Nov/19	Oct/21	Undisclosed
					Options	Wintershall	Nov/21	Oct/22	Undisclosed
West Bollsta	7th-HE	2019	10,000	35,000	Spain	-	-	-	-
					Norway	Lundin	Apr/20	Mar/22	Undisclosed
					Options	Lundin	Mar/22	Nov/22	Undisclosed

Sonadrill Holding Ltd<sup>9</sup>

Rig type/Name	Generation/ type <sup>1</sup>	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
							Start	Expire	Dayrate US\$
<b>Drillships</b>									
Libongos	7th-BE	2019	12,000	40,000	Angola	Undisclosed	Oct/19	Feb/21	Undisclosed
Quenguela	7th-BE	2019	12,000	40,000	Singapore	-	-	-	-



## Q3 2019 FLEET STATUS REPORT

### Footnotes:

- 1) HE - Harsh environment      BE - Benign environment
- 2) Dayrates partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
- 3) Includes MPD rental fee and provision of other services.
- 4) For West Linus a mobilization fee of US\$24 million will be taken to income over the initial 5 year contract period.
- 5) The West Castor received an early termination notice from Staatsolie and is expected to complete the contract one month early. An early termination fee is receivable over the remaining period of the term based contract.
- 6) For West Auriga a mobilization fee of US\$37.5 million will be received over the contract period.
- 7) For West Vela a mobilization fee of US\$37.5 million will be received over the contract period.
- 8) We are in discussions with PEMEX regarding potential discounts to the dayrates.
- 9) Non-consolidated units managed by Seadrill Limited.

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