



AB KN ENERGIES

INTERIM CONDENSED CONSOLIDATED AND SEPARATE FINANCIAL STATEMENTS, PREPARED ACCORDING TO INTERNATIONAL FINANCIAL REPORTING STANDARDS, AS ADOPTED BY THE EUROPEAN UNION

FOR THE THREE MONTHS PERIOD ENDED 31 MARCH 2025
(UNAUDITED)

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STATEMENT OF FINANCIAL POSITION

	Notes	GROUP		COMPANY	
		31-03-2025 (unaudited)	31-12-2024 (audited)	31-03-2025 (unaudited)	31-12-2024 (audited)
ASSETS					
Non-current assets					
Intangible assets		626	469	598	432
Property, plant and equipment	3	421,340	426,752	421,303	426,707
Right-of-use assets	3	19,242	19,097	19,167	19,093
Investment in subsidiaries		-	-	4,598	4,598
Investment in associates		117	115	117	115
Total non-current assets		441,325	446,433	445,783	450,945
Current assets					
Inventories	5	1,745	1,937	1,745	1,937
Prepayments		824	828	763	777
Trade receivables, contract assets, and other receivables	6	18,452	18,374	17,472	17,452
Other financial assets	7	50,819	50,399	45,430	45,050
Cash and cash equivalents	8	25,623	17,203	22,584	14,429
Total current assets		97,463	88,741	87,994	79,645
Total assets		538,788	535,174	533,777	530,590

	Notes	GROUP		COMPANY	
		31-03-2025 (unaudited)	31-12-2024 (audited)	31-03-2025 (unaudited)	31-12-2024 (audited)
EQUITY AND LIABILITIES					
Equity					
Share capital	1	110,315	110,315	110,315	110,315
Share premium		4,002	4,002	4,002	4,002
Reserves		30,171	30,171	30,171	30,171
Foreign currency translation reserve		(48)	(117)	-	-
Retained earnings		23,183	18,757	18,675	14,659
Total equity		167,623	163,128	163,163	159,147
Non-current liabilities					
Deferred income tax liability		643	214	643	214
Employee benefit obligations		810	832	810	832
Borrowings	9	300,405	301,400	300,405	301,400
Deferred government grants	10	4,851	4,942	4,851	4,942
Lease liabilities	9	24,515	24,413	24,468	24,413
Total non-current liabilities		331,224	331,801	331,177	331,801
Current liabilities					
Current post-employment benefits		153	161	153	161
Borrowings	9	20,788	18,952	20,788	18,952
Lease liabilities	9	1,032	1,253	1,004	1,246
Income tax payable		465	344	360	-
Trade payables and other liabilities	11	3,142	4,973	2,932	4,937
Derivatives		10	-	10	-
Payroll related liabilities	12	4,011	3,765	3,850	3,549
Provisions		6,337	6,783	6,337	6,783
Contract liabilities		4,003	4,014	4,003	4,014
Total current liabilities		39,941	40,245	39,437	39,642
Total equity and liabilities		538,788	535,174	533,777	530,590

Notes are an integral part of these financial statements.

STATEMENT OF COMPREHENSIVE INCOME

	Notes	GROUP		COMPANY	
		1-3 months 2025 (unaudited)	1-3 months 2024 (unaudited)	1-3 months 2025 (unaudited)	1-3 months 2024 (unaudited)
Revenue from contracts with customers	13	25,326	24,435	24,283	23,612
Cost of sales	14	(15,533)	(13,615)	(15,233)	(13,386)
Gross profit		9,793	10,820	9,050	10,226
Distribution costs and administrative expenses	15	(3,002)	(2,533)	(2,747)	(2,347)
Other gains/(losses)		350	35	349	35
Operating profit		7,141	8,322	6,652	7,914
Finance income	16	568	626	480	527
Finance costs	16	(2,345)	(5,820)	(2,326)	(5,815)
Share of the associate's profit or (loss)		-	16	-	16
Profit before tax		5,364	3,144	4,806	2,642
Income tax expenses		(938)	(553)	(790)	(420)
Profit for the year		4,426	2,591	4,016	2,222
Other comprehensive income					
<i>Items that will not be reclassified to profit or loss:</i>					
Remeasurement of post-employment benefit obligations		-	19	-	19
<i>Items that may be reclassified to profit or loss:</i>					
Exchange differences on translation of foreign operations		69	(17)	-	-
Income tax impact		-	(3)	-	(3)
Other comprehensive income for the period, net of tax		69	(1)	-	16
Total comprehensive income (loss), net of tax		4,495	2,590	4,016	2,238
Profit attributable to:					
The shareholders of the Company		4,426	2,591	4,016	2,222
Non-controlling interests		-	-	-	-
Total comprehensive income attributable to:					
The shareholders of the Company		4,495	2,590	4,016	2,238
Non-controlling interests		-	-	-	-
Basic and diluted earnings (losses), in EUR	17	0.01	0.01	-	-

Notes are an integral part of these financial statements.

STATEMENT OF CHANGES IN EQUITY

GROUP	Share capital	Share premium	Legal reserve	Reserve for own share	Other reserves	Foreign currency translation reserve	Retained earnings	Total
Balance as at 31 December 2023 (audited)	110,315	4,002	11,051	11,928	-	194	15,758	153,248
Net profit for the period	-	-	-	-	-	-	2,591	2,591
Other comprehensive income (loss)	-	-	-	-	-	(17)	16	(1)
Total comprehensive income (loss)	-	-	-	-	-	(17)	2,607	2,590
Balance as at 31 March 2024 (unaudited)	110,315	4,002	11,051	11,928	-	177	18,365	155,838
Balance as at 31 December 2024 (audited)	110,315	4,002	11,051	11,928	7,192	(117)	18,757	163,128
Net profit for the period	-	-	-	-	-	-	4,426	4,426
Other comprehensive income (loss)	-	-	-	-	-	69	-	69
Total comprehensive income (loss)	-	-	-	-	-	69	4,426	4,495
Balance as at 31 March 2025 (unaudited)	110,315	4,002	11,051	11,928	7,192	(48)	23,183	167,623
COMPANY	Share capital	Share premium	Legal reserve	Reserve for own share	Other reserves	Foreign currency translation reserve	Retained earnings	Total
Balance as at 31 December 2023 (audited)	110,315	4,002	11,051	11,928	-	-	13,229	150,525
Net profit for the period	-	-	-	-	-	-	2,222	2,222
Other comprehensive income (loss)	-	-	-	-	-	-	16	16
Total comprehensive income (loss)	-	-	-	-	-	-	2,238	2,238
Balance as at 31 March 2024 (unaudited)	110,315	4,002	11,051	11,928	-	-	15,467	152,763
Balance as at 31 December 2024 (audited)	110,315	4,002	11,051	11,928	7,192	-	14,659	159,147
Net profit for the period	-	-	-	-	-	-	4,016	4,016
Other comprehensive income (loss)	-	-	-	-	-	-	-	-
Total comprehensive income (loss)	-	-	-	-	-	-	4,016	4,016
Balance as at 31 March 2025 (unaudited)	110,315	4,002	11,051	11,928	7,192	-	18,675	163,163

Notes are an integral part of these financial statements.

STATEMENT OF CASH FLOW

Notes	GROUP		COMPANY	
	1-3 months 2025	1-3 months 2024	1-3 months 2025	1-3 months 2024
	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Cash flows from operating activities				
Net profit	4,426	2,591	4,016	2,222
Adjustments for non-cash items:				
Depreciation and amortization	3 6,450	5,802	6,426	5,776
Change in vacation reserve	12 84	78	73	82
Change in provisions	(446)	(2,713)	(446)	(2,713)
Contract assets	6 (126)	(118)	(126)	(118)
Income tax expenses	938	553	790	420
Share of (profit) or loss of equity-accounted investees	-	(16)	-	(16)
Interest income	16 (555)	(614)	(461)	(518)
Interest expenses	16 2,288	1,712	2,288	1,712
Other financial expenses	32	-	32	-
Currency impact from lease liabilities	16 -	4,048	-	4,048
Other non-cash adjustments	414	371	332	310
	13,505	11,694	12,924	11,205
Changes in working capital				
(Increase) decrease in inventories	5 192	(439)	192	(439)
Decrease (increase) in trade and other accounts receivable	6 144	(7,275)	122	(7,353)
Increase (decrease) in trade and other payables	11 344	1,183	336	1,326
Increase (decrease) in contract liabilities	(12)	(31)	(12)	(31)
Increase (decrease) in payroll related liabilities	12 (218)	(109)	(135)	(55)
	13,955	5,023	13,427	4,653
Cash collateral (payment)	7 -	(635)	-	(635)
Income tax (paid)	(312)	(47)	-	-
Interest received	115	130	60	63
Net cash flows from (used in) operating activities	13,758	4,471	13,487	4,081

Notes are an integral part of these financial statements.

Notes	GROUP		COMPANY	
	1-3 months 2025	1-3 months 2024	1-3 months 2025	1-3 months 2024
	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Cash flows from investing activities				
(Acquisition) of property, plant, equipment and intangible assets	3 (3,237)	(852)	(3,237)	(852)
Income from sales of non-current assets	-	22	-	22
(Acquisition) of other investments	(1)	-	(1)	-
Net cash flows from (used in) investing activities	(3,238)	(830)	(3,238)	(830)
Cash flows from financing activities				
Loans received	-	6,707	-	6,707
Loans paid	(1,006)	(1,006)	(1,006)	(1,006)
Interest and fee related to loans (paid)	(314)	(465)	(314)	(465)
Lease liabilities (paid)	9 (653)	(13,973)	(647)	(13,968)
Interest on leasing liabilities paid	(127)	(358)	(127)	(358)
Net cash flows from (used in) financing activities	(2,100)	(9,095)	(2,094)	(9,090)
Net increase (decrease) in cash flows	8,420	(5,454)	8,155	(5,839)
Cash and cash equivalents on 1 January	8 17,203	19,535	14,429	17,405
Cash and cash equivalents on 31 March	8 25,623	14,081	22,584	11,566

NOTES TO FINANCIAL STATEMENTS

1 GENERAL INFORMATION

AB KN Energies (hereinafter “the Parent Company” or “the Company”) is a public limited liability company registered in the Republic of Lithuania. The address of its registered office is as follows: Burių str. 19, 92276 Klaipėda, Lithuania. These consolidated financial statements comprise the Company and its subsidiaries (together referred to as “the Group”).

1.1. The subsidiaries

Company name	Ownership part	Address
UAB KN Global Terminals	100%	Burių g. 19, 92276 Klaipėda, Lithuania
UAB KN New Energy Solutions	100%	Burių g. 19, 92276 Klaipėda, Lithuania
UAB SGD SPB	100% owned by UAB KN Global Terminals	Burių g. 19, 92276 Klaipėda, Lithuania
KN Açu Servicos de Terminal de GNL LTDA	90% owned by UAB KN Global Terminals and 10% owned by UAB SGD SPB	F66 Fazenda Saco Dantas s/n, Distrito Industrial, Area 1 and Area 2, 28200-000 São João da Barra, State of Rio de Janeiro
KN Energies Deutschland GmbH	100% owned by UAB KN Global Terminals	Emsstraße 20, 26382 Wilhelmshaven, Germany

The Parent Company controls subsidiary UAB KN Global Terminals, which activities are these: a participation in the international LNG and energy projects, providing project development or terminal operation services or investing into them, and all other related activities and provision of any other relevant services.

The Parent Company also controls subsidiary UAB KN New Energy Solutions. The purpose of this entity is to invest in development, implementation, and management of infrastructure both in Lithuania and abroad for transportation, short-term storage, and transshipment of carbon dioxide and other new energy sources.

The subsidiary UAB SGD SPB became part of the Group in October 2019. The purpose of UAB SGD SPB is to participate in the projects of liquefied natural gas. This subsidiary may carry out expansion of operation activities of international LNG terminals by investing and establishing other companies in Lithuania and abroad.

On 13 December 2019 the subsidiary of UAB KN Global Terminals and UAB SGD SPB – limited liability company – KN Açu Servicos de Terminal de GNL LTDA was established in Federal Republic of Brazil. The purpose of KN Açu Servicos de Terminal de GNL LTDA is to provide operations and maintenance services for liquefied natural gas terminal at the port of Açu. KN Açu Servicos de Terminal de GNL LTDA started its activities in 2020.

On 17 September 2024 the subsidiary of UAB KN Global Terminals – limited liability company – KN Energies Deutschland GmbH was registered in Germany. KN Energies Deutschland is responsible for the efficient

fulfilment of obligations to the German state-owned company Deutsche Energy Terminal GmbH (DET), providing technical operation and maintenance services for the second floating LNG import terminal in Wilhelmshaven (Wilhelmshaven 2).

1.2. The main activity of the Group and the Company

The main activities of the Group and the Company include operation of liquid energy products terminal, transshipment services and other related services, as well as operation of the liquefied natural gas terminal (hereinafter referred to as “LNGT”) primarily dedicated to accept and store liquefied natural gas. Activity also includes regassification of LNG for gas supply into Gas Grid.

National Energy Regulatory Council (hereinafter referred to as “NERC”) issued Natural Gas Regasification License to the Company on 27 November 2014.

1.3. Issued capital of the Group and the Company

As at 31 March 2025 the authorised capital equals to EUR 110,315,009.65, divided into 380,396,585 units of shares with nominal value EUR 0.29 each and each carrying one vote.

The Company has not acquired any of its own shares, has arranged no deals regarding acquisition or transfer of its own shares during the three months of 2025 and 2024.

The Company’s shares are listed on the Baltic Main List on the NASDAQ Vilnius Stock Exchange (ISIN code LT0000111650, abbreviation KNE1L).

As at 31 March 2025 and 31 December 2024 the shareholders of the Company were:

	31 March 2025		31 December 2024	
	Number of shares held (thousand)	Part of ownership (%)	Number of shares held (thousand)	Part of ownership (%)
State of Lithuania represented by the Ministry of Energy (Gedimino av. 38/2, Vilnius, 302308327)	275,687	72.47	275,687	72.47
UAB koncernas Achemos grupė (Vykinto st. 14, Vilnius, 156673480)	39,663	10.43	39,663	10.43
Other (less than 5% each)	65,047	17.10	65,047	17.10
Total	380,397	100.00	380,397	100.00

1.4. Other general information

The average number of employees of the Group during the three months of 2025 was 403 (367 during the three months of 2024).

The average number of employees of the Company during the three months of 2025 was 361 (336 during the three months of 2024).

2 ACCOUNTING PRINCIPLES

The financial statements are presented in Euro and all values are rounded to the nearest thousand (EUR 000), except when otherwise indicated. The financial statements of the Group and Company have been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the European Union (hereinafter the EU).

The Group and Company apply the same accounting policies and calculation methods in preparing Interim Financial Statements as they have been used for the Annual Financial Statements of the year 2024. The principles used in preparation of financial statements were presented in more detail in the Notes to the Financial Statements for 2024.

These financial statements have been prepared on a historical cost basis, unless otherwise stated in the accounting policies below.

The financial year of all Group companies coincides with the calendar year.

The numbers in tables may not coincide due to rounding of particular amounts to EUR thousand, such rounding errors are not material in these financial statements.

3 PROPERTY, PLANT AND EQUIPMENT

Part of the Group's and the Company's property, plant and equipment with the acquisition cost of EUR 42,290 thousand as at 31 March 2025 was completely depreciated (EUR 42,052 thousand on 31 December 2024), however, it was still in operation.

The depreciation EUR 89 thousand was reduced by amortization of related grant the three months of 2025 (EUR 82 thousand for the three months of 2024).

The depreciation of property, plant and equipment

	GROUP		COMPANY	
	3 months of 2025	3 months of 2024	3 months of 2025	3 months of 2024
Cost of sales*	6,168	2,138	6,168	2,199
Operating expenses	64	80	40	54
Total	6,232	2,218	6,208	2,253

Depreciation of right-of-use assets

	GROUP		COMPANY	
	3 months of 2025	3 months of 2024	3 months of 2025	3 months of 2024
Cost of sales*	150	3,531	150	3,531
Operating expenses	100	88	100	88
Total	250	3,619	250	3,619

* Following the acquisition of the Floating Storage and Regasification Unit on December 6, 2024, the asset was reclassified from the right-of-use assets to the Company's property, plant and equipment. Accordingly, during the three months of 2025, EUR 3,790 thousand of depreciation expenses related to the FSRU were included in the cost of sales.

Impairment of property, plant and equipment and right of use asset attributed to Klaipėda liquids terminal assets

At each reporting date, the Group and the Company makes assessments to determine whether there is any indication that the carrying amounts of its property, plant and equipment, intangible assets and other non-current assets recorded at acquisition cost could possibly be impaired.

If any indications exist, the Group and the Company estimates the recoverable amount of such property, plant and equipment and non-current assets to assess impairment. For impairment assessment purposes, assets are grouped at the lowest separate business segment levels for which separate cash flows could be identified and estimated (cash-generating units, CGU).

As of 31 March 2025 the management of the Group and the Company did not identify any indications for impairment of Klaipėda liquids energy terminal's assets.

4 OPERATING SEGMENTS

The management of the Group and the Company has identified the following segments:

- LET** - liquid energy terminals in Klaipėda and Subačius, in Kupiškis district, which are providing services of liquid energy products transshipment, long-term storage of liquid energy products, and other services related to liquid energy products transshipment;
- LNG** activities that include LNGT and comLNG activities:
 - LNGT** - LNG terminal in Klaipėda which receives, and stores liquefied natural gas, regasifies and supplies it to Gas Main pipeline;
 - comLNGT** - LNG commercial activities – includes LNG reloading station and execution of other global LNG projects;

Main indicators of the segments of the Group included in the statement of comprehensive income and statement of financial position for the three months of 2025 and 2024 are described below:

GROUP 31 March 2025	LET	LNG		Total
		LNGT	comLNG	
Revenues from contracts with customers	7,864	14,989	2,473	25,326
Profit before income tax	2,287	2,174	903	5,364
Income tax expense	(45)	846	137	938
Segment net profit	2,332	1,328	766	4,426
Interest revenue	461	-	94	555
Loan interest expense	-	2,160	-	2,160
Interest on financial lease liabilities	92	24	11	127
Depreciation and amortisation	1,458	4,461	281	6,200
Depreciation of right-of-use-assets	137	69	44	250
Acquisitions of tangible and intangible assets	793	17	16	826
Segment total assets*	106,272	337,574	24,019	467,865
Loan and related liabilities	(859)	322,094	(42)	321,193
Lease liabilities	18,271	4,859	2,417	25,547
Segment total liabilities	21,190	342,101	7,874	371,165

GROUP 31 March 2024	LET	LNG LNGT	comLNG	Total
Revenues from contracts with customers	7,262	14,862	2,311	24,435
Profit before income tax	1,701	258	1,185	3,144
Income tax expense	80	345	128	553
Segment net profit	1,621	(87)	1,057	2,591
Interest revenue	491	27	96	614
Loan interest expense	-	1,358	-	1,358
Interest on financial lease liabilities	91	252	11	354
Depreciation and amortisation	1,372	532	280	2,184
Depreciation of right-of-use-assets	132	3,449	37	3,618
Acquisitions of tangible and intangible assets	293	10	23	326
Segment total assets*	109,251	348,220	24,632	482,103
Loan and related liabilities	(20)	171,039	(42)	170,977
Lease liabilities	18,450	185,276	2,020	205,746
Segment total liabilities	24,266	366,888	7,729	398,883

*Segment total assets - total assets of the Group, excluded Cash and cash equivalents, and short-term deposits at the period end.

5 INVENTORIES

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Spare parts, construction materials and other inventories	1,153	1,130	1,153	1,130
Diesel fuel for the LNG Terminal purpose	410	439	410	439
Fuel for transport and other equipment	136	118	136	118
Liquefied natural gas	46	46	46	46
Emission allowances*	-	204	-	204
Total	1,745	1,937	1,745	1,937

* Emission allowances meet the definition of identifiable non-monetary assets without physical substance as defined by IAS 38 "Intangible Assets"; therefore, in order to more accurately reflect the economic substance of emission allowances the Company has decided to reclassify them from Inventories to Intangible assets as of 1 January 2025 (total of EUR 204 thousand).

As at 31 March 2025 and 31 December 2024 the Group and the Company did not have any inventory items that needed impairment allowance.

6 TRADE RECEIVABLES, CONTRACT ASSETS AND OTHER RECEIVABLES

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Trade receivables	16,678	14,422	15,887	13,739
Other receivables	1,339	3,643	1,150	3,404
Contract assets	435	309	435	309
Total	18,452	18,374	17,472	17,452

Trade and other receivables are non-interest bearing and are generally settled on 2 - 20 days payment terms.

Trade receivable disclosed below:

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Receivables from LNG terminal activities	11,969	11,024	11,969	11,024
Receivables for transshipment of liquid energy products and other related services	4,960	3,502	4,960	3,502
Receivable for operating and management services	1,261	1,408	470	725
Less: impairment allowance	(1,512)	(1,512)	(1,512)	(1,512)
Total	16,678	14,422	15,887	13,739

The Group and the Company has recognized impairment allowance in the amount of EUR 1,512 thousand on 31 March 2025 (EUR 1,512 thousand on 31 December 2024).

Other receivables disclosed below:

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Excise duty receivable	849	992	849	992
Deposit for dividend payment (1)	162	-	162	-
VAT receivable	8	199	8	199
Other receivable taxes (2)	184	227	-	-
Other receivables (3)	136	2,225	131	2,213
Total	1,339	3,643	1,150	3,404

- (1) The Company has an agreement with Financial Markets Department of AB SEB Bankas for accounting of the Company's securities including the handling of payments of dividends to the Company's shareholders. As at 31 March 2025, a total amount of EUR 162 thousand of declared dividends remains unpaid due to a lack of beneficiary payment details. As a result, the Company has recognized both a deposit with the paying agent, presented under Other receivables, and a corresponding liability for outstanding dividends under Other payables and current liabilities. As at 31 December 2024, the deposit was offset against payable dividends.

- (2) Other receivable taxes relate to subsidiary KN Acu Servicos de Terminal de GNL Ltda receivable social security taxes (INSS). INSS retention is a mandatory withholding of social security contributions on certain service invoices in Brazil. When KN Acu Servicos de Terminal de GNL Ltda issues invoices to its clients, the clients are required to withhold 11% of the service value and pay it directly to the tax office. Withheld tax can be used to offset future social security contributions payable by the company.
- (3) At the end of August 2024, the Company's client Bioenergy World Trade OU, using an independent inspector, conducted quality tests on the product which was stored in the Company's storage tank as per the contract with the client. Having found discrepancies in the quality standard, the Company conducted an internal investigation and determined that the quality of the client's product had changed. The change in product quality occurred due to technical circumstances related to the quality of the damper during the testing of the tank's fire protection system. The client submitted a claim to the Company, which in turn applied to the insurance company. The tripartite agreement was signed, and the insurance company has paid a one-time EUR 2.2 million compensation to the client on behalf of KN in 2025 as well as EUR 224 thousand to KN for losses incurred. As at 31 December 2024, the Company has recognized EUR 2.2 million as other receivables, with an equivalent EUR 2.2 million provision for claim liability.

Contract assets can be specified as following:

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Accrued income	435	309	435	309
Total	435	309	435	309

Accrued income for storage of liquid energy products as of 31 March 2025 and 31 December 2024 calculated as percentage of completion based on expenses incurred from the total estimated cost of contracted services. Upon completion of transshipment of liquid energy products and acceptance by the customer, the amounts initially recognized as contract assets are reclassified as trade receivables.

7 OTHER FINANCIAL ASSETS

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Short-term deposits (1)	45,300	45,300	40,000	40,000
Deposit for tax obligations	3,321	3,321	3,321	3,321
Receivable interests from short-term deposits	1,562	1,120	1,473	1,071
Other guarantees (2)	636	658	636	658
Total	50,819	50,399	45,430	45,050

- (1) As at 31 March 2025, the Group had 11 short-term deposits at banks, amounted to EUR 45,300 thousand, with maturity of more than 3 months, the Company had 8 short-term deposits at banks, amounted to EUR 40,000 thousand, with maturity of more than 3 months. Annual interest rate is from 2.65% to 3.65% for agreements signed.
- (2) On 29 March 2024, the Company had provided credit support (bank guarantees) on behalf of KN Acu Servicos de Terminal de GNL LTDA to its clients UTE GNA I GERAÇÃO DE ENERGIA S.A. and UTE GNA II GERAÇÃO DE ENERGIA S.A. As at 31 March 2025, the aggregated amount of credit support is EUR 636

thousand (USD 687 thousand) (EUR 658 thousand (USD 687 thousand) on 31 December 2024). The guarantees are issued from deposited funds.

8 CASH AND CASH EQUIVALENTS

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Cash at banks	25,623	17,203	22,584	14,429

Cash and cash equivalents are not pledged as at 31 March 2025 and 31 December 2024. The Group and the Company doesn't have restricted cash as at 31 March 2025 and 31 December 2024.

Calculated values of cash and cash equivalents are denominated in the following currencies showed in EUR:

Currency	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
EUR	23,917	15,812	22,513	14,389
USD	71	40	71	40
BRL	1,635	1,351	-	-
Total	25,623	17,203	22,584	14,429

Management of the Group and the Company considered potential impairment losses on cash held in banks as per IFRS 9. Assessment is based on official Standard & Poor's long-term credit ratings:

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
A+	1,733	5,963	720	4,944
A	6,400	2,072	6,400	2,072
AA-	15,464	7,413	15,464	7,413
BB-	1,635	1,351	-	-
N/A*	391	404	-	-
Total	25,623	17,203	22,584	14,429

*N/A - the bank does not have a long-term credit rating.

Based on management's assessment performed and best estimate cash and its equivalents are presented at fair value and no indications of cash impairment exist as at 31 March 2025 and 31 December 2024.

9 BORROWINGS AND LEASE LIABILITIES

Loans

GROUP and COMPANY	31-03-2025	31-12-2024
Nordic Investment Bank's loan	283,733	281,881
European Investment Bank's loan	37,715	38,729
Guarantee payment to the Ministry of Finance to the Republic of Lithuania	(255)	(258)
Total	321,193	320,352

Lease liabilities

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Lease liabilities	25,547	25,666	25,472	25,659

Lease liabilities as at 31 March 2025 can be specified as follows:

GROUP	Land rent	Jetty rent	Other*	Total
Long term lease liabilities	18,588	4,756	1,171	24,515
Short term lease liabilities	472	80	480	1,032
Total	19,060	4,836	1,651	25,547

COMPANY	Land rent	Jetty rent	Other*	Total
Long term lease liabilities	18,588	4,756	1,124	24,468
Short term lease liabilities	472	80	452	1,004
Total	19,060	4,836	1,576	25,472

*Other comprises of lease of vehicles, office rent, and other.

Lease liabilities as at 31 December 2024 can be specified as follows:

GROUP	Land rent	Jetty rent	Other*	Total
Long term lease liabilities	18,426	4,776	1,211	24,413
Short term lease liabilities	667	124	462	1,253
Total	19,093	4,900	1,673	25,666

COMPANY	Land rent	Jetty rent	Other*	Total
Long term lease liabilities	18,426	4,776	1,211	24,413
Short term lease liabilities	667	124	455	1,246
Total	19,093	4,900	1,666	25,659

*Other comprises of lease of vehicles, office rent, and other.

10 DEFERRED GOVERNMENT GRANTS

GROUP and COMPANY	31-03-2025	31-12-2024
Balance at the beginning of the period	4,942	5,115
Received during the year	-	186
Amortization	(89)	(345)
Compensations of costs	(2)	(14)
Balance at the end of the period	4,851	4,942

11 TRADE PAYABLES AND OTHER LIABILITIES

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Trade payables	1,594	4,358	1,600	4,366
Other payables and current liabilities	1,548	615	1,332	571
Total	3,142	4,973	2,932	4,937

Trade payables disclosed below:

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Other payments related FSRU	193	1,076	193	1,076
Contribution for NERC payable	191	167	191	167
Payable to contractors	183	243	183	243
Payable for fixed assets	176	1,541	176	1,541
Payable for gas services	-	165	-	165
Payable for electricity	31	112	31	112
Payable for railway services	-	101	-	101
Other trade payables	820	953	826	961
Total	1,594	4,358	1,600	4,366

As at 31 March 2025, there were no trade payables denominated in USD (as at 31 December 2024 – EUR 912 thousand).

Trade payables are non-interest bearing and are normally settled within 30-day payment terms.

Other payables and current liabilities disclosed below:

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Accrued expenses and liabilities	219	212	219	205
Dividends payable (1)	162	-	162	-
Accrued expenses for gas services (2)	149	-	149	-
Accrued electricity expenses (2)	58	-	58	-
Accrued expenses for railway services (2)	43	-	43	-
Accrued expenses related to FSRU	16	56	16	56
Payable for insurance	16	130	16	130
Real estate tax payable	-	126	-	126
Other taxes payable (3)	642	26	638	-
Other liabilities	243	65	31	54
Total	1,548	615	1,332	571

(1) The Company has an agreement with Financial Markets Department of AB SEB Bankas for accounting of the Company's securities including the handling of payment of dividends to the Company's shareholders.

As at 31 March 2025, a total amount of EUR 162 thousand of declared dividends remains unpaid due to a lack of beneficiary payment details. As a result, the Company has recognized both a deposit with the paying agent, presented under Other receivables, and a corresponding liability for outstanding dividends under Other payables and current liabilities. As at 31 December 2024, the deposit was offset against payable dividends.

- (2) On 31 December 2024, trade payables for gas, electricity, and railway services were accounted for based on the suppliers invoices received. On 31 March 2025, the related expenses were recognized using the accrual principle.
- (3) As at 31 March 2025, other taxes payable by the Group and the Company increased due to the payable value added tax, amounting to EUR 642 thousand and EUR 638 thousand, respectively. As at 31 December 2024, there was no payable value added tax.

12 PAYROLL RELATED LIABILITIES

	GROUP		COMPANY	
	31-03-2025	31-12-2024	31-03-2025	31-12-2024
Accrual of annual bonuses	1,599	1,219	1,583	1,219
Accrued vacation reserve	1,166	1,083	1,081	1,010
Salaries payable	642	761	631	739
Social insurance payable	312	377	308	318
Income tax payable	290	323	245	261
Other deductions	2	2	2	2
Total	4,011	3,765	3,850	3,549

13 REVENUE FROM CONTRACTS WITH CUSTOMERS

	GROUP		COMPANY	
	3 months of 2025	3 months of 2024	3 months of 2025	3 months of 2024
Income from LNGT regasification services collected directly from LNGT users (1)	14,593	10,966	14,593	10,966
Sales of liquid energy products transshipment services	6,615	6,955	6,615	6,955
Sales of consulting services (2)	1,932	940	889	959
Other sales related to LNG terminals activity (3)	1,840	5,258	1,840	4,416
Other sales related to transshipment (4)	1,262	316	1,262	316
Income from LNGT services included in security supplement (5)	(916)	-	(916)	-
Total	25,326	24,435	24,283	23,612

- (1) Income from LNGT services contains income from LNG regasification service and LNG reloading service. The tariffs of this services are adjusted annually and regulated by NERC. Regasification and reloading income are collected directly from the clients after services are provided based on quantities. Revenue from LNGT services in 2025 is higher than in previous year due to higher regasification volumes.

- (2) The growing role of KN in the international LNG market has increased revenues from sales of consulting services in 2025 comparing to the same period in 2024. In 2024, KN became the commercial operator of two LNG terminals in Germany. This success story enabled KN to take up the commercial operation of two more LNG terminals. KN became the technical operator of the second LNG terminal in Wilhelmshaven (Wilhelmshaven 2).
- (3) Other sales related to LNG terminals activity are lower mainly due to lower payments from clients for the unused allocated capacity.
- (4) Other sales related to transshipment are higher due to higher revenue from the storage of liquid energy products.
- (5) Security supplement – security of supply fee applied to natural gas transmission price paid by Lithuanian natural gas consumers. LNG terminal additional security supplement tariff is applied to Terminal users, who regasify gas via LNG terminal and use gas transmission system. LNG terminal additional security supplement tariff is set by NERC by the resolutions annually and is dedicated to cover operating costs of LNG terminal, its infrastructure and tie-in, independently from gas volumes regasified and submitted to gas transmission system.

The decrease in revenue was affected by the reduction of LNG security supplement income in 2025 due to proportionally recognised repayment of the excess returns (surplus income) from regulated activities during the period 2022-2023. In 2024 the security supplement was 0 EUR/(MWh/day/year).

14 COST OF SALES

	GROUP		COMPANY	
	3 months of 2025	3 months of 2024	3 months of 2025	3 months of 2024
Depreciation and amortisation (incl. amortisation of grants)*	(6,107)	(2,103)	(6,107)	(2,103)
Wages, salaries and social security	(2,535)	(2,326)	(2,359)	(2,201)
FSRU operation and maintenance	(2,169)	(1,896)	(2,169)	(1,896)
Tax on environmental pollution and Emission allowances	(1,783)	(1,184)	(1,783)	(1,184)
Natural gas	(465)	(381)	(465)	(381)
Port charges	(383)	(384)	(383)	(384)
Electricity	(316)	(291)	(316)	(291)
Repair and maintenance of assets	(308)	(311)	(280)	(307)
Railway services	(306)	(288)	(306)	(288)
Contribution for NERC	(303)	(167)	(303)	(167)
Insurance	(157)	(244)	(152)	(244)
Depreciation of right-of-use asset*	(150)	(3,531)	(150)	(3,531)
Other	(551)	(509)	(460)	(409)
Total	(15,533)	(13,615)	(15,233)	(13,386)

* Following the acquisition of the FSRU on 6 December 2024, the asset was reclassified from a right-of-use asset to the Company's property, plant and equipment. As a result of this change, in the first quarter of 2025, EUR 3,790 thousand of the FSRU depreciation expenses were recognised under "Depreciation and amortisation".

(incl. amortisation of subsidies)". In previous periods, these expenses were accounted as the "Depreciation of right-of-use assets".

15 OPERATING EXPENSES

	GROUP		COMPANY	
	3 months of 2025	3 months of 2024	3 months of 2025	3 months of 2024
Wages, salaries and social security	(1,944)	(1,628)	(1,707)	(1,571)
Telecommunication and IT expenses	(213)	(175)	(213)	(171)
Consulting and legal costs	(117)	(213)	(215)	(172)
Salaries and other related expenses to governing bodies	(103)	(87)	(103)	(87)
Depreciation of right-of-use asset	(100)	(88)	(100)	(88)
Depreciation and amortization	(93)	(80)	(69)	(54)
Operating tax expense	(56)	(2)	(38)	(22)
Expenses for refresher courses	(42)	(16)	(32)	(16)
Advertising and external communication	(40)	(19)	(40)	(19)
Other	(294)	(225)	(230)	(147)
Total	(3,002)	(2,533)	(2,747)	(2,347)

16 FINANCE INCOME AND FINANCE COSTS

	GROUP		COMPANY	
	3 months of 2025	3 months of 2024	3 months of 2025	3 months of 2024
Interest income	555	614	461	518
Fines income	13	7	13	7
Other financial income	-	5	6	2
Finance income, total	568	626	480	527
Interest expenses	(2,160)	(1,358)	(2,160)	(1,358)
Interest on the lease liabilities	(127)	(354)	(127)	(354)
Losses from currency exchange	(48)	(18)	(29)	(16)
Loss from financial derivatives	(10)	(39)	(10)	(39)
Losses from currency exchange on the lease liabilities	-	(4,048)	-	(4,048)
Other financial activity expenses	-	(3)	-	-
Finance costs, total	(2,345)	(5,820)	(2,326)	(5,815)

17 EARNINGS PER SHARE, BASIC AND DILUTED

Basic earnings per share are calculated by dividing net profit of the Group by the weighted average number of ordinary shares outstanding. Diluted earnings per share equal to basic earnings per share as the Group has no instruments issued that could dilute shares issued.

Basic and diluted earnings per share are as follows:

	GROUP	
	3 months of 2025	3 months of 2024
Net profit attributable to shareholders	4,426	2,591
Weighted average number of outstanding ordinary shares (thousand)	380,397	380,397
Earnings and reduced earnings (in EUR)	0.01	0.01

18 RELATED PARTY TRANSACTIONS

The parties are considered related when one party has a possibility to control the other one or has significant influence over the other party in making financial and operating decisions.

The related parties of the Group and the Company and transactions with them during the three months of 2025 and 2024 were as follows:

Transactions with Lithuanian State controlled enterprises and institutions, and other related parties:

GROUP		Purchases	Revenue	Receivables	Payables
AB Klaipeda State Seaport Authority	2025 three months	664	-	-	473
	2024 three months	441	-	-	221
AB "Amber Grid"	2025 three months	111	(611)	3,669	-
	2024 three months	-	-	3,975	-
UAB „Ignitis"	2025 three months	-	2,687	1,254	-
	2024 three months	-	2,821	972	-
Public Institution Lithuanian Energy Agency	2025 three months	-	1,122	1,358	-
	2024 three months	-	999	1,209	-
Energijos skirstymo operatorius, AB	2025 three months	78	-	-	31
	2024 three months	84	-	-	31
AB LTG CARGO	2025 three months	289	-	-	-
	2024 three months	294	-	-	-
Other related parties	2025 three months	20	-	-	2
	2024 three months	9	-	-	2
Transactions with related parties, in total:	2025 three months	1,162	3,198	6,281	506
	2024 three months	828	3,820	6,156	254

COMPANY		Purchases	Revenue	Receivables	Payables
AB Klaipeda State Seaport Authority	2025 three months	664	-	-	473
	2024 three months	441	-	-	221
AB "Amber Grid"	2025 three months	111	(611)	3,669	-
	2024 three months	-	-	3,975	-
UAB „Ignitis“	2025 three months	-	2,687	1,254	-
	2024 three months	-	2,821	972	-
Public Institution Lithuanian Energy Agency	2025 three months	-	1,122	1,358	-
	2024 three months	-	999	1,209	-
Energijos skirstymo operatorius, AB	2025 three months	78	-	-	31
	2024 three months	84	-	-	31
AB LTG CARGO	2025 three months	289	-	-	-
	2024 three months	294	-	-	-
KN Acu Servicos de Terminal de GNL Ltda	2025 three months	-	8	2	-
	2024 three months	-	26	3	-
KN Energies Deutschland GmbH	2025 three months	125	-	-	-
	2024 three months	-	-	-	-
UAB KN Global Terminals	2025 three months	18	-	-	18
	2024 three months	-	-	-	-
Other related parties	2025 three months	20	-	-	2
	2024 three months	9	-	-	2
Transactions with related parties, in total:	2025 three months	1,305	3,206	6,283	524
	2024 three months	828	3,846	6,159	254

Management salaries and other payments

The Groups' management consists of the Chief Executive Officer (CEO), Directors and Directors of subsidiaries.

The Company's management consists of the Chief Executive Officer (CEO) and Directors.

	GROUP		COMPANY	
	3 months of 2025	3 months of 2024	3 months of 2025	3 months of 2024
Payroll related costs	252	259	211	233
Number of management	12	11	7	7

During the three months of 2025 and the three months of 2024 the management of the Group and the Company did not receive any loans, guarantees, or any other payments or property transfers were made or accrued.

19 SUBSEQUENT EVENTS

On 5 May 2025, AB KN Energies has selected a contractor to implement Klaipėda LNG terminal electrification project for installing the electrical cable necessary for the LNG floating storage regasification unit (FSRU) "Independence". The contract is valued at EUR 19.3 million excluding VAT and the project is expected to be completed within three years.

No other significant events have occurred after the date of financial statements that would require disclosure or amendment in the financial statements.

CONFIRMATION OF RESPONSIBLE PERSONS

In accordance with the Law on Securities of the Republic of Lithuania and the Rules on the Disclosure of Information by the Bank of Lithuania, we, Darius Šilenskis, Chief Executive Officer of AB KN Energies, Tomas Tumėnas, Chief Financial Officer of AB KN Energies, and Rasa Tamaliūnaitė, Chief Accountant of AB KN Energies, hereby confirm that, to the best of our knowledge, the condensed interim consolidated and separate financial statements of AB KN Energies for the period ended 31 March 2025 prepared in accordance with International Financial Reporting Standards as adopted by the European Union give a true and fair review of the financial position, assets, liabilities, profit or loss, and cash.

Chief Executive Officer

A handwritten signature in blue ink, appearing to be 'Darius Šilenskis'.

Darius Šilenskis

Chief Financial Officer

A handwritten signature in blue ink, appearing to be 'Tomas Tumėnas'.

Tomas Tumėnas

Chief Accountant

A handwritten signature in blue ink, appearing to be 'Rasa Tamaliūnaitė'.

Rasa Tamaliūnaitė